

Company: Noble Energy Inc

Well: Wells Ranch AA11-676
Field: Wattenberg
County: Weld State: Colorado

County: Weld					
Field: Wattenberg					
Location: NENE Sec.11 T6N R63W					
Well: Wells Ranch AA11-676					
Company: Noble Energy Inc					
USI-LITE		LOCATION			
		Permanent Datum: Log Measured From: Drilling Measured From:			
		GL KB KB			
		Elev: K.B. 4887.0 F G.L. 4857.0 F D.F. 4886.0 F			
Logging Date	01-Jul-2015	API Serial No. 05-123-41212	Section 11	Township 6N	Range 63W
Run Number	Run 1				
Depth Driller	7159.0 F				
Schlumberger Depth	7159.0 F				
Bottom Log Interval	6966.9 F				
Top Log Interval	30.0 F				
Casing Fluid Level	0.0 F				
Salinity					
Density	8.40 LB/G				
Fluid Level	0.0 F				
BIT/CASING/TUBING STRING					
Bit Size	8.750 IN				
From	638.0 F				
To	7159.0 F				
Casing Size	7.00 IN				
Weight	26.00 LB/F				
Grade	P110				
From	0.0 F				
To	7149.1 F				
Max Recorded Temp	215.0				
Logger on bottom (date)	01-Jul-2015				
Location	Fl. Morgan CO				
Recorded By	Aleksei Bekhterev				
Witnessed By	Bill Mansfield				

DEPTH SUMMARY LISTING

DEPTH SYSTEM EQUIPMENT

Depth Measuring Device	Tension Device	Logging Cable
Type: Serial Number: Calibration Date: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	Type: Serial Number: Calibration Date: Calibrator Serial Number: Number Of Calibration Points: Calibration RMS: Calibration Peak Error:	Serial Number: Length: 24000.00000

DISCLAIMER

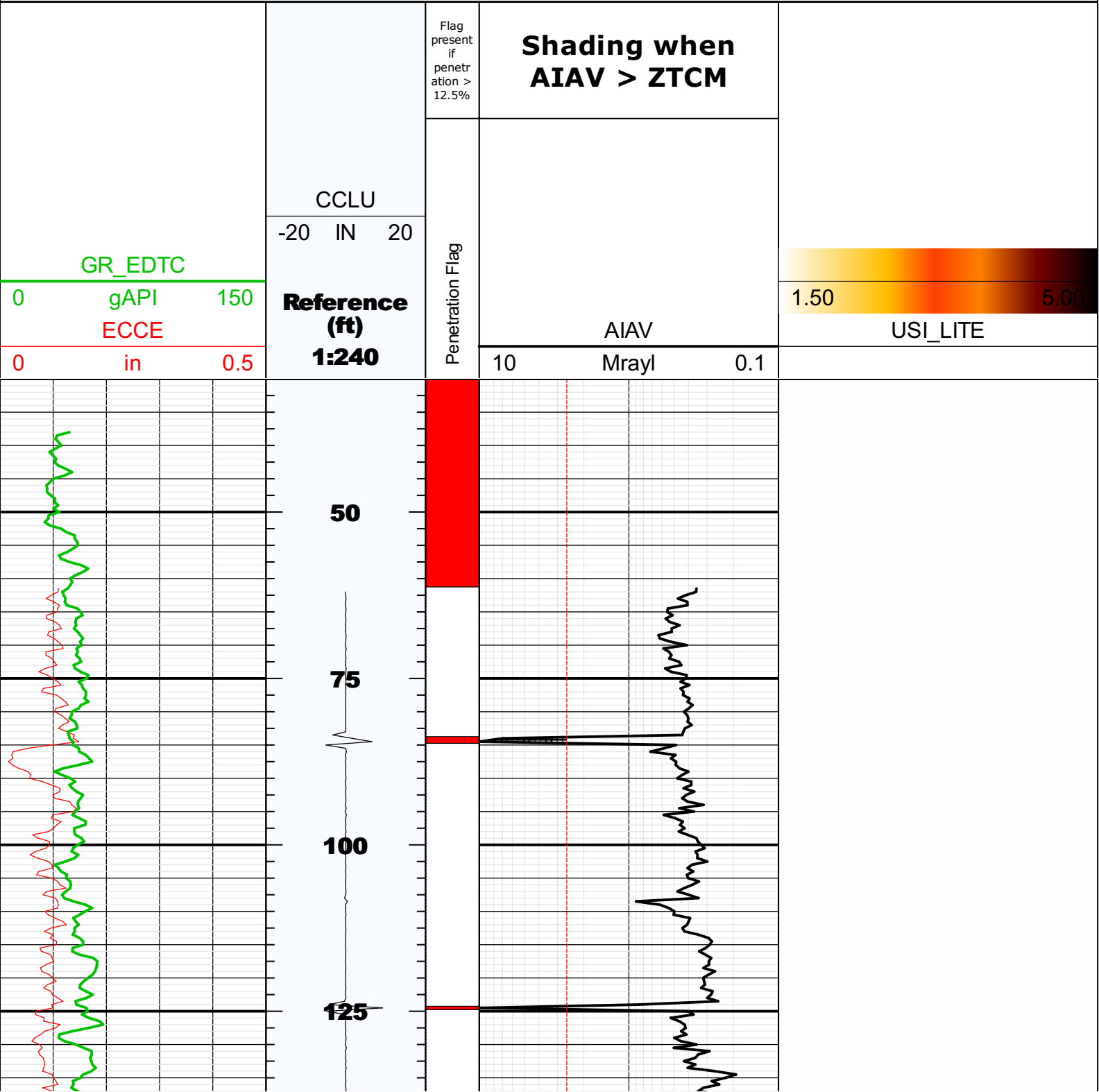
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIIONS ON USE OF THE RECORDED-DATA (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF ANR RELIANCE UPN THE RECORDED-DATA; AND (c)CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISIONS MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA

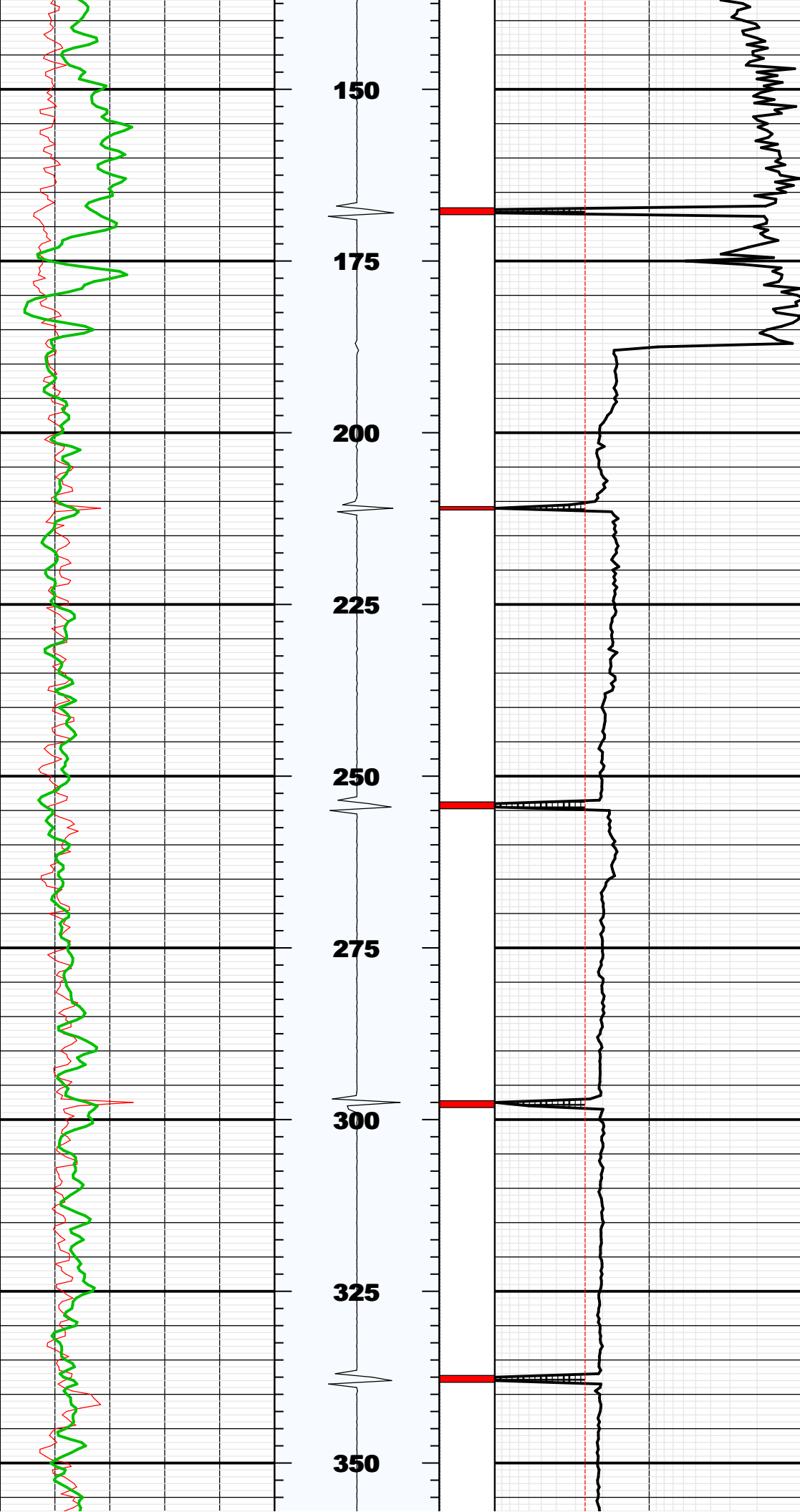
Toolstring ran as per tool sketch
Repeat pass is done with 0 psi
Main pass is done under 2500 psi
Temperature at the bottom 215 degF
Log started 30 ft above top of the liner 6967 ft
Top of the cement 1174 ft

