

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400927995

Date Received:

10/30/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17320

Contact Name: Julie Branting

Name of Operator: CITY & COUNTY OF DENVER

Phone: (303) 638 7484

Address: 8500 PENA BLVD RM 9870

Fax: (720) 685 9016

City: DENVER State: CO Zip: 80249

Email: petropro@comcast.net

For "Intent" 24 hour notice required,

Name: Montoya, John

Tel: (970) 397-4124

COGCC contact:

Email: john.montoya@state.co.us

API Number 05-031-08857-00

Well Name: DIA

Well Number: 35-31

Location: QtrQtr: NESW Section: 35 Township: 2S Range: 65W Meridian: 6

County: DENVER

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.832290

Longitude: -104.633270

GPS Data:

Date of Measurement: 01/22/2008

PDOP Reading: 2.6

GPS Instrument Operator's Name: CHAD DILKA

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No If yes, explain details below

Details: We would like to start this on 11-9-15

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	8298	8346	04/13/2011	B PLUG CEMENT TOP	8270

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,799	640	1,799	0	VISU
1ST	7+7/8	4+1/2	11.6	8,391	250	8,394	6,936	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8270 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7300 ft. to 7200 ft. Plug Type: CASING Plug Tagged: ☒

Set 10 sks cmt from 1850 ft. to 1750 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1900 ft. with 100 sacks. Leave at least 100 ft. in casing 1850 CICR Depth

Perforate and squeeze at 800 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: Superior - CIBP *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Branting

Title: Agent Date: 10/30/2015 Email: petropro@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 11/9/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 5/8/2016

COA Type

Description

	<p>NOTE: Changes in plugging procedure - additional plugs(7300' and 800') and 10 sx plug listed at 1850' is cement on top of the retainer. 7300' plug needs to be tagged unless CIBP is used.</p> <p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) For 800' plug: perforate, pump plug and displace. provide 15 sx plug at the surface (inside and outside of casing). Leave at least 100' cement in the casing for each plug.</p> <p>3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.</p>
--	---

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400927995	FORM 6 INTENT SUBMITTED
400928173	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Requested paper CBL to be submitted for scanning and then will be returned.	11/9/2015 7:52:16 AM
Permit	Well Completion Report dated 9/27/2007	11/6/2015 2:50:07 PM
Public Room	Document verification complete 11/6/15	11/6/2015 2:35:09 PM

Total: 3 comment(s)