

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
10/30/2015Document Number:
682400031

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	327259	327259	Binschus, Chris	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		rscCOGCCinspections@anadarko.com	
Ready, Luke		luke.reddy@anadarko.com	

Compliance Summary:QtrQtr: SWNW Sec: 11 Twp: 1N Range: 68W**Inspector Comment:**

This is an inspection resulting from a complaint (Doc. #200437739) regarding interim reclamation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
246604	WELL	SI	01/13/2015	GW	123-14401	WRIGHT-USX UU 11-5	SI	<input checked="" type="checkbox"/>
438357	WELL	DG	09/15/2014	LO	123-39944	COMO 13N-14HZ	DG	<input checked="" type="checkbox"/>
438358	WELL	DG	09/18/2014	LO	123-39945	COMO 34N-14HZ	DG	<input checked="" type="checkbox"/>
438359	WELL	DG	09/16/2014	LO	123-39946	COMO 13C-14HZ	DG	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>4</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>1</u>	Pump Jacks: <u>3</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>4</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Inspector Name: Binschus, Chris

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Straw bales in northwestern location (Photo 17 Doc. #682400039).	Need to remove all straw bales no longer being used.	11/16/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 327259

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Planning	The nearest building unit is located over 5,280' away from this oil and gas location, therefore it is not within a Designated Setback Location and is exempt from 604.c.

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** Ponding water in production area. Refer to Photo 13 in Doc. #682400039.**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 246604 Type: WELL API Number: 123-14401 Status: SI Insp. Status: SI

Facility ID: 438357 Type: WELL API Number: 123-39944 Status: DG Insp. Status: DG

Facility ID: 438358 Type: WELL API Number: 123-39945 Status: DG Insp. Status: DG

Facility ID: 438359 Type: WELL API Number: 123-39946 Status: DG Insp. Status: DG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? **Fail** Production areas stabilized? **Pass**

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? **Pass** Segregated soils have been replaced? _____

Inspector Name: Binschus, Chris

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured Fail

Perennial forage re-established Fail

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? F

Comment: **Reclamation needs to occur on areas no longer needed for production operations.**
Noxious weeds present on site.
Refer to 'COGCC Comments' concerning CAs and CA dates.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Straw bales in northwestern location (Photo 17 Doc. #682400039) need to be removed by Corrective Action date of November 16, 2015.	binschusc	11/04/2015
Vegetative growth and cover at time of this current inspection is inadequate. Perennial vegetation needs to be seeded on all berms and topsoil stockpiles by Corrective Action date of November 30, 2015. Refer to photo 10 and 14 in Doc. #682400039.	binschusc	11/02/2015

Field bindweed (<i>Convolvulus arvensis</i>), Canada thistle (<i>Cirsium arvense</i>), and Musk thistle (<i>Carduus nutans</i>) are present on location. All are Colorado State listed noxious weeds and need to be removed by Corrective Action date of November 16, 2015 and monitored/managed in future growing seasons. Refer to photos in Doc. #682400039.	binschusc	11/02/2015
Kochia (<i>Kochia</i> sp.) and Russian thistle (<i>Salsola</i> sp.) exists throughout location and must continue to be managed/mowed to prevent large drying thistle debris from spreading onto adjacent lands.		
Location does not meet reclamation regulations. Submit a Form 4 attached with a reclamation plan, and a map detailing interim reclamation for areas on the well pad no longer needed for production operations by Corrective Action date of November 16, 2015. The plan should include, at a minimum, a detailed schedule for reclamation activities, weed management plan, seed mixture, seed application method, interim stormwater controls with soil stabilization until the land can be returned to agricultural production, mulch type, and if needed, fertilizer/soil amendments and water.	binschusc	11/02/2015
Reclamation activities shall begin no later than November 30, 2015.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682400039	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3715369

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)