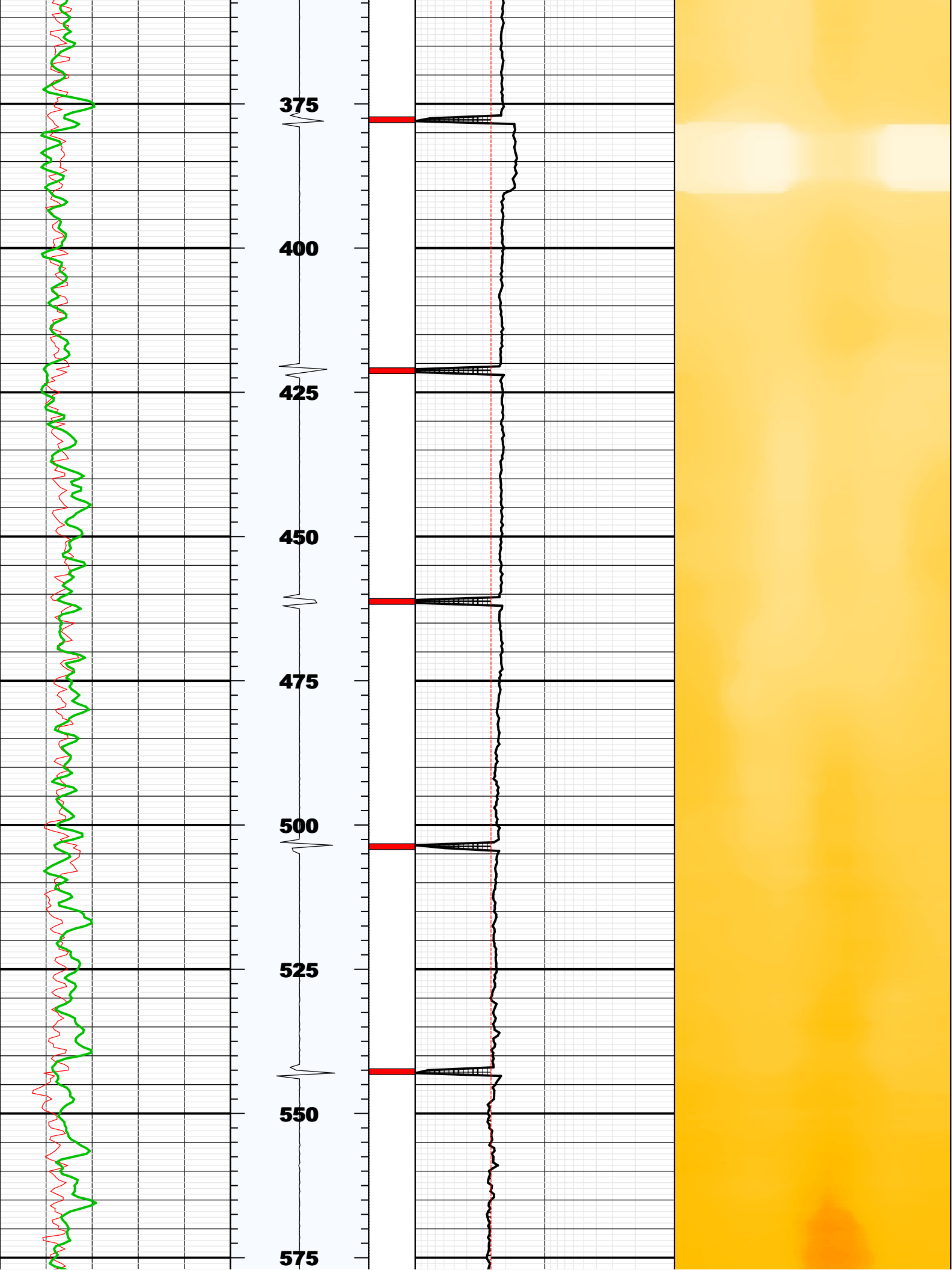
Crew Ian Derry Jake Jump

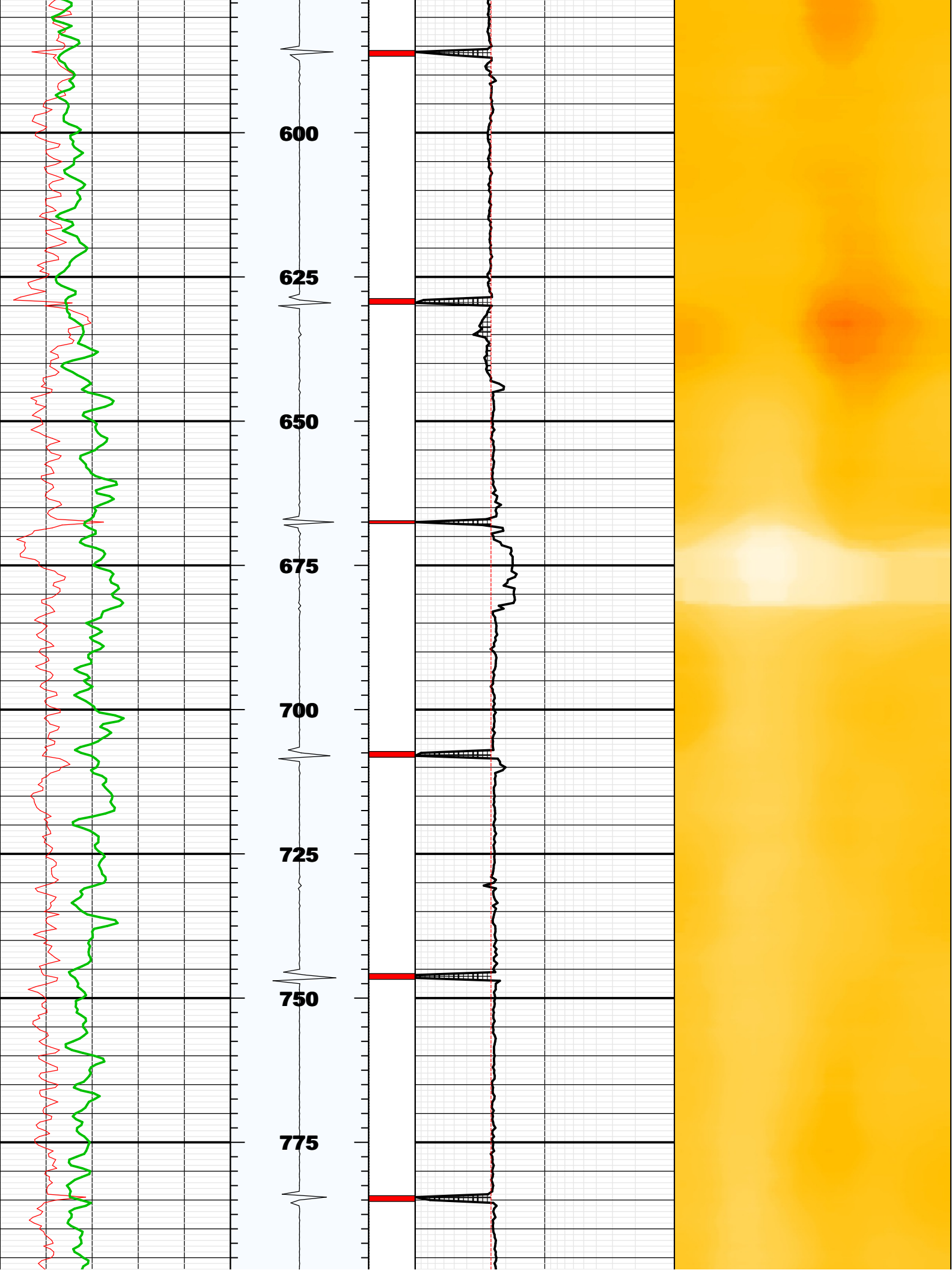
Main Pass

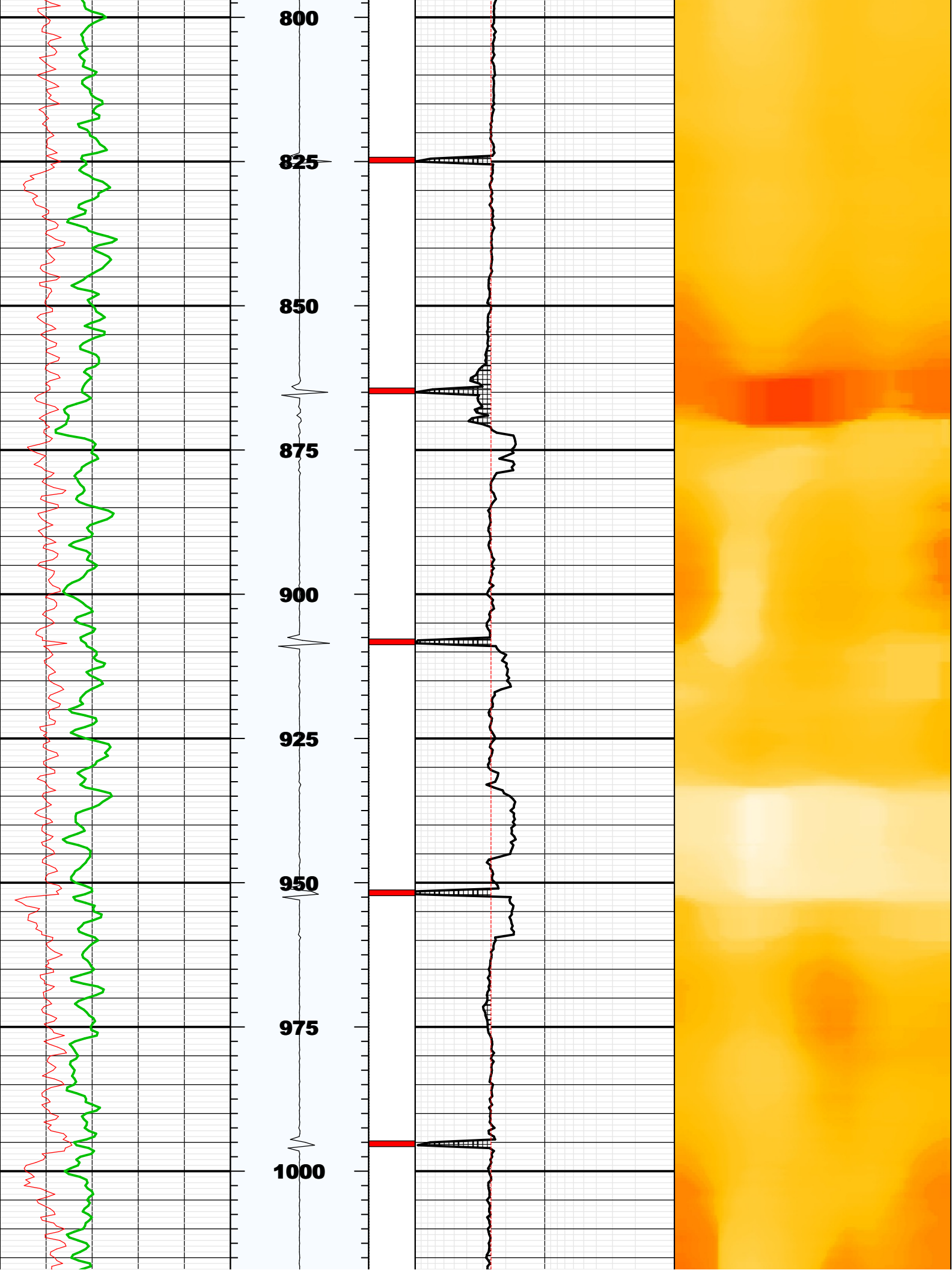
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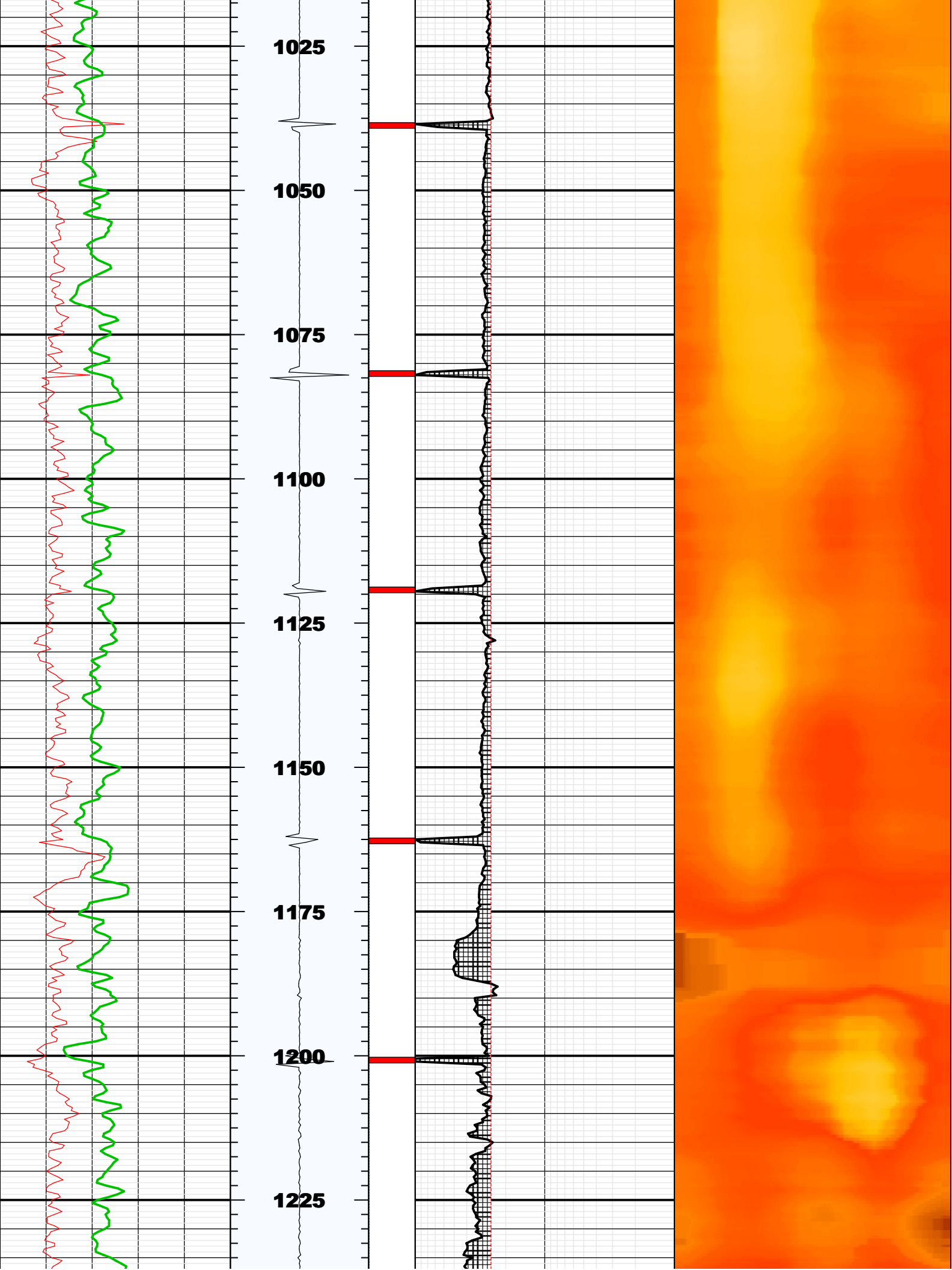


