

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA INC
3. Address: 760 HORIZON DR #101
City: GRAND JUNCTION State: CO Zip: 81506
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694
Email: joan\_proulx@oxy.com

5. API Number 05-045-10976-00
6. County: GARFIELD
7. Well Name: LOGAN TRAIL FEDERAL
Well Number: 28-10
8. Location: QtrQtr: NESE Section: 28 Township: 7S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2984 Bottom: 3964 No. Holes: 444 Hole size: 46/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Low injection capability

Date formation Abandoned: 09/29/2015 Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 2910 \*\* Sacks cement on top: 10 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Please route to Bob Koehler and Craig Burger.

The Logan Trail 28-10 SWD well has been temporarily abandoned. The formation intervals have been changed per Craig Burger's email request dated 09/08/2015. A copy of the wireline report is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: 11/4/2015

Email joan\_proulx@oxy.com

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### Attachment Check List

**Att Doc Num**

**Name**

400930944	FORM 5A SUBMITTED
400930949	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

Permit	Pass after checking with engineering.	11/9/2015 2:47:25 PM
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Total: 1 comment(s)