

Document Number:
400929294

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Tyler Barela
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 7743946
 Address: 370 17TH ST STE 1700 Fax: _____
 City: DENVER State: CO Zip: 80202- Email: tyler.barela@encana.com

For "Intent" 24 hour notice required, Name: Montoya, John Tel: (970) 397-4124
COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-21042-00 Well Number: 12-4J
 Well Name: GITTLEIN
 Location: QtrQtr: SENW Section: 4 Township: 1N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.083266 Longitude: -104.672323
 GPS Data:
 Date of Measurement: 05/30/2009 PDOP Reading: 1.5 GPS Instrument Operator's Name: PLinderholm
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7930	7974	11/16/2015	B PLUG CEMENT TOP	7860
DAKOTA	8126	8170	11/16/2015	B PLUG CEMENT TOP	8050

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,025	420	1,024	0	CALC
1ST	7+7/8	4+1/2	11.6	8,241	240	8,241	6,880	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8050 with 4 sacks cmt on top. CIBP #2: Depth 7860 with 4 sacks cmt on top.
CIBP #3: Depth 1050 with 320 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 6900 ft. to 7350 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 4250 ft. to 4450 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5580 ft. with 300 sacks. Leave at least 100 ft. in casing 5530 CICR Depth
Perforate and squeeze at 1040 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Objective:

Pull tubing and lay down. Set CIBP above Dakota. Set CIBP above J Sand. Set balance plug covering Niobrara. Squeeze cement over Sussex/Shannon. Set balance plug covering Sussex. Set CIBP below surface casing shoe and cement to surface.

Procedure:

1. Submit electronic Form 42 to COGGC 48 hours prior to MIRU.
2. Submit form for Ground Disturbance Permit.
3. Notify Automation and Production Department.
4. RU Slick line, pull bumper string and plunger and run Gyro to EOT @ 7912'.
5. RU flowback and bleed off pressure and flare if needed.
6. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
7. MIRU pulling unit. Kill well with produced water.
8. ND wellhead, NU BOP.
9. Un-land Tubing, RIH and Tag.
10. POOH with tubing.
11. RU E-line.

12. RIH and set CIBP #1 @ 8050' (76' above top Dakota perforation). Ensure that CIBP is set in the middle of the joint of casing and pressure test plug to 500 psi.
13. RIH and dump bail 4 sxs of Class G Neat cement on top of CIBP (50' of cement).
14. RIH with tubing and set CIBP #2 @ 7860'. Pressure test plug to 500 psi.
15. Pump against CIBP with 4 sxs cement.
16. Pull up hole with tubing to 7350'.
17. Pump balanced plug with 35 sxs Class G Cement from ~6900'-7350'.
18. Reverse circulate to clear tubing. POOH with tubing.
19. RIH and shoot squeeze holes @ 5580'. Run injection test. If unable to establish injection, call Production Engineer @ 719-859-4942.
20. RIH with wireline and set CICR @ 5530'.
21. RIH with tubing. Check circulation through stinger and sting into CICR.
22. Attempt to establish injection. If unable to establish injection, call Production Engineer @ 719-859-4942 for path forward.
23. Pump 300 sxs of Class G cement. Sting out. Reverse circulate to clear tubing.
24. POOH with tubing.
25. Ensure hole is full. Run conventional CBL from CICR to 4000'. Call Production Engineer after CBL @ 719-859-4942 to confirm top provides adequate cement coverage.
26. RIH with tubing to 4450'.
27. Pump balanced plug with 20 sxs class G cement from ~4250'-4450'.
28. POOH with tubing. Reverse circulate to clear tubing and lay down.
29. RIH with wireline and set CIBP #3 @ 1050'. Pressure test plug to 500 psi.
30. Shoot squeeze holes @ 1040'.
31. Circulate class G cement to surface (total volume is ~320 sxs). Shut-in, WOC 4 hours and tag plug.
32. Top off both casing and annulus if necessary.
33. ND BOP, RDMO pulling unit.
34. Cut off casing 4' below ground level.
35. Weld on metal plate and dry hole marker.
36. Notify Integrity Department to properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment is complete.
37. Restore surface location.
38. Ensure all cement tickets are mailed or emailed to the Denver office for subsequent reporting.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rosalie Thim
 Title: Regulatory Analyst Date: _____ Email: rosalie.thim@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400929302	PROPOSED PLUGGING PROCEDURE
400929303	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)