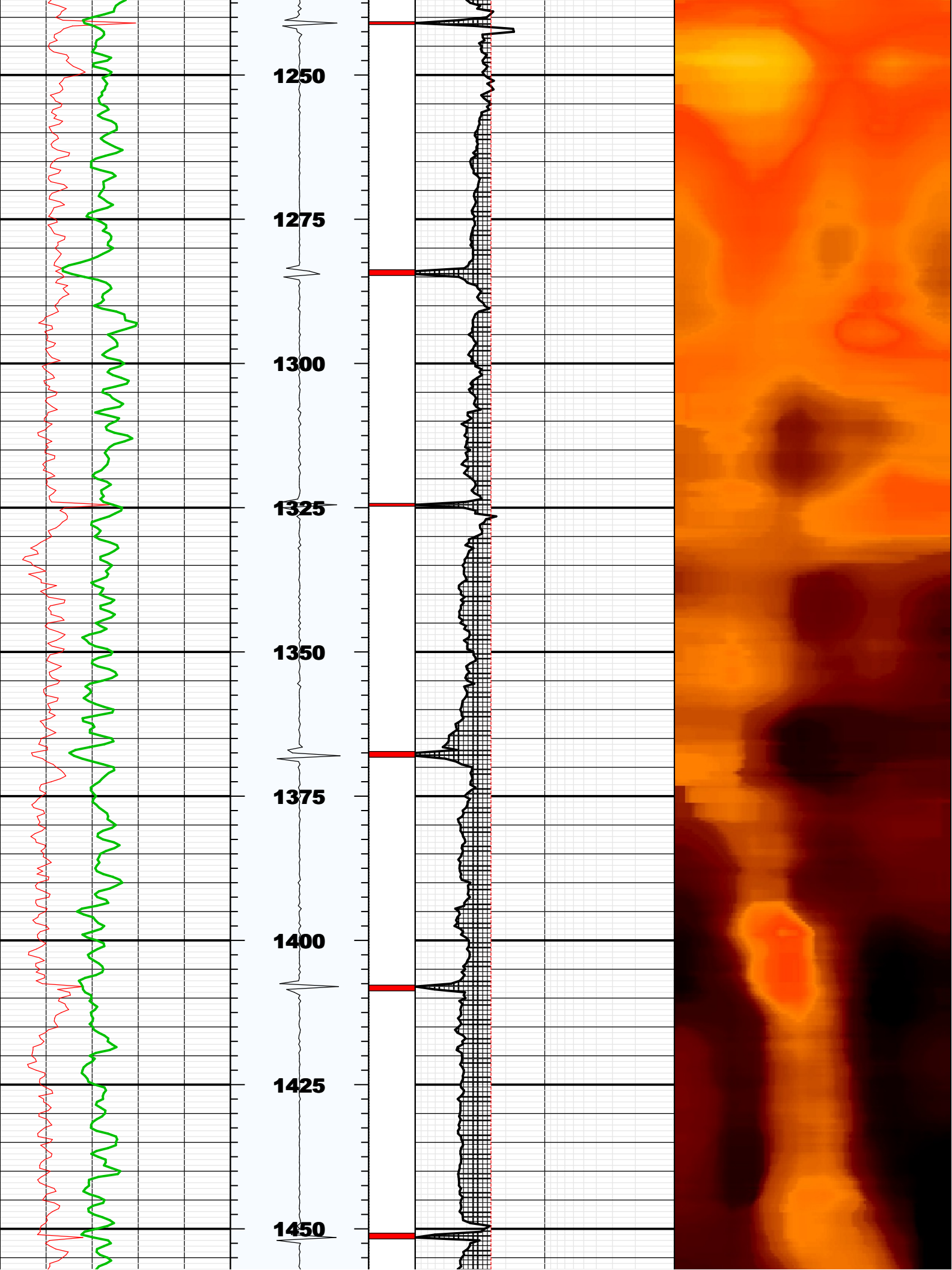


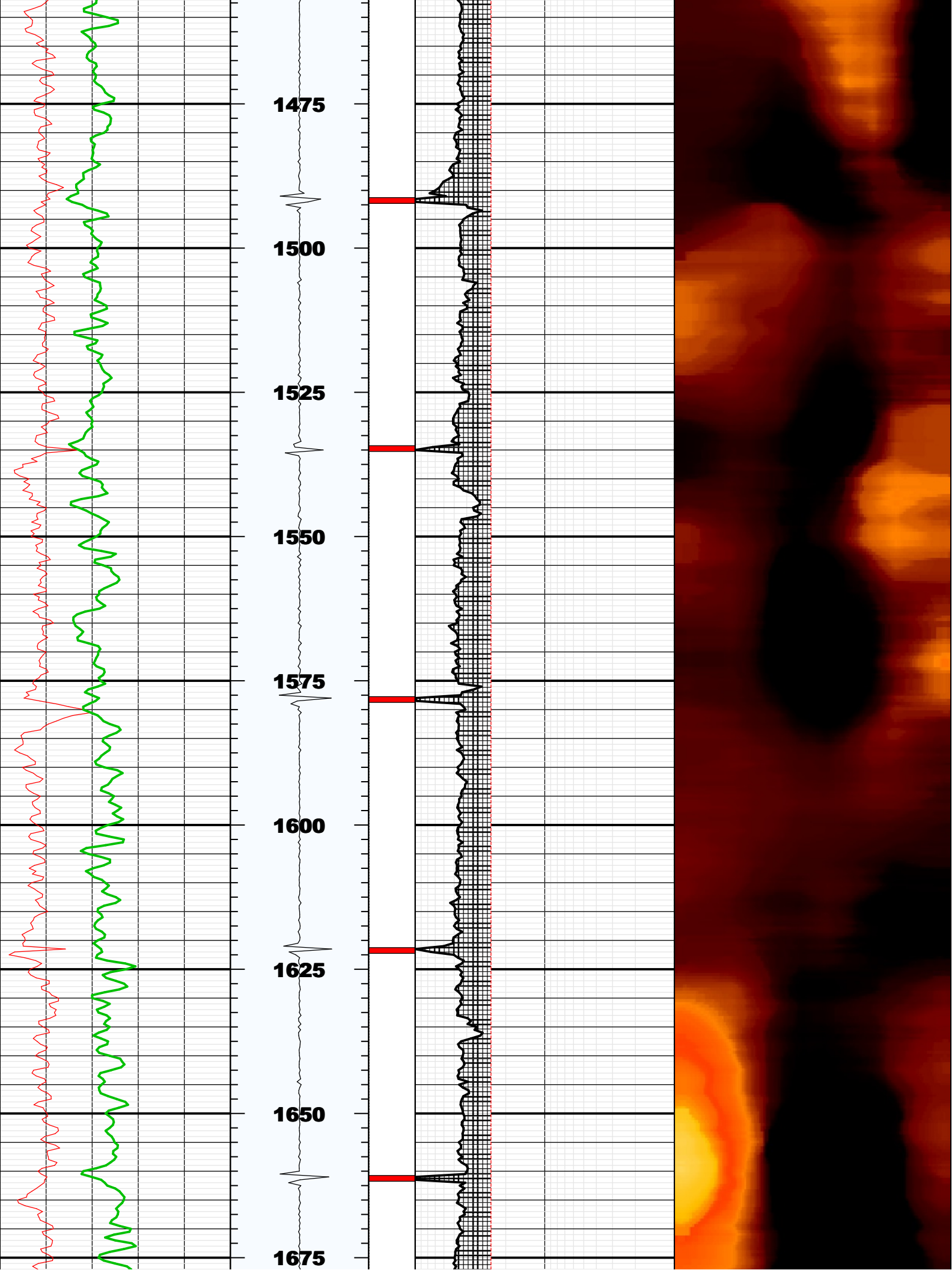


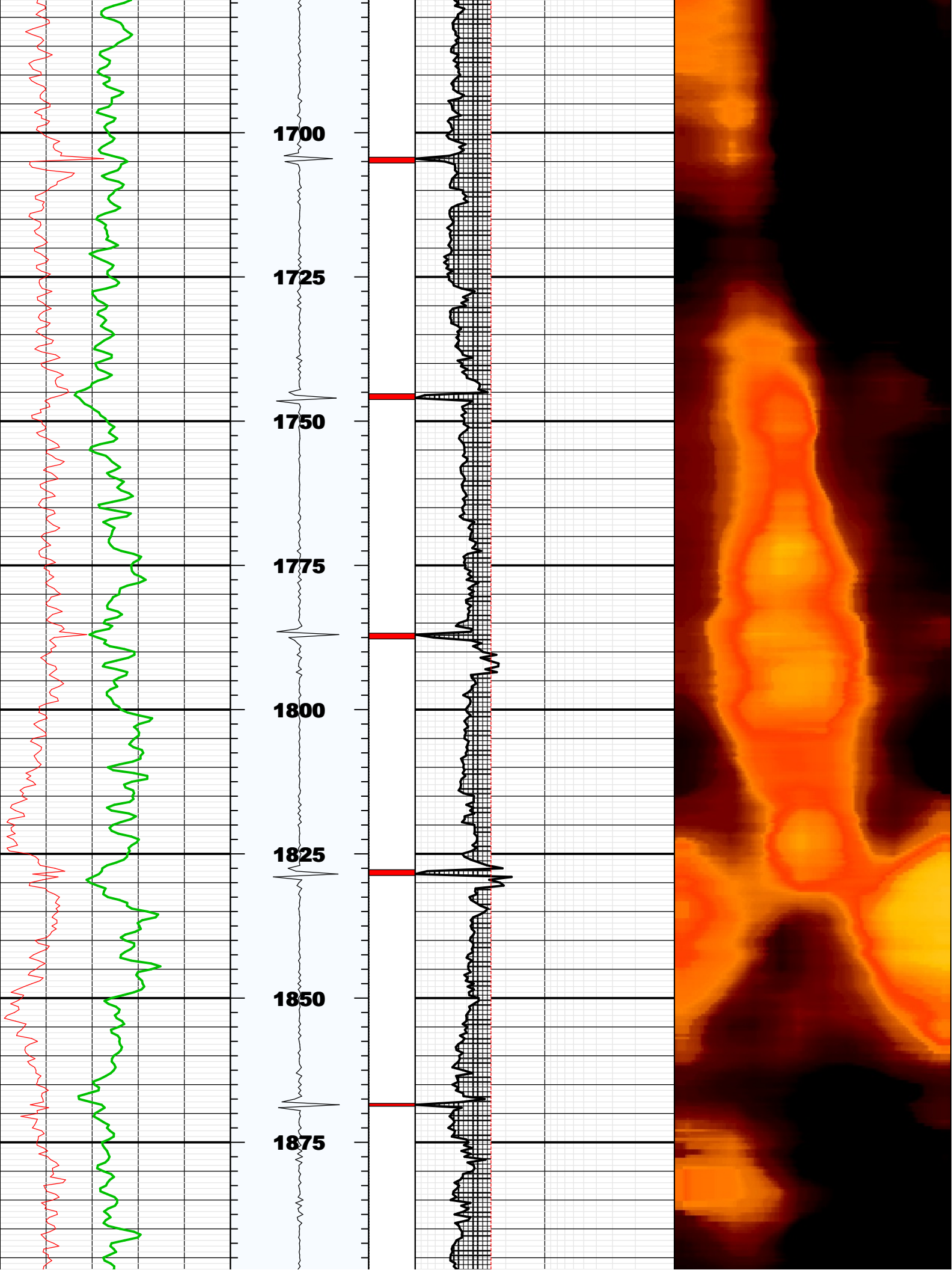


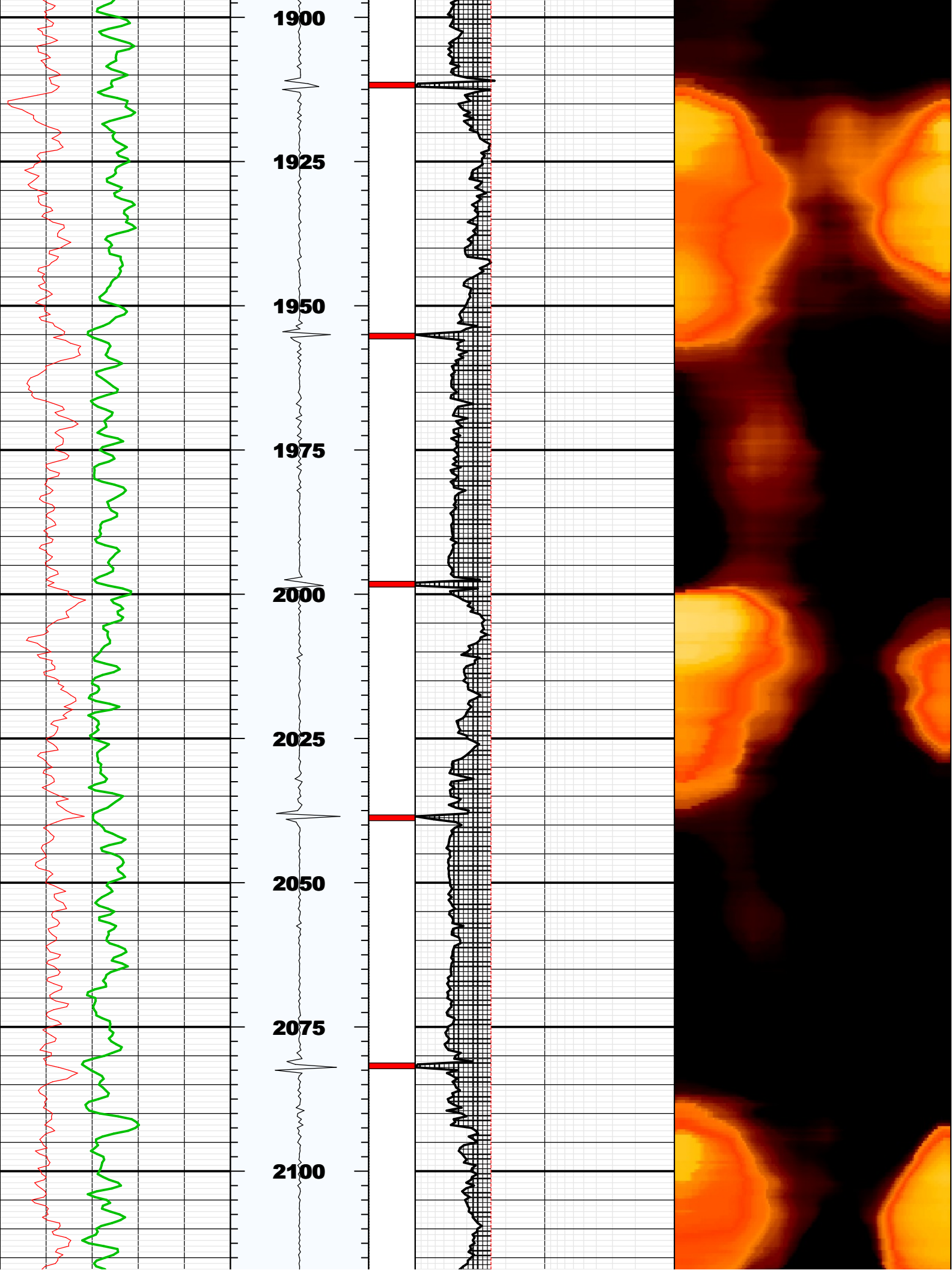


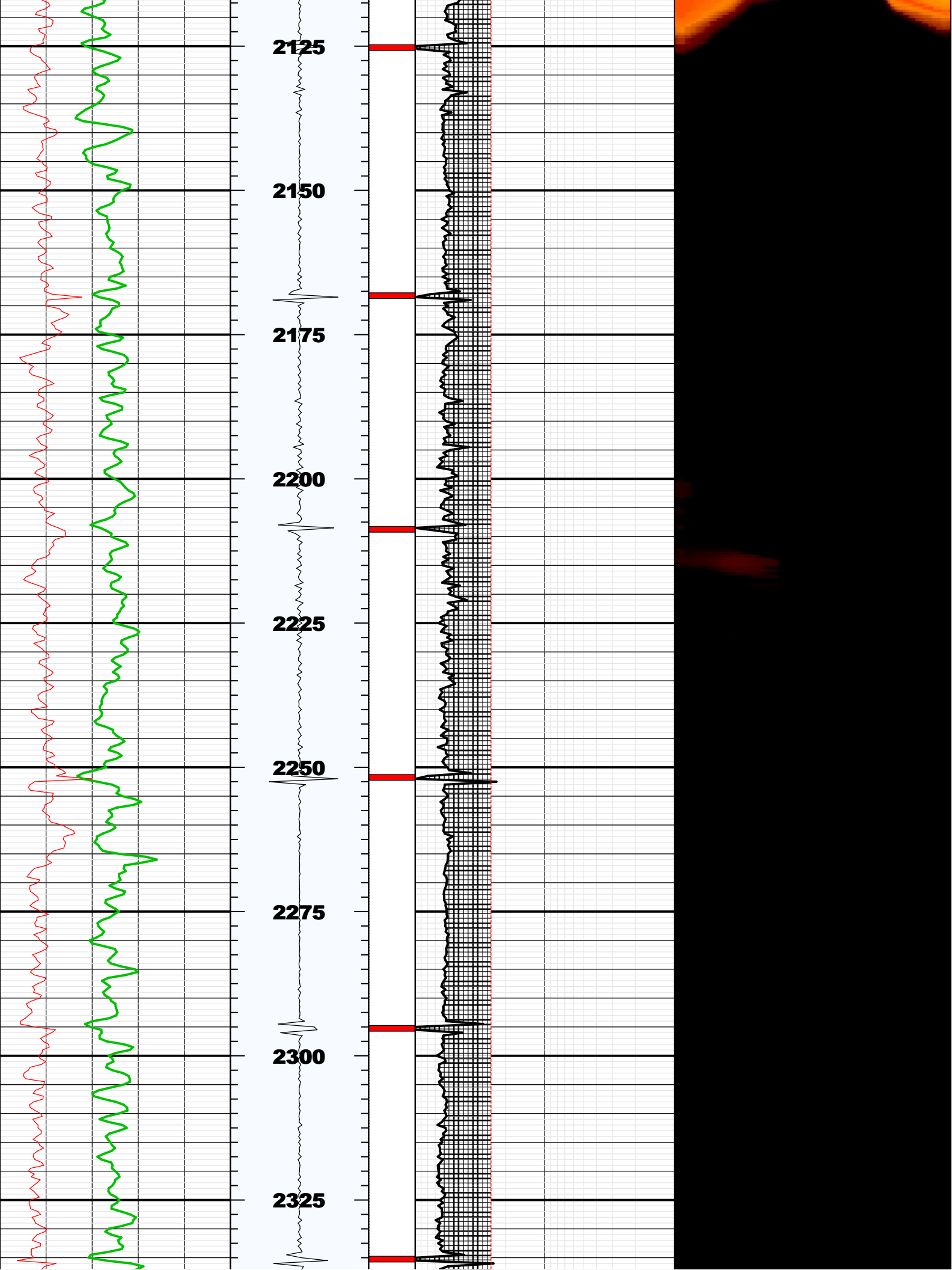


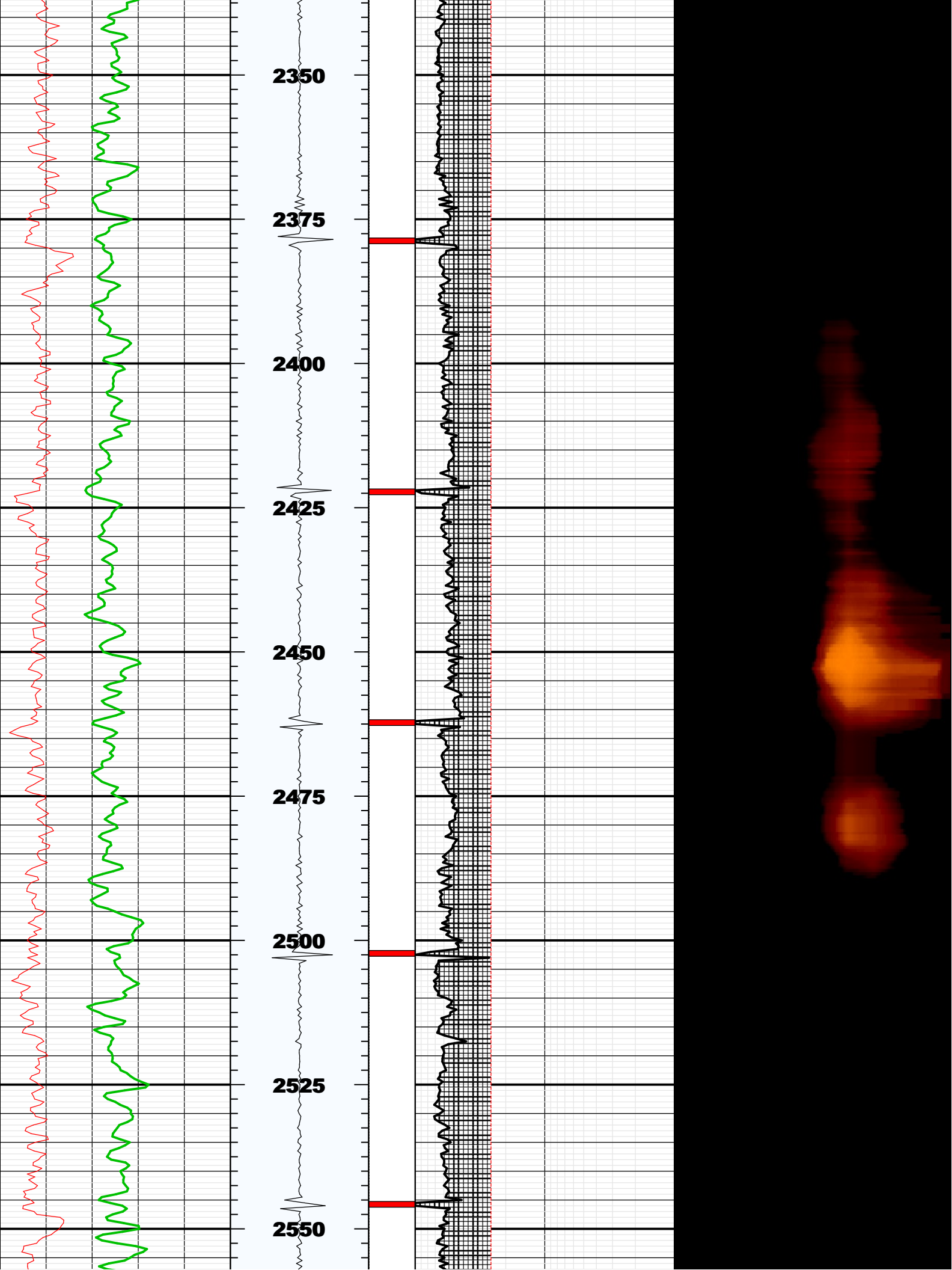


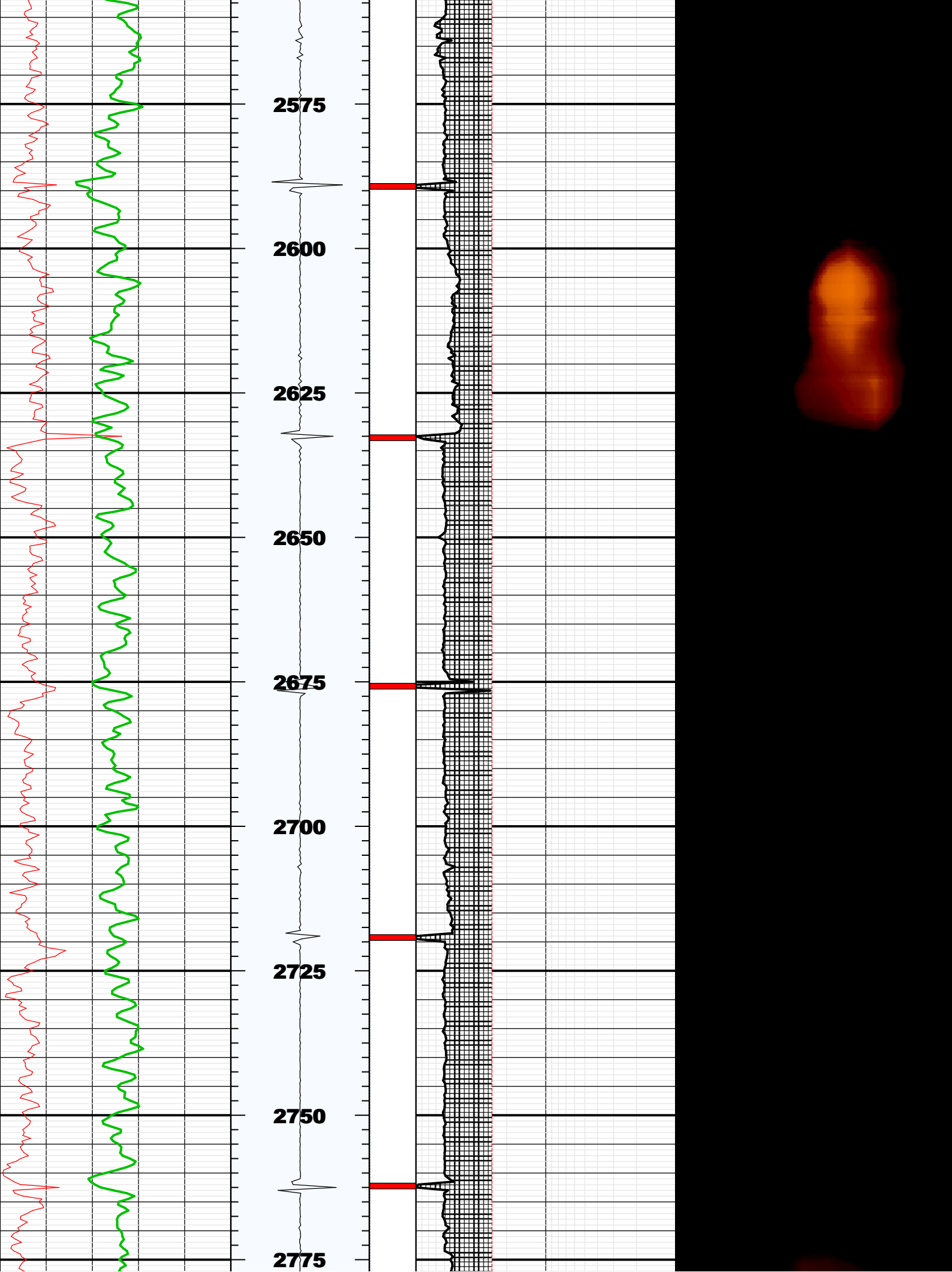


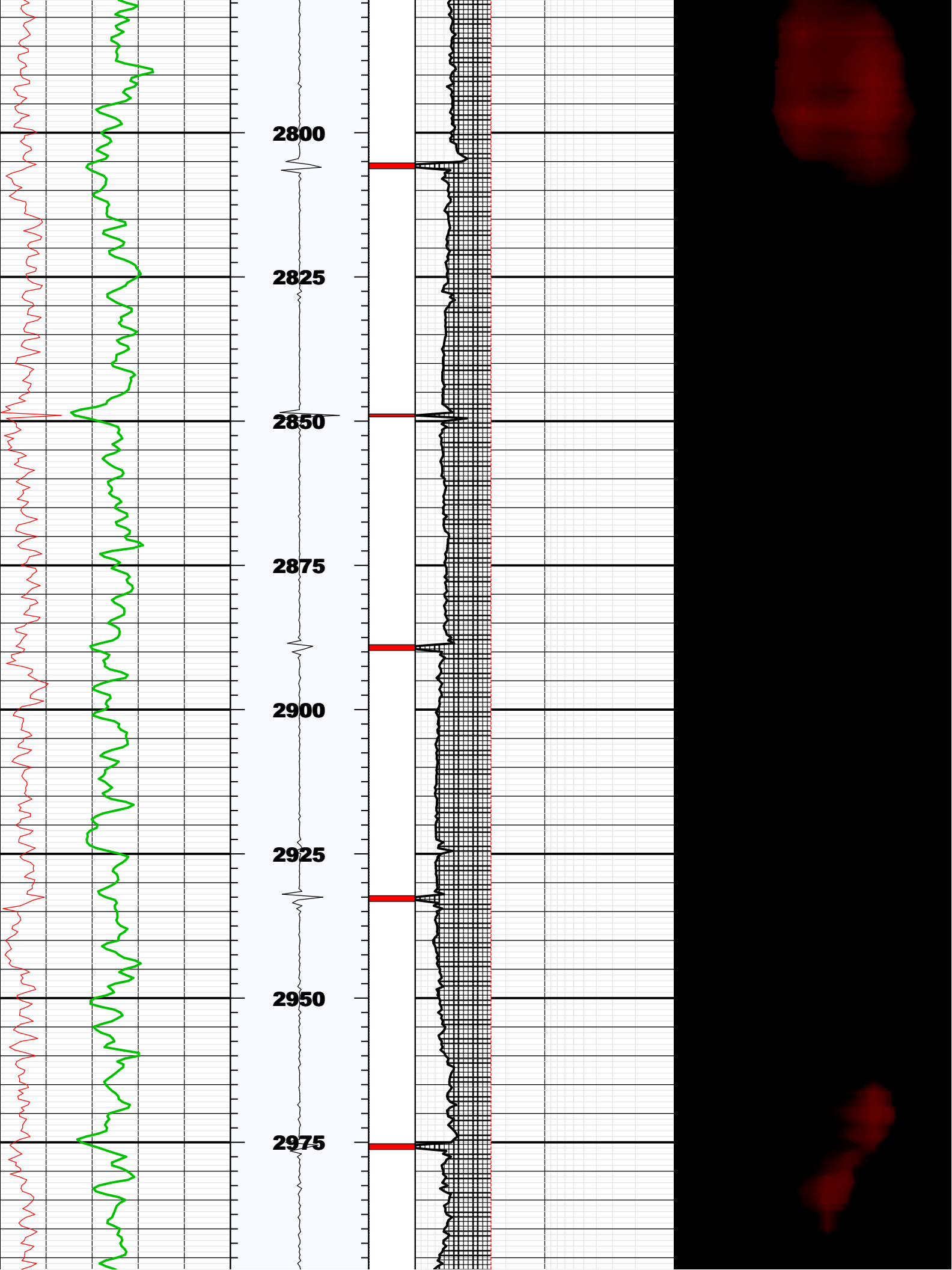


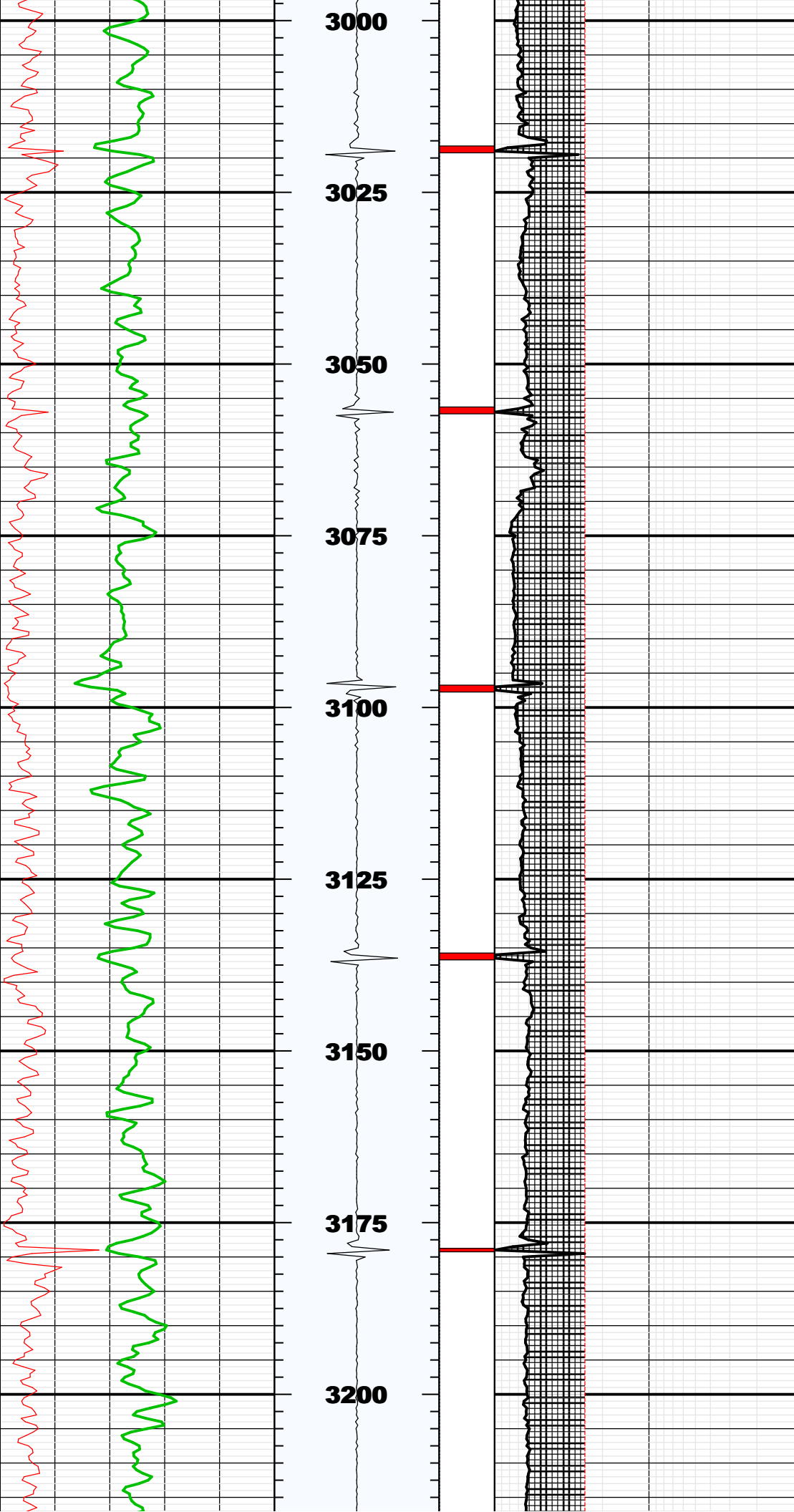


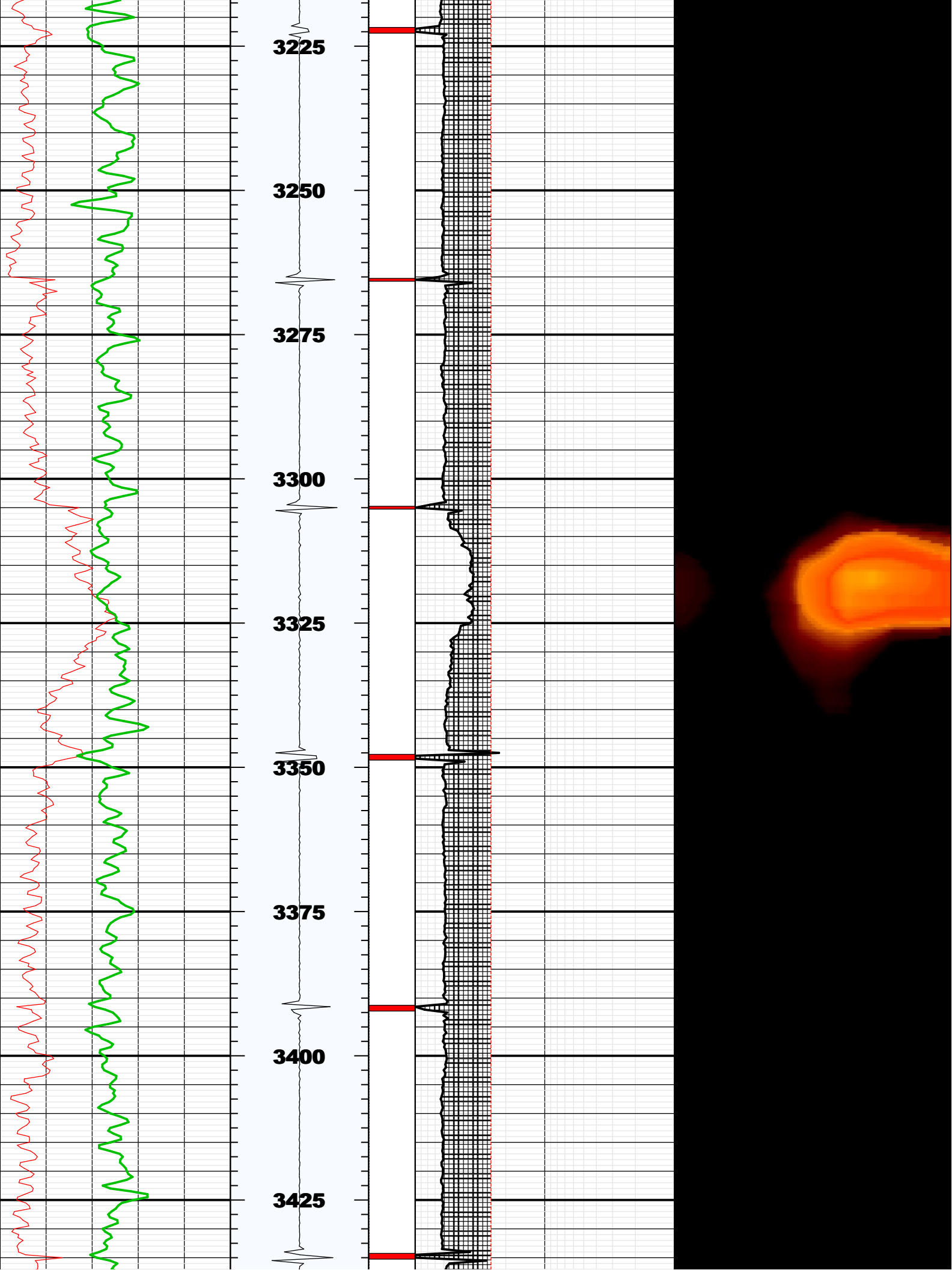


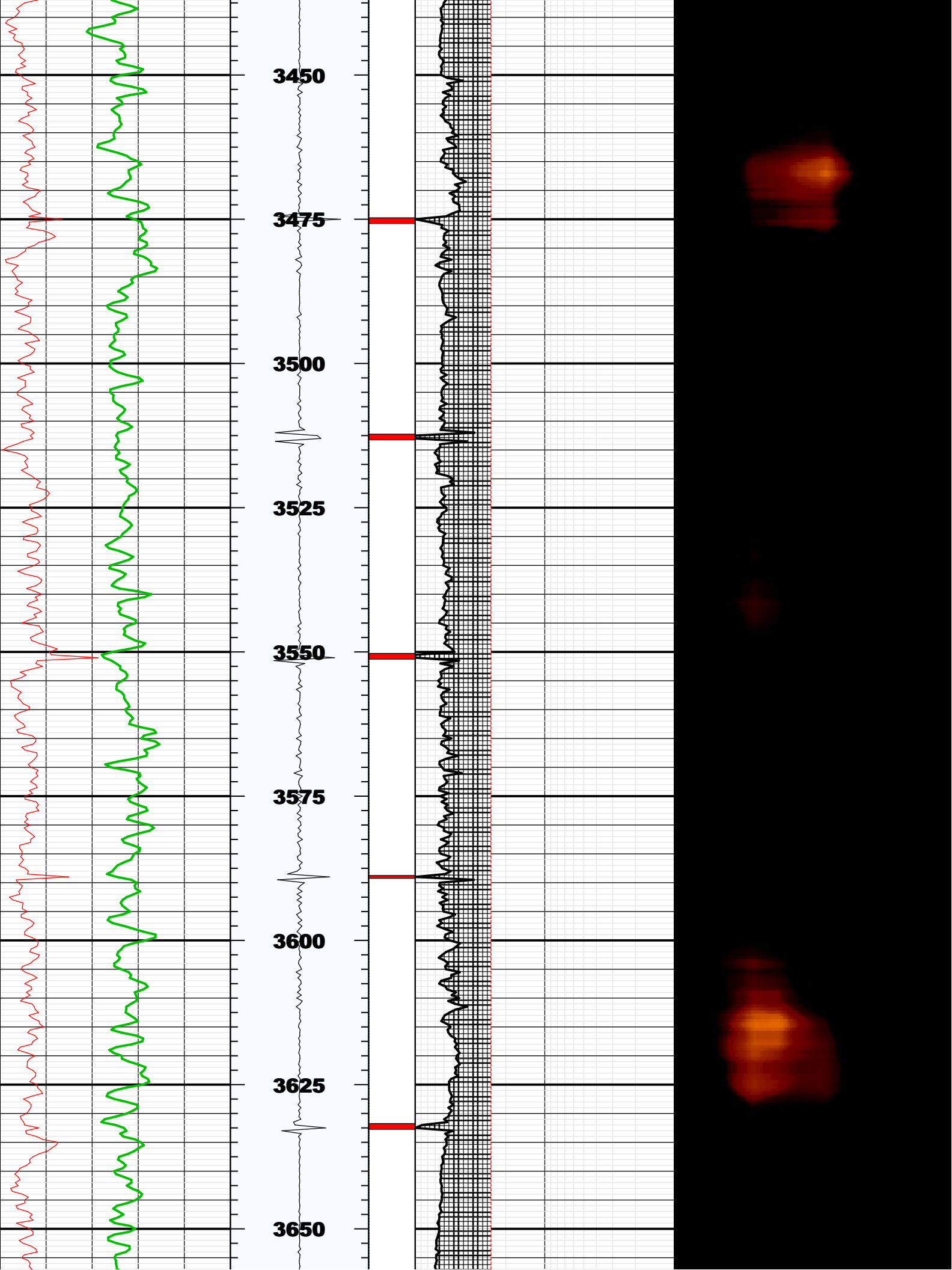


