

# CEMENT JOB REPORT



<b>CUSTOMER</b> EXTRACTION OIL AND GAS		<b>DATE</b> 30-MAY-15	<b>F.R. #</b> 10011158064		<b>SERV. SUPV.</b> Daniel F Kuenz									
<b>LEASE &amp; WELL NAME</b> WAAG #18 - API 05123403540000		<b>LOCATION</b> 19-7N-65W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado										
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> White Mountain R272		<b>TYPE OF JOB</b> Surface										
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b> <b>TVD</b> <b>HANGER TYPES</b> <b>MD</b> <b>TVD</b>								
9-5/8" Top Cem Plug, Nitrile cvr, Phe		Float Collar, Pop Valve, 9-5/8 - 8rd												
		Guide Shoe, Cement Nose, 9-5/8 i												
		Stop Collar, 9-5/8 in												
		Centralizer, with Pins, 9-5/8 in												
		Thread Locking Compound												
<b>MATERIALS FURNISHED BY BJ</b>		<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>										
				<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>								
Fresh Water + Dye					8.34									
III+.08%St+1.5%CaCl+.15#skCF+.01gpsFP6L				390	14.5	1.41								
Fresh Water					8.34									
<b>Available Mix Water</b> 100 <b>Bbl.</b>		<b>Available Displ. Fluid</b> 100 <b>Bbl.</b>		<b>TOTAL</b>		174.9 63.48								
<b>HOLE</b>		<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>								
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>		
13.5	20	909	8.921	9.625	36	CSG	907	907	J-55	907	866	1		
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>				
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
						No Packer		0			9.625	8RND	FRESH WATER	8.4
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>			
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>				
67	BBLS	Fresh Water	8.34	269	0	0	0	0	3520	2816	Rig Tanks			
<b>Circulation Prior to Job</b>														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .25				Circulation Rate: 4.8 BPM						
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL				PV & YP Mud In: 9		PV & YP Mud Out: 9				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .25 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 9				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
<b>Plugs</b>														
Number of Attempts by BJ: Competition:				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:										
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: FT Bottom of Plug: FT										
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied:		Fluid Weight: LBS/GAL				
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>														
Casing Test Pressure: PSI				With LBS/GAL Mud				Time Held: Hours Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Rig just getting ready to run casing when we arrived on location														

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## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT	Target EMW: LBS/GAL	Actual EMW: LBS/GAL
Number of Times Tests Conducted:	Mud Weight When Test was Conducted: LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3796 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
16:30						YARD CALL	
18:30						PRE-JOB CONVOY SAFETY MEETING	
18:45						DEPART BHI YARD	
19:45						ARRIVE ON LOCATION, ALL EO'S OFF DUTY WELLSITE	
18:15						RIG STARTED RUNNING CASING	
21:00						CHECK IN WITH COMPANY MAN	
21:05						ALL EO'S BACK ON DUTY	
21:10						SAFETY WALK AROUND ON LOCATION	
21:15						PRE-RIG UP SAFETY MEETING	
21:25						SPOT CEMENT EQUIPMENT ON LOCATION	
22:00	100	0	4.9	75	H2O	CASING LANDED, RIG CIRCULATING	
22:20						STAB CEMENT HEAD	
22:30						PRE-JOB SAFETY MEETING	
22:36	6	0	1.2	2	H2O	LOAD LINES, FRESH WATER	
22:38	3796	0	0	0	H2O	PRESSURE TEST HARD LINES	
22:44	96	0	4.1	10	H2O	FRESH WATER w/ DYE SPACER	
22:47	0	0	0	0	CEMENT	BATCH UP CEMENT 14.5#	
22:52	309	0	4.6	50	CEMENT	390sks TYPE III @ 14.5# CEMENT SLURRY	
23:09	96	0	2.9	47.9	CEMENT	390sks TYPE III @ 14.5# CEMENT SLURRY	
23:26	0	0	0	0	CEMENT	SHUT DOWN, DROP TOP PLUG	
23:33	69	0	3.6	30	H2O	FRESH WATER DISPLACEMENT	
23:41	196	0	4.9	30	H2O	FRESH WATER DISPLACEMENT	
23:48	369	0	1.9	7	H2O	SLOW RATE, FRESH WATER DISPLACEMENT	
23:52	1016	0	0	0	H2O	BUMP PLUG 500 psi OVER FINAL LIFT PRESSURE	
23:54	1006	0	0	0	H2O	TEST FLOATS, BLEED OFF PRESSURE	
23:56	0	0	0	0	H2O	FLOATS HELD, 1/4 bbls FLOWED BACK	
23:57						SHUT DOWN, TURNED WELL BACK OVER TO RIG	
23:59						POST-JOB SAFETY MEETING, RIG DOWN	
00:05						WASH UP RIG'S CELLAR PUMPS	
						9 bbls OF CEMENT BACK TO SURFACE	
						TOP OF CEMENT @ SURFACE	
						THANK YOU FOR YOUR SAFE WORK, GOOD COMMUNICATION & COOPERATION !!!!! DANIEL & THE CREW	
00:30						POST-JOB CONVOY SAFETY MEETING	
00:45						DEPART LOCATION	
01:45						ARRIVE BACK ON BHI YARD	

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PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/>	CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				TEST LINES 3796 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1016	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	9	174.9	0	Y <input checked="" type="checkbox"/> N	