

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400921917

Date Received:

10/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 16000 DALLAS PARKWAY #875
City: DALLAS State: TX Zip: 75248-
4. Contact Name: Rachel Grant
Phone: (918) 526-5592
Fax: (918) 585-1660
Email: regulatory@foundationenergy.com

5. API Number 05-001-07372-00
6. County: ADAMS
7. Well Name: STATE OF CO AI
Well Number: 1
8. Location: QtrQtr: SENE Section: 30 Township: 2S Range: 62W Meridian: 6
9. Field Name: WARLOCK Field Code: 90695

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/14/2003 End Date: 07/14/2003 Date of First Production this formation: 07/21/2003
Perforations Top: 7232 Bottom: 7244 No. Holes: 48 Hole size: 021/50
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 946 Max pressure during treatment (psi): 6000
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.75
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 6 Number of staged intervals: 5
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 467
Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 48000 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/21/2003 Hours: 4 Bbl oil: 2 Mcf Gas: 4 Bbl H2O: 10
Calculated 24 hour rate: Bbl oil: 11 Mcf Gas: 21 Bbl H2O: 53 GOR: 1545
Test Method: Swab Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1353 API Gravity Oil: 39
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7262 Tbg setting date: 07/17/2003 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: 10/21/2015 Email regulatory@foundationenergy.com
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Attachment Check List

Att Doc Num **Name**

400921917	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)