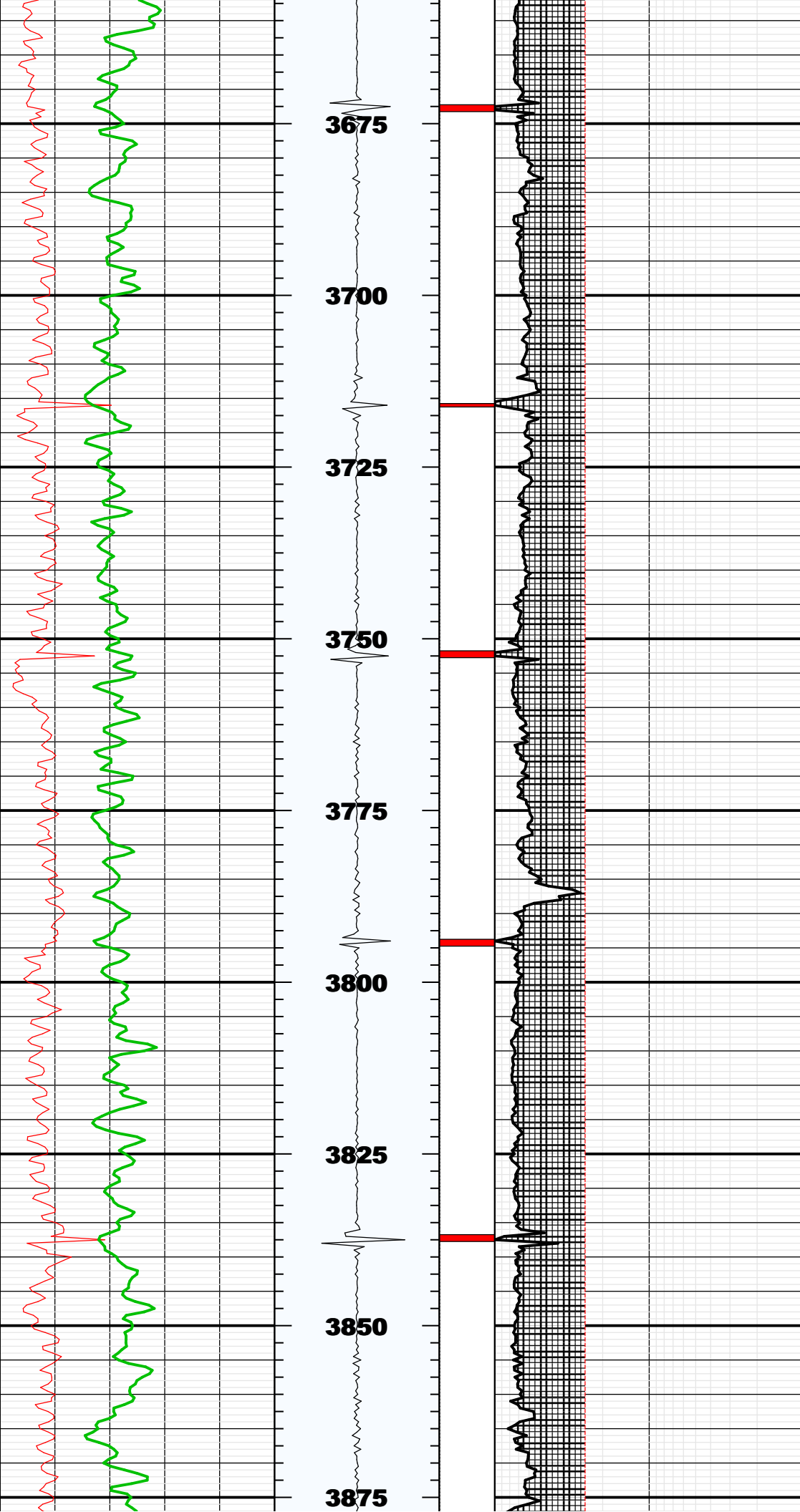


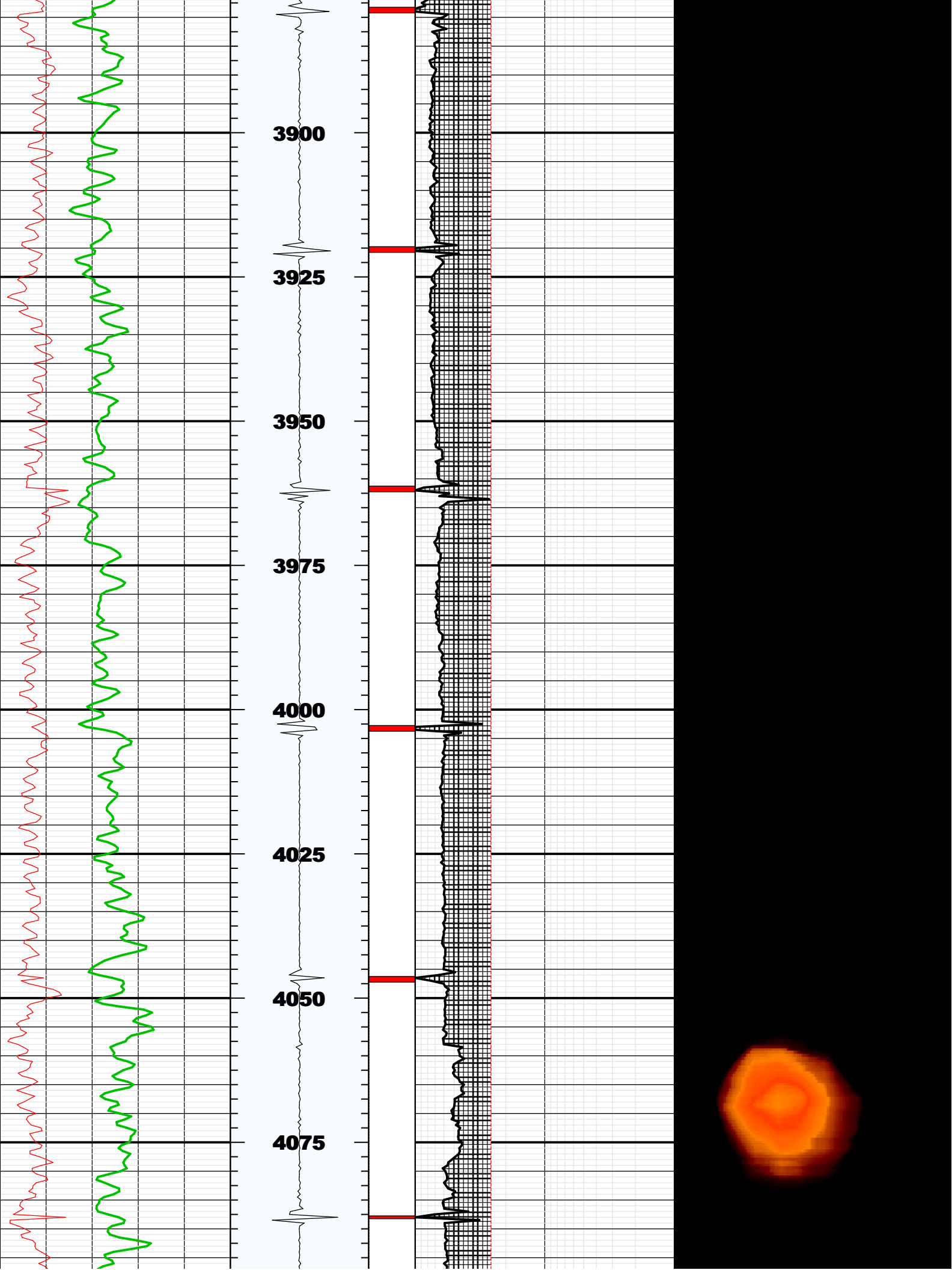


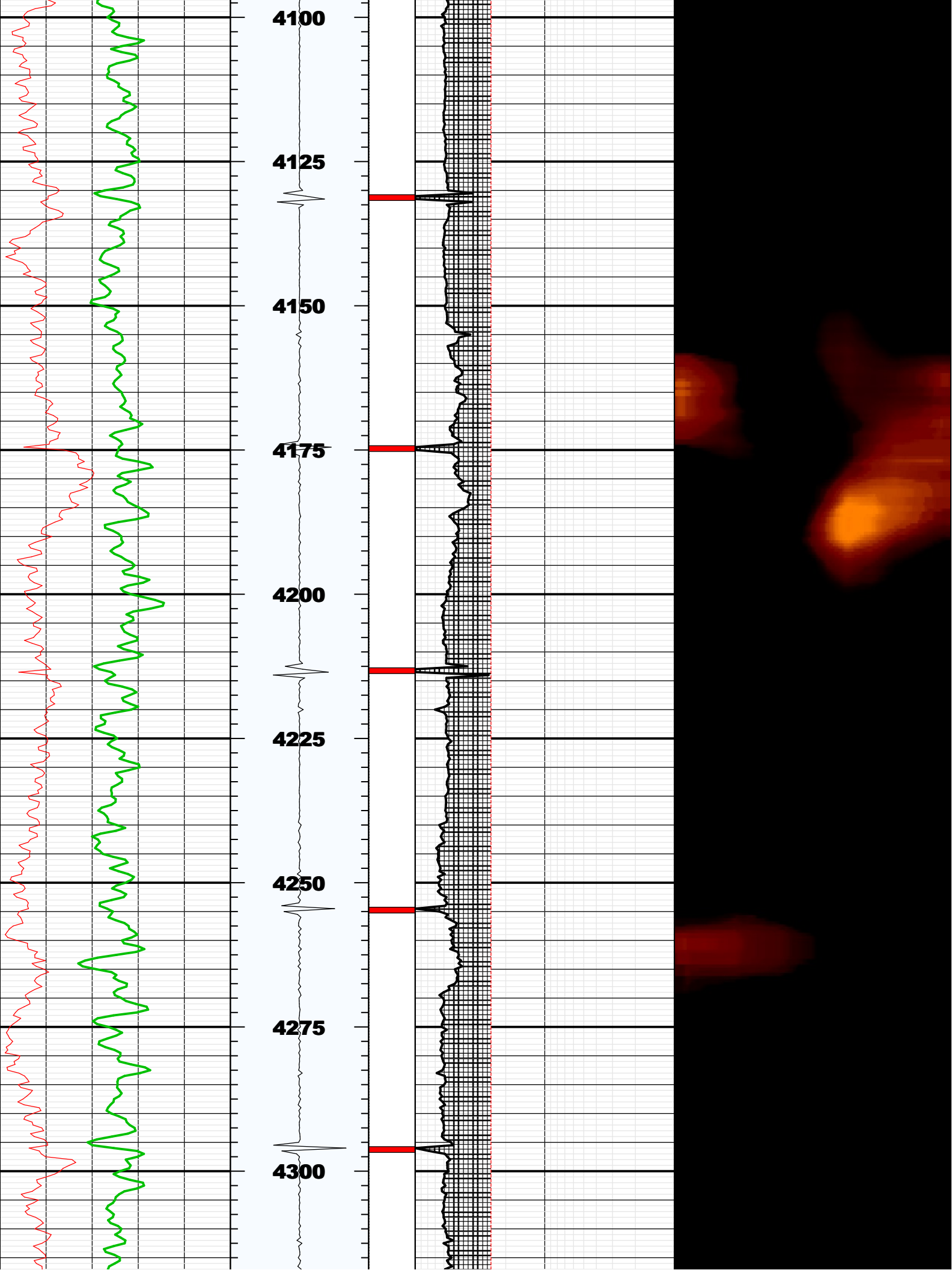


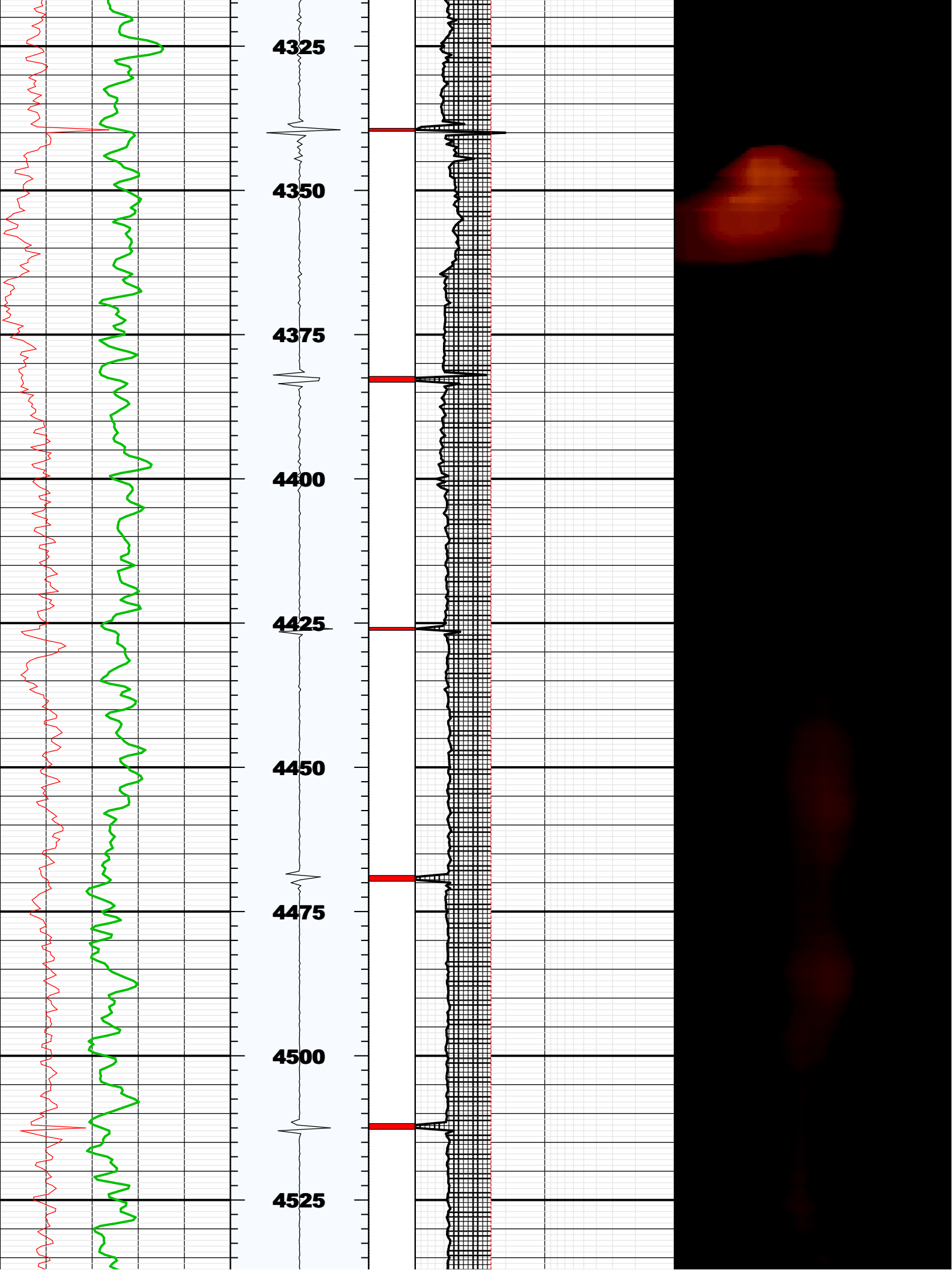


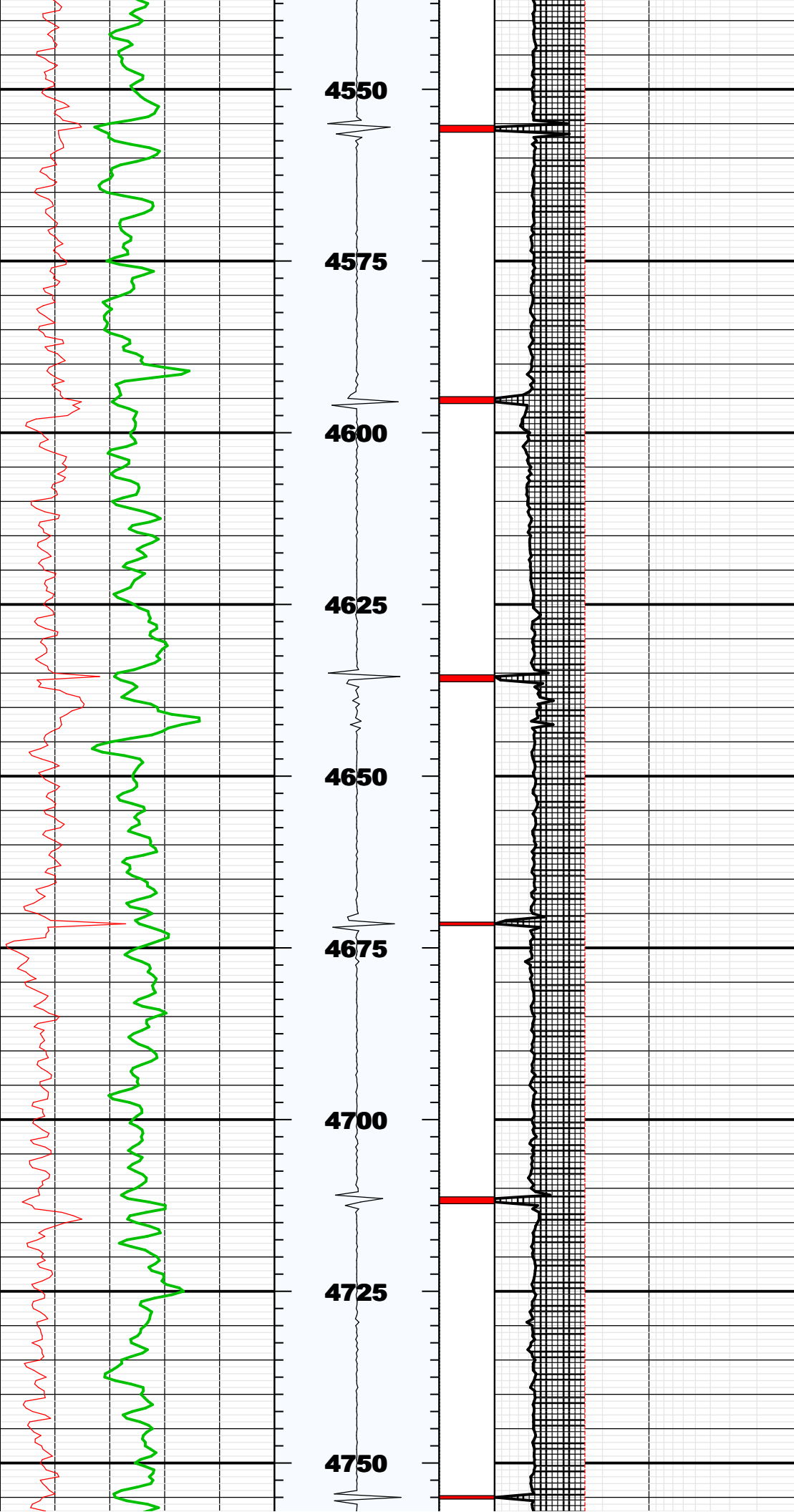


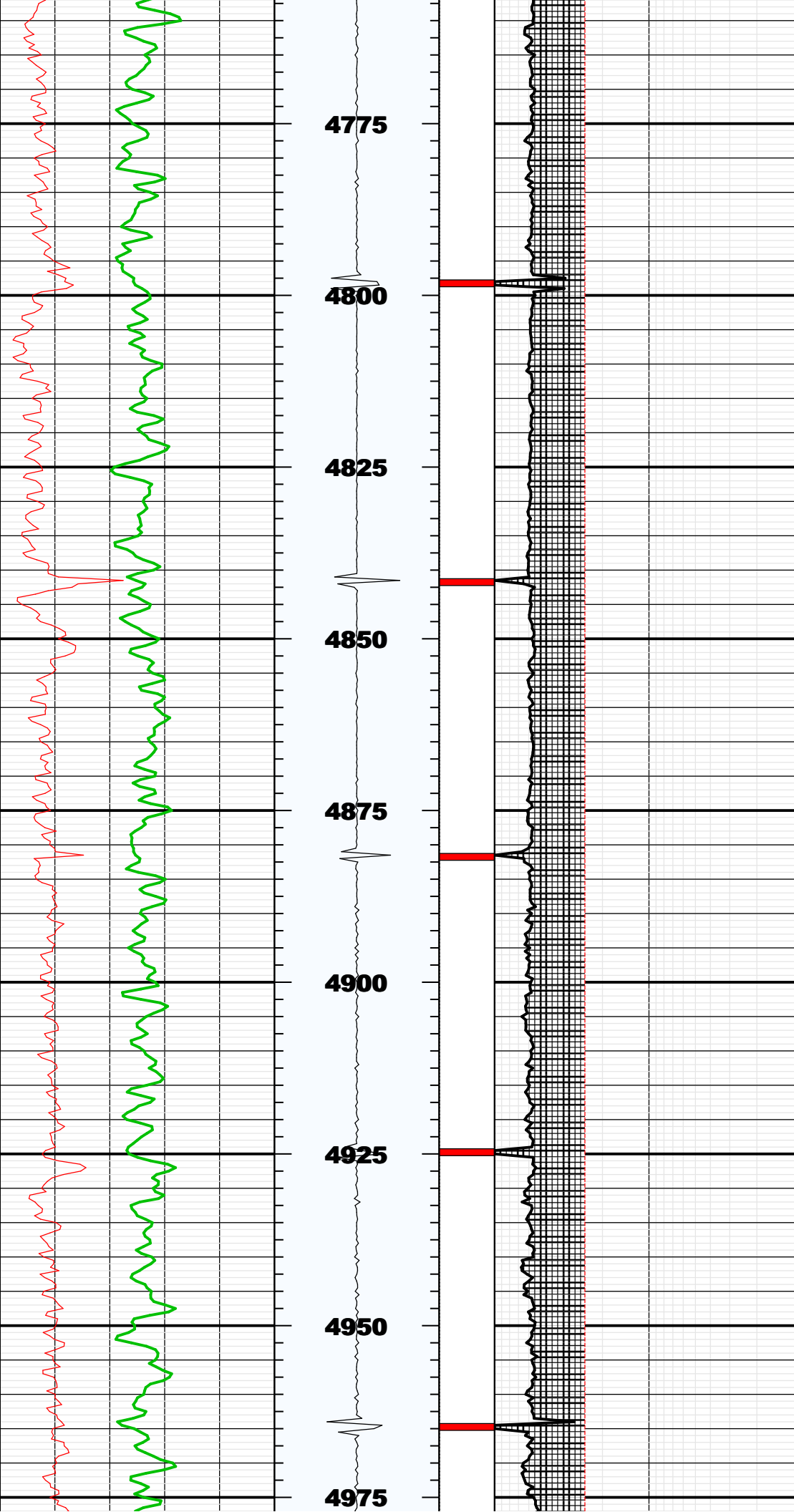


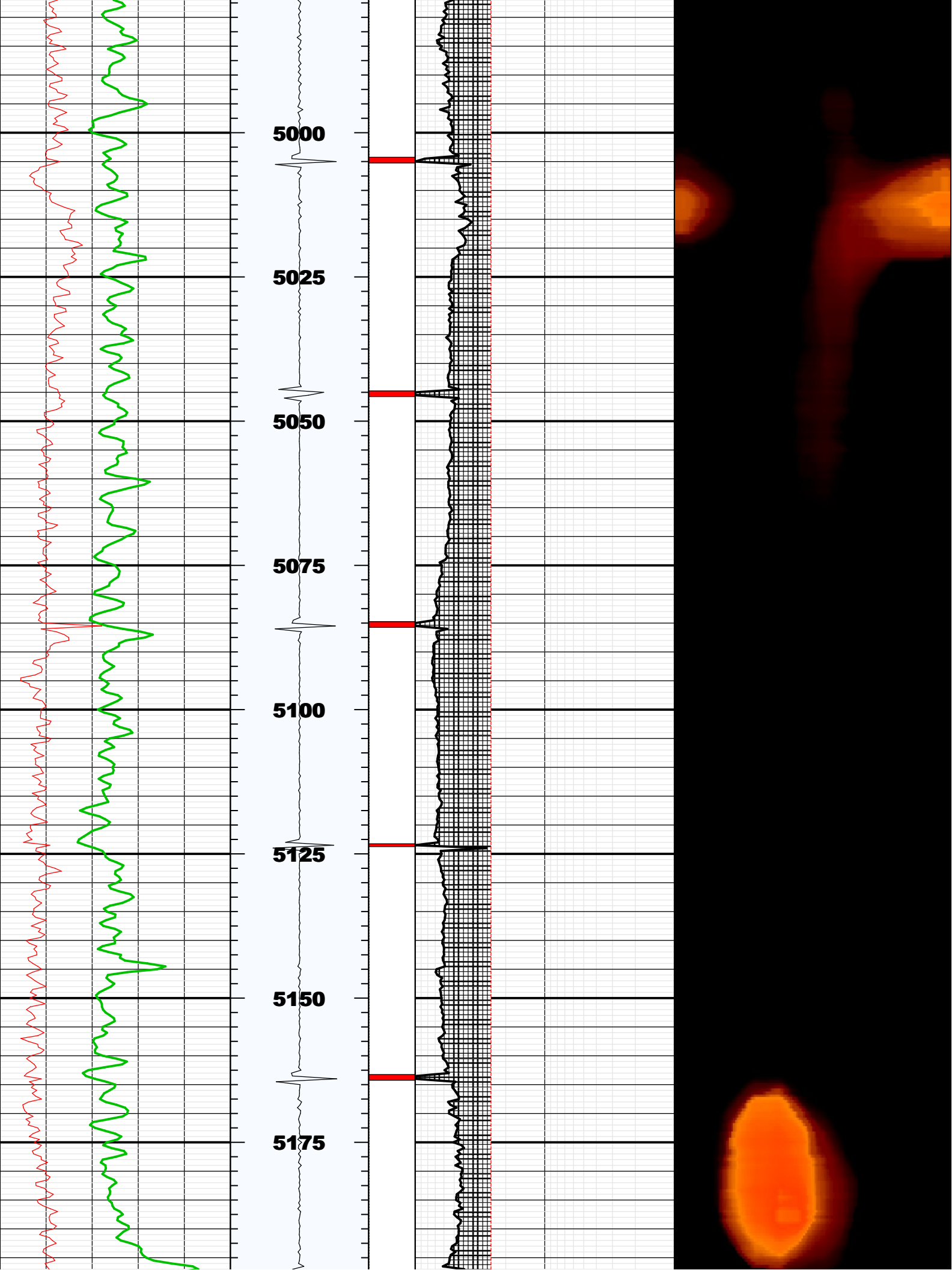


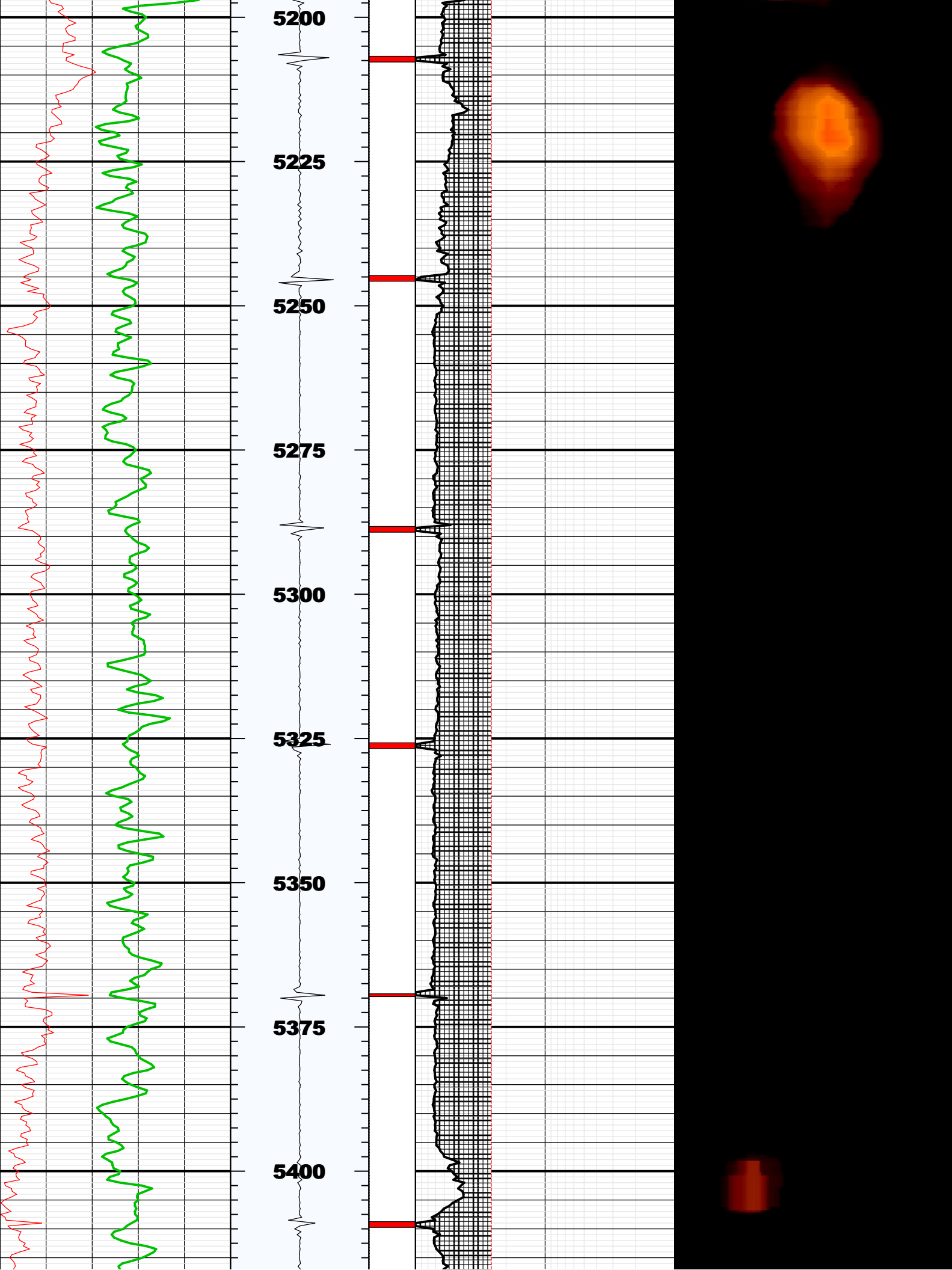


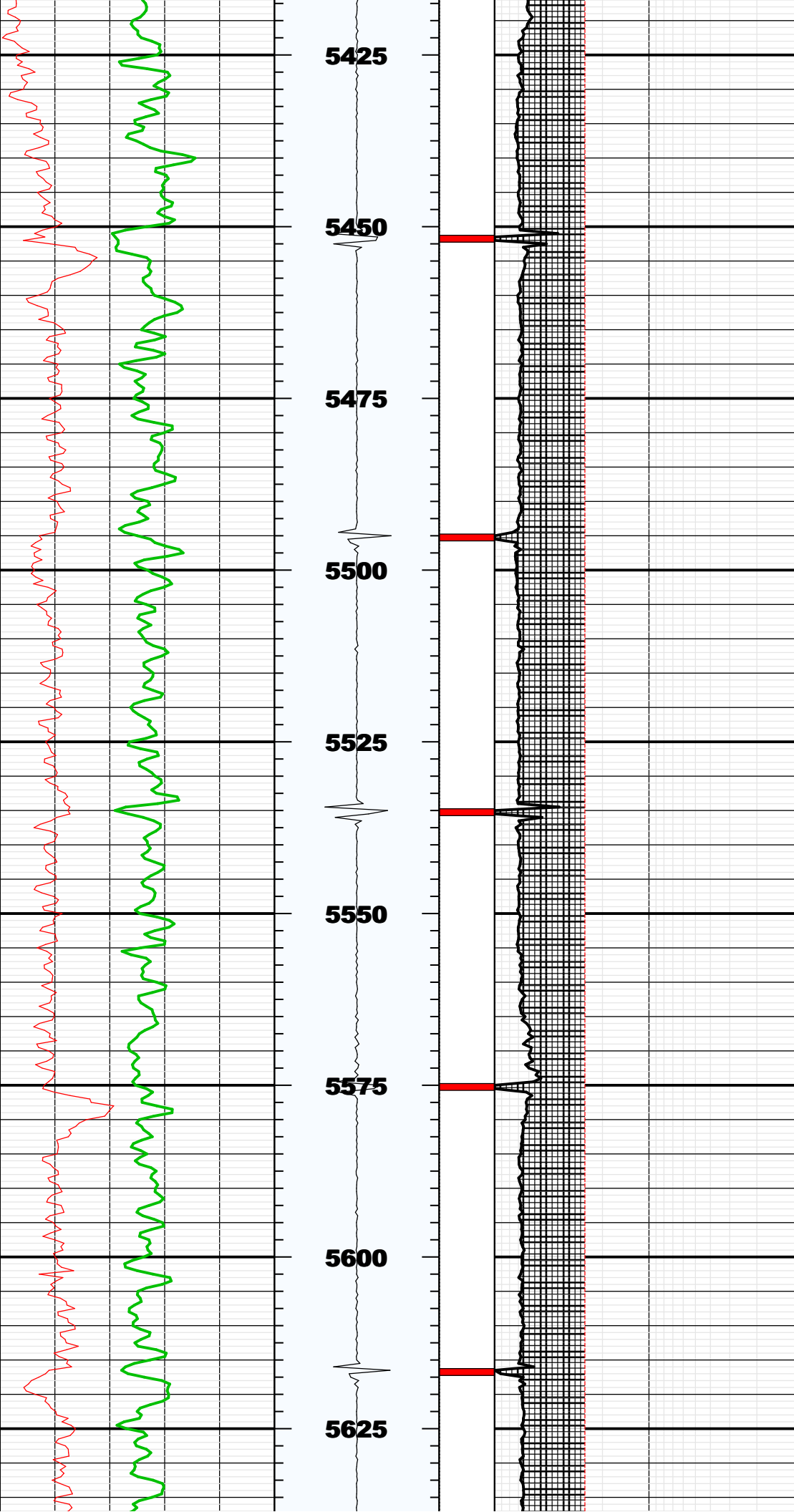


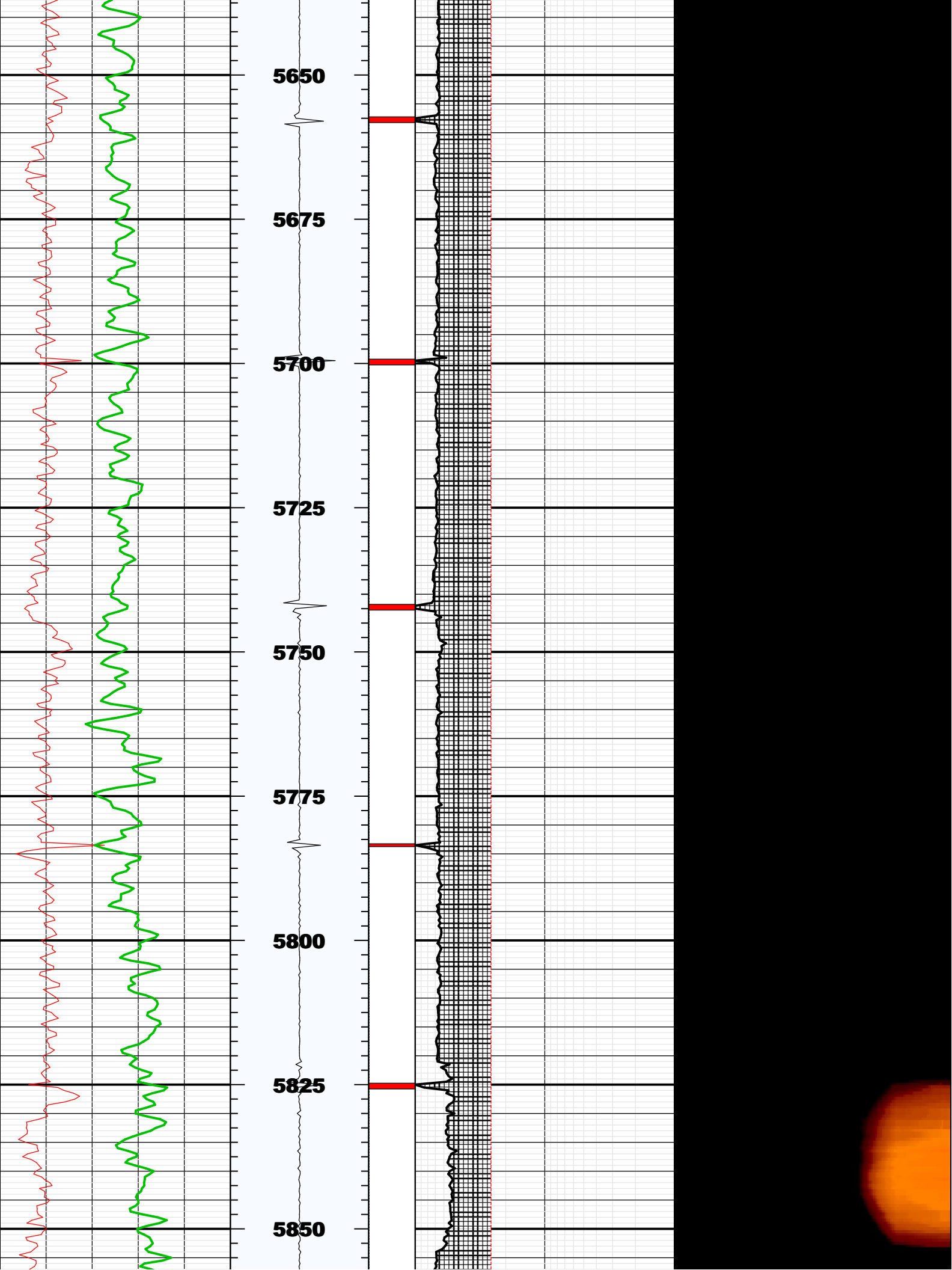


