

CEMENT JOB REPORT



| | | | | | | | | | | | | | |
|---|--------------------------------------|---|-----------------------------------|---|-----------------------------------|---|-------------------------|---|---------------------------|-------------------|------------------|--------------|-------------|
| CUSTOMER EXTRACTION OIL AND GAS | | DATE 30-MAY-15 | F.R. # 10011158064 | | SERV. SUPV. Daniel F Kuenz | | | | | | | | |
| LEASE & WELL NAME WAAG #18 - API 05123403540000 | | LOCATION 19-7N-65W | | COUNTY-PARISH-BLOCK Weld Colorado | | | | | | | | | |
| DISTRICT Brighton | | DRILLING CONTRACTOR RIG # White Mountain R272 | | TYPE OF JOB Surface | | | | | | | | | |
| SIZE & TYPE OF PLUGS | LIST-CSG-HARDWARE | MECHANICAL BARRIERS | MD | TVD | HANGER TYPES | MD TVD | | | | | | | |
| 9-5/8" Top Cem Plug, Nitrile cvr, Phe | Float Collar, Pop Valve, 9-5/8 - 8rd | | | | | | | | | | | | |
| | Guide Shoe, Cement Nose, 9-5/8 i | | | | | | | | | | | | |
| | Stop Collar, 9-5/8 in | | | | | | | | | | | | |
| | Centralizer, with Pins, 9-5/8 in | | | | | | | | | | | | |
| | Thread Locking Compound | | | | | | | | | | | | |
| MATERIALS FURNISHED BY BJ | | LAB REPORT NO. | PHYSICAL SLURRY PROPERTIES | | | | | | | | | | |
| | | | SACKS OF CEMENT | SLURRY WGT PPG | SLURRY YLD FT³ | WATER GPS | PUMP TIME HR:MIN | Bbl SLURRY | Bbl MIX WATER | | | | |
| Fresh Water + Dye | | | | 8.34 | | | | 10 | | | | | |
| III+.08%St+1.5%CaCl+.15#skCF+.01gpsFP6L | | | 390 | 14.5 | 1.41 | 6.82 | 02:20 | 97.9 | 63.48 | | | | |
| Fresh Water | | | | 8.34 | | | | 67 | | | | | |
| Available Mix Water 100 Bbl. | | Available Displ. Fluid 100 Bbl. | TOTAL | | | | 174.9 | 63.48 | | | | | |
| HOLE | | TBG-CSG-D.P. | | | | COLLAR DEPTHS | | | | | | | |
| SIZE | % EXCESS | DEPTH | ID | OD | WGT. | TYPE | MD | TVD | GRADE | SHOE | FLOAT | STAGE | |
| 13.5 | 20 | 909 | 8.921 | 9.625 | 36 | CSG | 907 | 907 | J-55 | 907 | 866 | 1 | |
| LAST CASING | | | PKR-CMT RET-BR PL-LINER | | | PERF. DEPTH | | TOP CONN | | WELL FLUID | | | |
| ID | OD | WGT | TYPE | MD | TVD | BRAND & TYPE | DEPTH | TOP | BTM | SIZE | THREAD | TYPE | WGT. |
| | | | | | | No Packer | 0 | | | 9.625 | 8RND | FRESH WATER | 8.4 |
| DISPL. VOLUME | | DISPL. FLUID | | CAL. PSI | CAL. MAX PSI | OP. MAX | MAX TBG PSI | | MAX CSG PSI | | MIX WATER | | |
| VOLUME | UOM | TYPE | WGT. | BUMP PLUG | TO REV. | SQ. PSI | RATED | Operator | RATED | Operator | | | |
| 67 | BBLS | Fresh Water | 8.34 | 269 | 0 | 0 | 0 | 0 | 3520 | 2816 | Rig Tanks | | |
| Circulation Prior to Job | | | | | | | | | | | | | |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/> | | | | | | Circulation Time: .25 | | | Circulation Rate: 4.8 BPM | | | | |
| Mud Density In: 8.4 LBS/GAL Mud Density Out: 8.4 LBS/GAL | | | | | | PV & YP Mud In: 9 | | | PV & YP Mud Out: 9 | | | | |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units: | | | | | | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> | | | | | | | |
| Displacement And Mud Removal | | | | | | | | | | | | | |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/> | | | | | | Amount Bled Back After Job: .25 BBLS | | | | | | | |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL | | | | | | Method Used to Verify Returns: Visual | | | | | | | |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | | | | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | | | | |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATON <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE | | | | | | | | | | | | | |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | | | | Quantity: 9 | | Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID | | | | | |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD | | | | | | | | | | | | | |
| Plugs | | | | | | | | | | | | | |
| Number of Attempts by BJ: Competition: | | | | | | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity: | | | | | | | |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | | |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | | Top of Plug: FT | | | Bottom of Plug: FT | | | | |
| Squeezes (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | |
| BLOCK SQUEEZE <input type="checkbox"/> | | SHOE SQUEEZE <input type="checkbox"/> | | TOP OF LINER SQUEEZE <input type="checkbox"/> | | PLANNED <input type="checkbox"/> | | UNPLANNED <input type="checkbox"/> | | | | | |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | PSI Applied: | | Fluid Weight: LBS/GAL | | | | | | | |
| Casing Test (Update Original Treatment Report for Primary Job) | | | | | | | | | | | | | |
| Casing Test Pressure: PSI With LBS/GAL Mud | | | | | | Time Held: Hours Minutes | | | | | | | |
| EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Rig just getting ready to run casing when we arrived on location | | | | | | | | | | | | | |

