

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400925710

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203 4. Contact Name: Broc Lueth
 2. Name of Operator: BLACK RAVEN ENERGY INC Phone: (970) 5207396
 3. Address: 165 S UNION BLVD SUITE 410 Fax: (970) 8546465
 City: LAKEWOOD State: CO Zip: 80228 Email: blueth@enerjexresources.com

5. API Number 05-095-06087-00 6. County: PHILLIPS
 7. Well Name: BRINKEMA Well Number: 3-3
 8. Location: QtrQtr: NENW Section: 3 Township: 8N Range: 43W Meridian: 6
 9. Field Name: AMHERST Field Code: 2480

Completed Interval

FORMATION: NIOBRARA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 04/24/2005
 Perforations Top: 2410 Bottom: 2420 No. Holes: 60 Hole size: 41/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Well is not economical at this time.

Date formation Abandoned: 10/26/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 2375 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Notification that CIBP was set at 2375' (35' above top perforation) with two sack of cement on top.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Broc Lueth

Title: Field Foreman Date: _____ Email: blueth@enerjexresources.com
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Attachment Check List

Att Doc Num **Name**

400925711	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Missing: Formation name, formation status, date of first production, perf interval depths, no. perf holes, perf hole size, open hole dropdown, commingled dropdown, all relevant formation abandonment information at the bottom of the formation panel. Contacted operator. Returned to draft.	10/28/2015 9:51:06 AM
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Total: 1 comment(s)