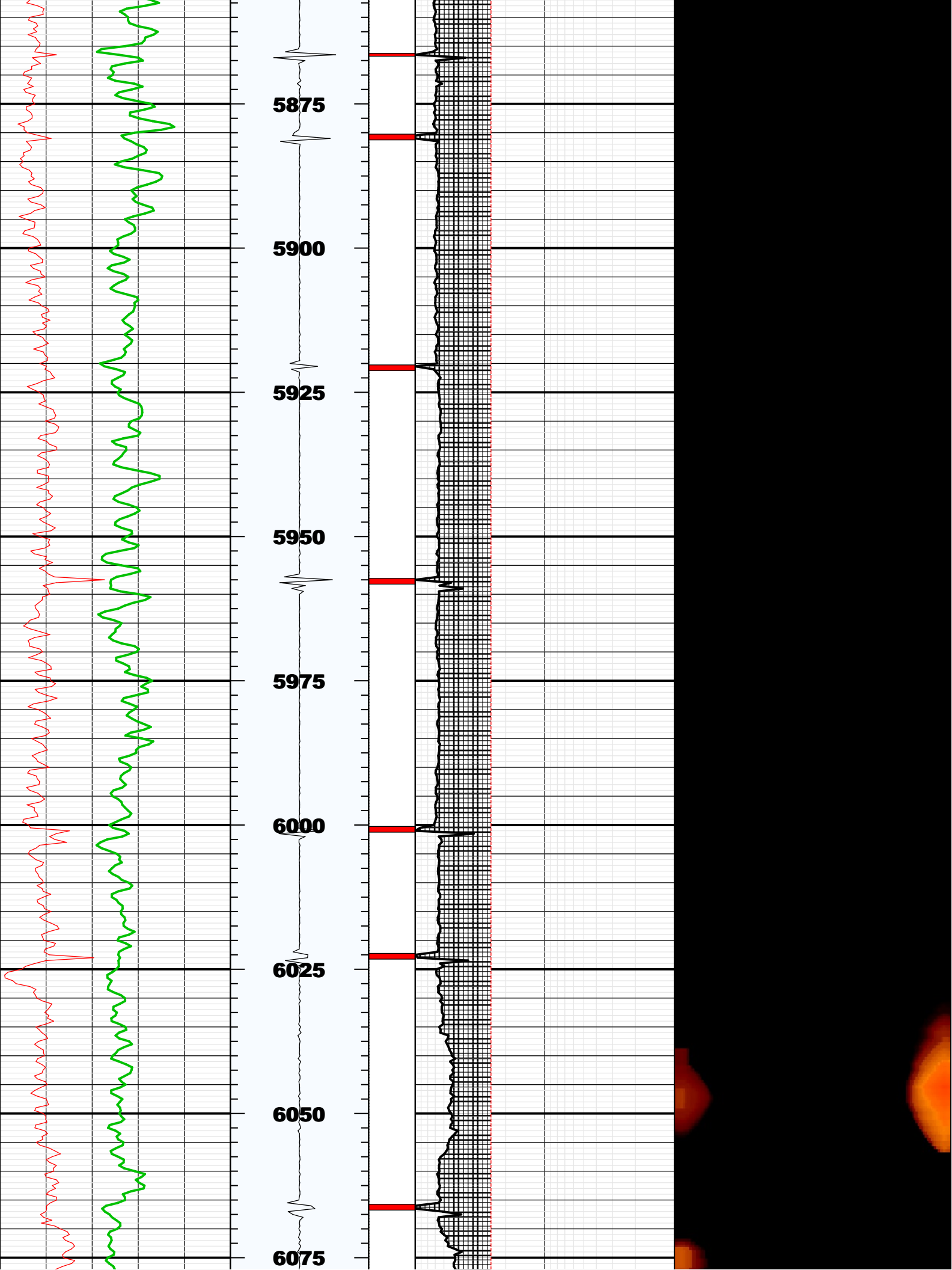


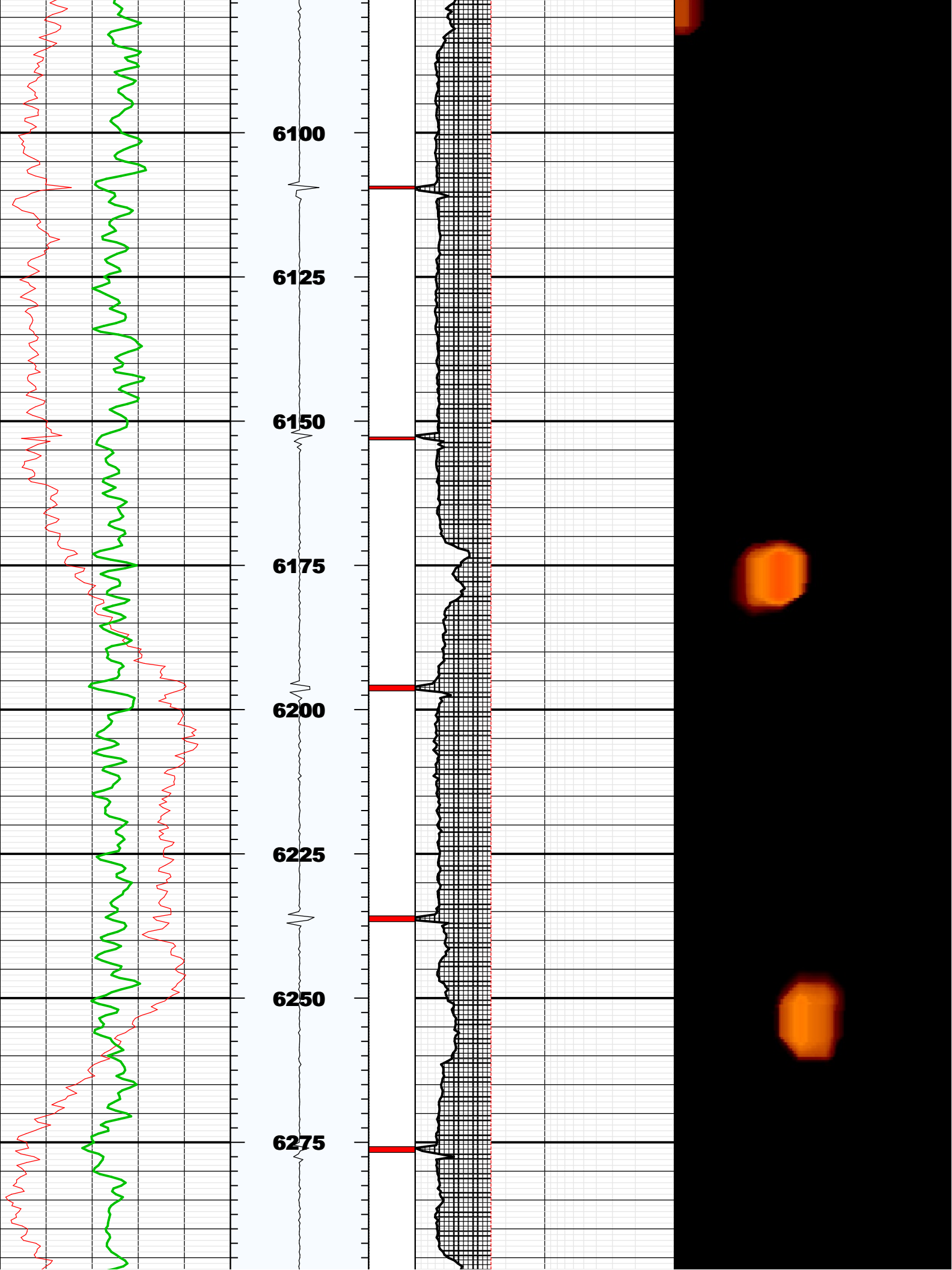


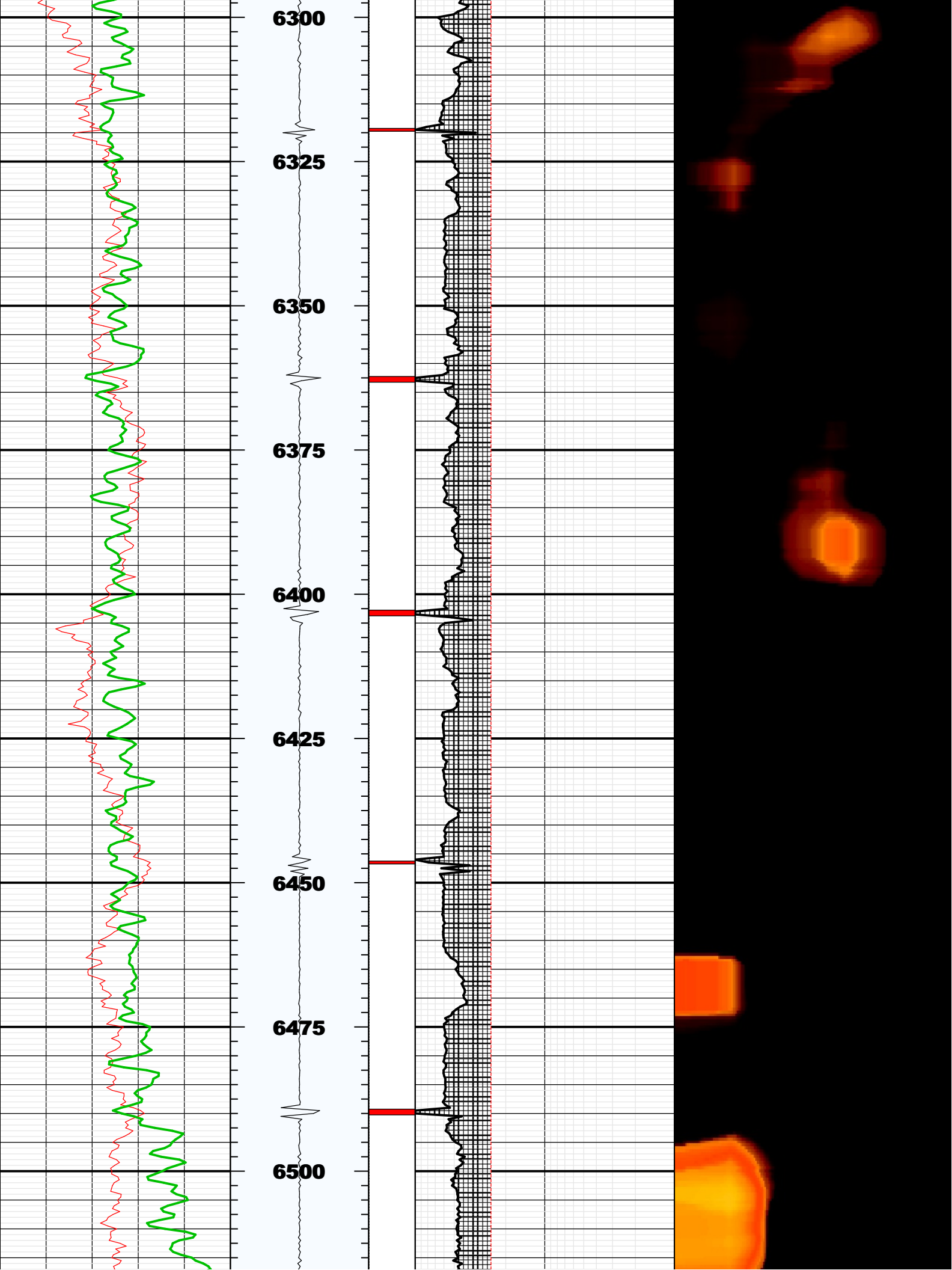


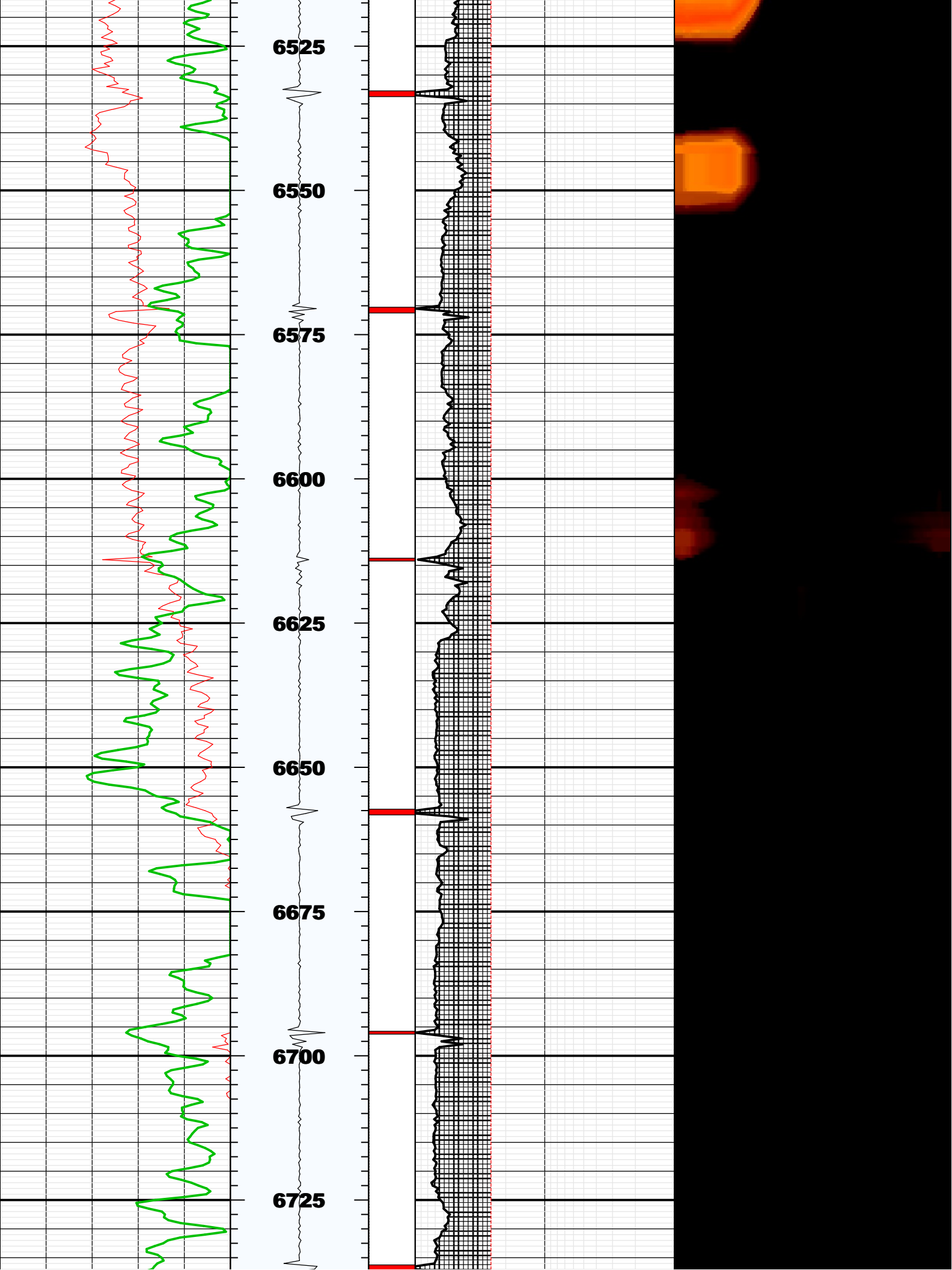


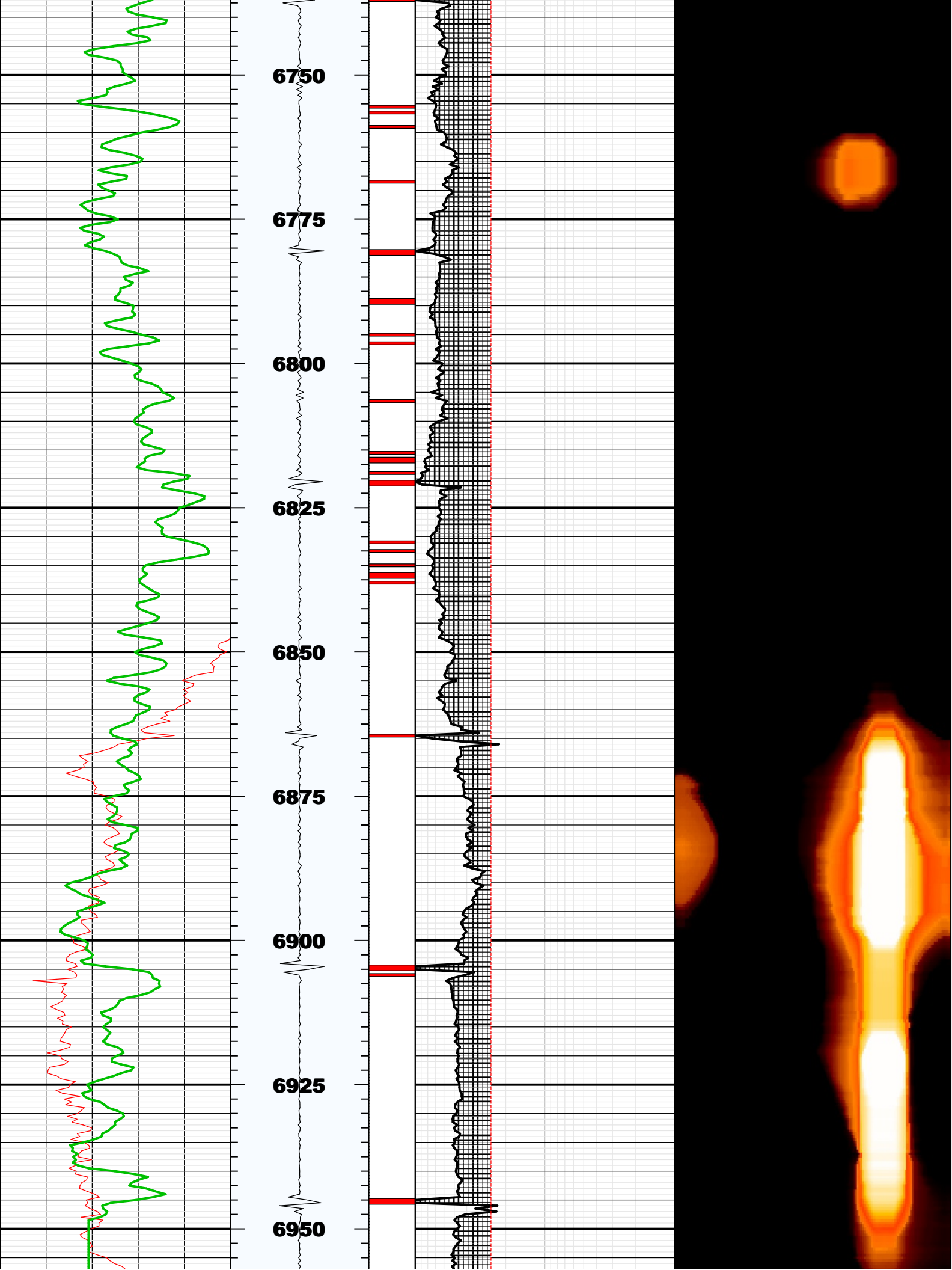


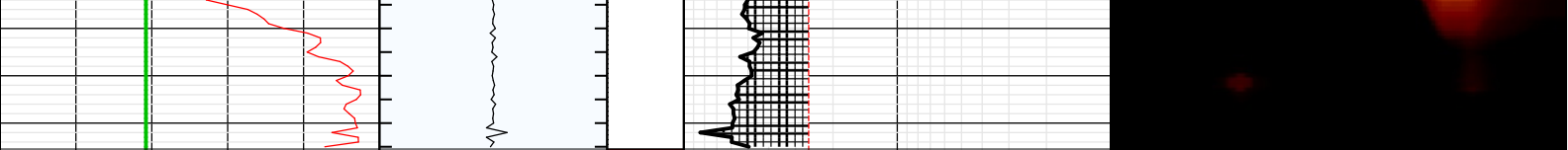








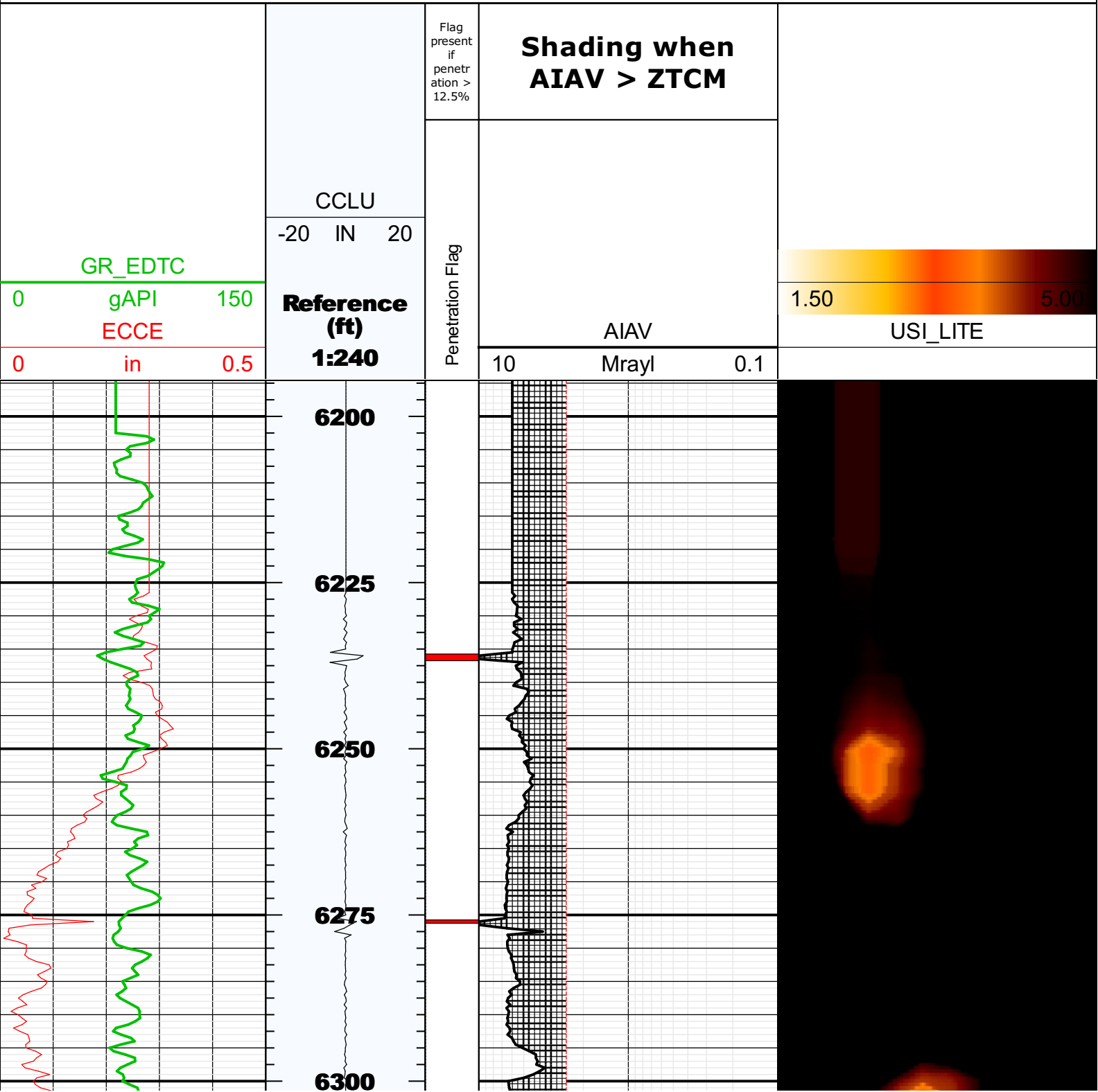


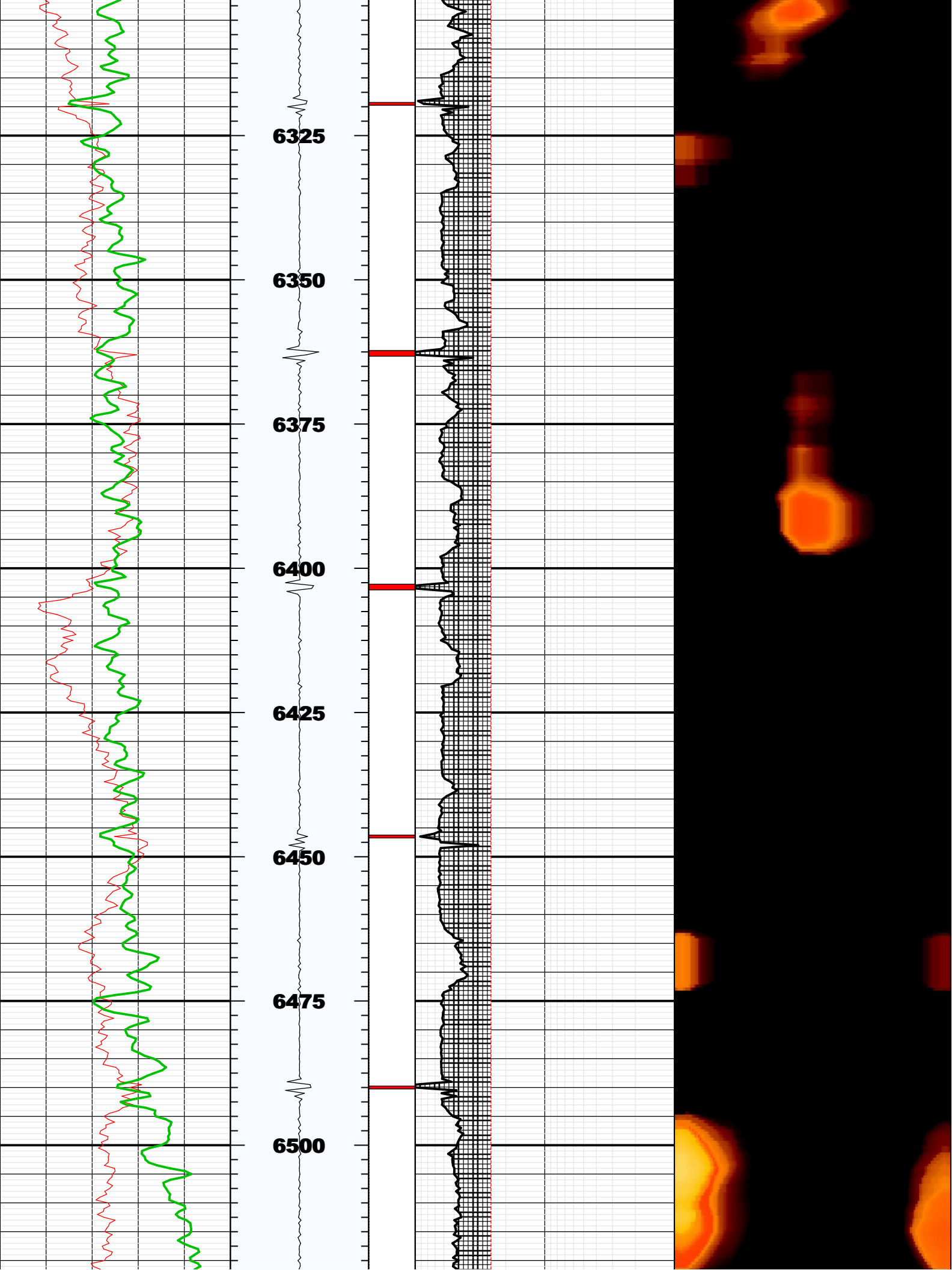


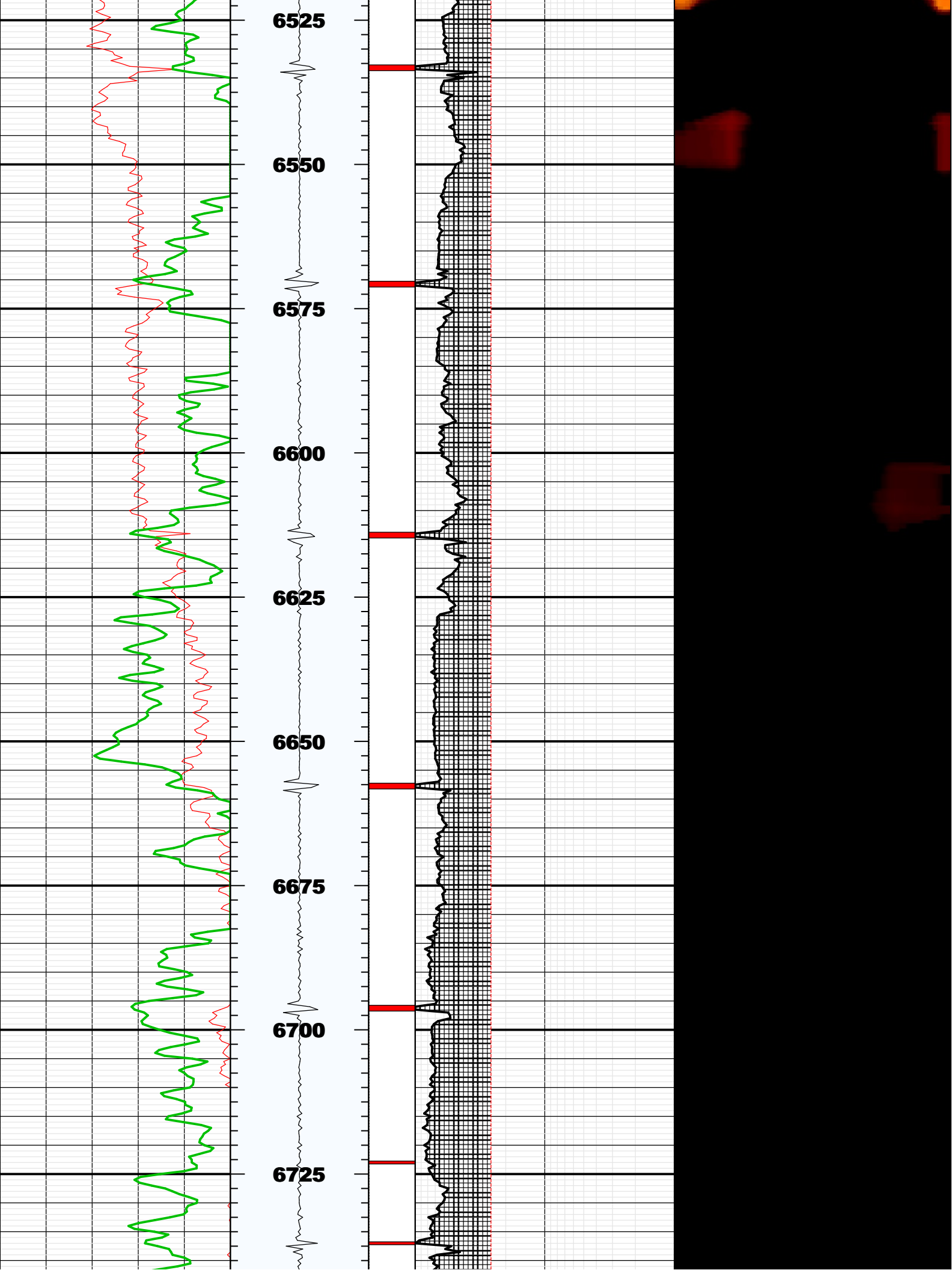
BS	8.75000	IN	Bit Size
CASG	P110		Casing Grade
CDIA	7.00000	IN	Casing Outer Diameter