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Shoe Test (Update Original Treatment Report for Primary Job)

| | | |
|----------------------------------|-------------------------------------|---------------------|
| Depth Drilled out of Shoe: FT | Target EMW: LBS/GAL | Actual EMW: LBS/GAL |
| Number of Times Tests Conducted: | Mud Weight When Test was Conducted: | LBS/GAL |

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
None

| PRESSURE/RATE DETAIL | | | | | | EXPLANATION | |
|----------------------|----------------|---------|-------------|----------------------|---------------|--|---|
| TIME HR:MIN. | PRESSURE - PSI | | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> | |
| | PIPE | ANNULUS | | | | TEST LINES | 3796 PSI |
| | | | | | | CIRCULATING WELL - RIG | <input checked="" type="checkbox"/> BJ <input type="checkbox"/> |
| 16:30 | | | | | | YARD CALL | |
| 18:30 | | | | | | PRE-JOB CONVOY SAFETY MEETING | |
| 18:45 | | | | | | DEPART BHI YARD | |
| 19:45 | | | | | | ARRIVE ON LOCATION, ALL EO'S OFF DUTY WELLSITE | |
| 18:15 | | | | | | RIG STARTED RUNNING CASING | |
| 21:00 | | | | | | CHECK IN WITH COMPANY MAN | |
| 21:05 | | | | | | ALL EO'S BACK ON DUTY | |
| 21:10 | | | | | | SAFETY WALK AROUND ON LOCATION | |
| 21:15 | | | | | | PRE-RIG UP SAFETY MEETING | |
| 21:25 | | | | | | SPOT CEMENT EQUIPMENT ON LOCATION | |
| 22:00 | 100 | 0 | 4.9 | 75 | H2O | CASING LANDED, RIG CIRCULATING | |
| 22:20 | | | | | | STAB CEMENT HEAD | |
| 22:30 | | | | | | PRE-JOB SAFETY MEETING | |
| 22:36 | 6 | 0 | 1.2 | 2 | H2O | LOAD LINES, FRESH WATER | |
| 22:38 | 3796 | 0 | 0 | 0 | H2O | PRESSURE TEST HARD LINES | |
| 22:44 | 96 | 0 | 4.1 | 10 | H2O | FRESH WATER w/ DYE SPACER | |
| 22:47 | 0 | 0 | 0 | 0 | CEMENT | BATCH UP CEMENT 14.5# | |
| 22:52 | 309 | 0 | 4.6 | 50 | CEMENT | 390sks TYPE III @ 14.5# CEMENT SLURRY | |
| 23:09 | 96 | 0 | 2.9 | 47.9 | CEMENT | 390sks TYPE III @ 14.5# CEMENT SLURRY | |
| 23:26 | 0 | 0 | 0 | 0 | CEMENT | SHUT DOWN, DROP TOP PLUG | |
| 23:33 | 69 | 0 | 3.6 | 30 | H2O | FRESH WATER DISPLACEMENT | |
| 23:41 | 196 | 0 | 4.9 | 30 | H2O | FRESH WATER DISPLACEMENT | |
| 23:48 | 369 | 0 | 1.9 | 7 | H2O | SLOW RATE, FRESH WATER DISPLACEMENT | |
| 23:52 | 1016 | 0 | 0 | 0 | H2O | BUMP PLUG 500 psi OVER FINAL LIFT PRESSURE | |
| 23:54 | 1006 | 0 | 0 | 0 | H2O | TEST FLOATS, BLEED OFF PRESSURE | |
| 23:56 | 0 | 0 | 0 | 0 | H2O | FLOATS HELD, 1/4 bbls FLOWED BACK | |
| 23:57 | | | | | | SHUT DOWN, TURNED WELL BACK OVER TO RIG | |
| 23:59 | | | | | | POST-JOB SAFETY MEETING, RIG DOWN | |
| 00:05 | | | | | | WASH UP RIG'S CELLAR PUMPS | |
| | | | | | | 9 bbls OF CEMENT BACK TO SURFACE | |
| | | | | | | TOP OF CEMENT @ SURFACE | |
| | | | | | | THANK YOU FOR YOUR SAFE WORK, GOOD COMMUNICATION & COOPERATION !!!!! DANIEL & THE CREW | |
| 00:30 | | | | | | POST-JOB CONVOY SAFETY MEETING | |
| 00:45 | | | | | | DEPART LOCATION | |
| 01:45 | | | | | | ARRIVE BACK ON BHI YARD | |

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| PRESSURE/RATE DETAIL | | | | | | EXPLANATION | |
|--|------------------------|--|---------------------------------|-------------------------|-----------------------|--|-------------------------------|
| TIME HR:MIN. | PRESSURE - PSI | | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> | |
| | PIPE | ANNULUS | | | | TEST LINES | 3796 PSI |
| | | | | | | CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/> | |
| BUMPED PLUG | PSI TO BUMP PLUG | TEST FLOAT EQUIP. | BBL.CMT RETURNS/ REVERSED | TOTAL BBL. PUMPED | PSI LEFT ON CSG | SPOT TOP OUT CEMENT | Service Supervisor Signature: |
| <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 1016 | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 9 | 174.9 | 0 | Y <input checked="" type="checkbox"/> N | |