

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400927305

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-39284-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>TROUDT</u>	Well Number: <u>34C-33HZ</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>33</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA-FORT HAYS-CODELL-CARLILE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/30/2015 End Date: 10/17/2015 Date of First Production this formation: 10/23/2015

Perforations Top: 8230 Bottom: 12769 No. Holes: 424 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 8230-12,769.
36 BBL ACID, 77,678 BBL SLICKWATER, 2,084 BBL WATER, - 79,798 BBL TOTAL FLUID
2,344,792# 100 MESH , - 2,344,792# TOTAL SAND.
ENTERED CODELL 8204-8783; 9014-12,585
FT. HAYS 8787-8820; 8845-9014
NIOBRARA 8820-8845
CARLILE 12,585-12,769
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL (SEE ATTACHMENT)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 79798 Max pressure during treatment (psi): 6422

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 36 Number of staged intervals: 15

Recycled water used in treatment (bbl): 450 Flowback volume recovered (bbl): 4671

Fresh water used in treatment (bbl): 79312 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2344792 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/03/2015 Hours: 24 Bbl oil: 128 Mcf Gas: 92 Bbl H2O: 234

Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 92 Bbl H2O: 234 GOR: 719

Test Method: FLOWING Casing PSI: 850 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1349 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num

Name

400927347

OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Total: 0 comment(s)