CSID	6.27600	IN	Casing Inner Diameter
CSIZ	7.00000	IN	Current Casing Size
CWEI	26.00000	LB/F	Casing Weight
DFD	8.40000	LB/G	Drilling Fluid Density
DFVL	206.00000	US/F	Default Fluid Velocity
DO			
DOT	2.87400	IN	Diameter of Transducer Sensor
EMXV	55	V	EMEX Voltage
FDII	0.00000	F	FPM Data Interpolation Interval
FSOD	0_OFF		Fluid Slowness Fits Casing Outer Diameter
LOGMODE			
PP			
STEP	-0.5	F	STEP
THDH	130.00000	%	Maximum Search Thickness (percentage of nominal)
THDL	70.00000	%	Minimum Search Thickness (percentage of nominal)
THDP	Fundamental		Thickness Detection Policy
THNO	0.36200	IN	Nominal Thickness of Casing
TMUC	WRM		Type of Mud
U-USIT_DT3P			
UPAT	375K		Emission Pattern
USUB	7INC		USIT Sub Identifier
UWKM	D603010L		Working Mode
VCAS	51.40000	US/F	Ultrasonic Transversal Velocity in Casing
WINB	33.50638	US	Window Begin Time
WINE	74.94674	US	Window End Time
ZCAS	46.25000	MRAY	Acoustic Impedance of Casing
ZINI	-1.00000	MRAY	Initial Estimate of Cement Impedance
ZMUD	1.72000	MRAY	Acoustic Impedance of Mud
ZTCM	2.60000	MRAY	Acoustic Impedance Threshold for Cement
ZTGS	0.30000	MRAY	Acoustic Impedance Threshold for Gas
WLEN	22.50350	US	T [^] 3 Processing Length

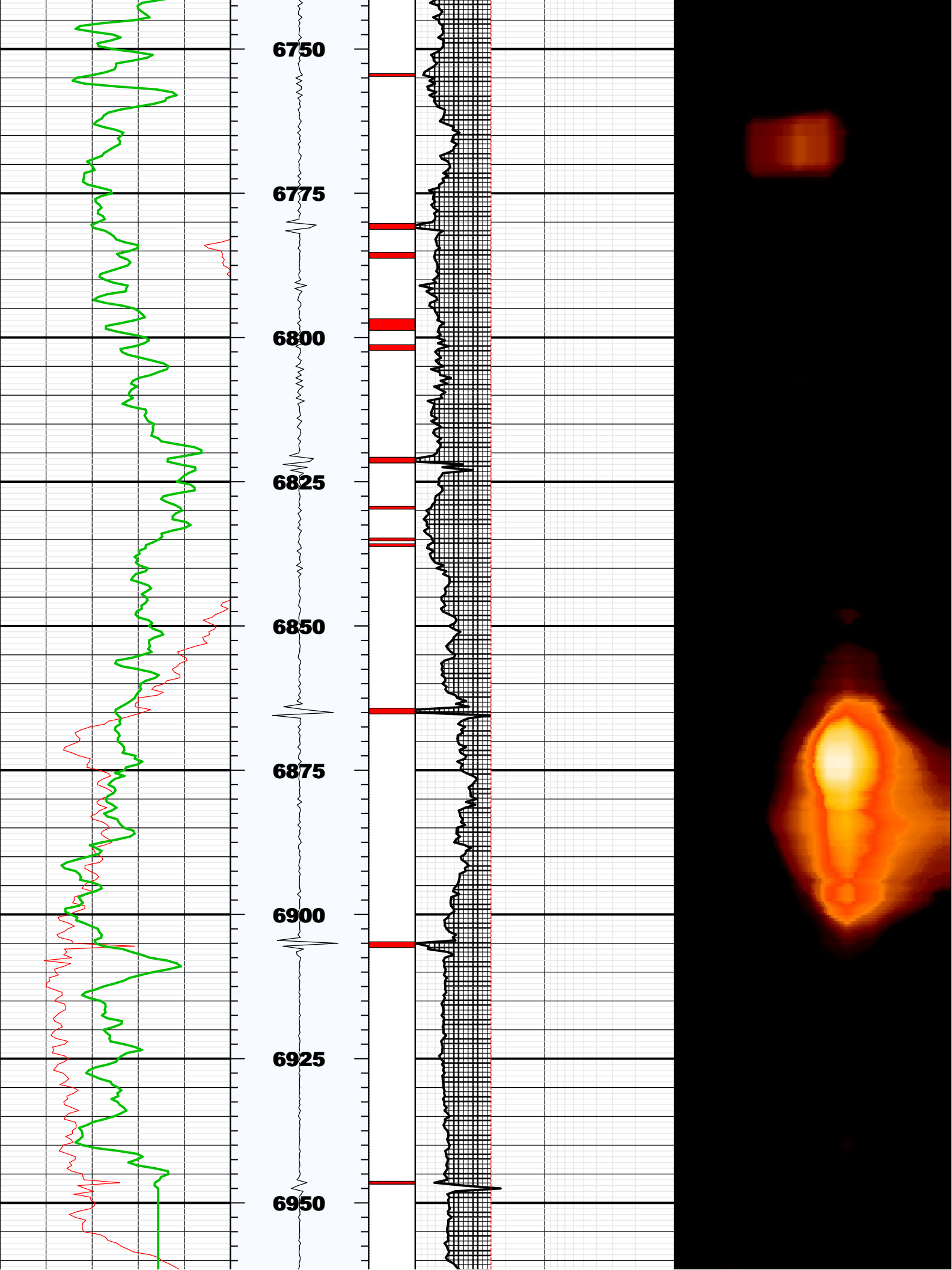
Repeat Pass

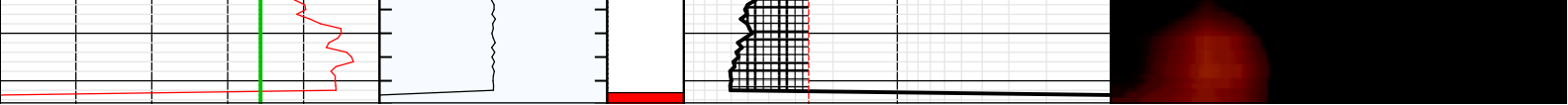
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Fluid Properties Used for Main Pass

