

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
10/28/2015Document Number:
674300474Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	259655	336394	Spencer, Stan	2A Doc Num:	

Operator Information:OGCC Operator Number: 49100Name of Operator: KOCH EXPLORATION COMPANY, LLCAddress: 950 17TH STREET #1900City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lujan, Carlos		carlos.lujan@state.co.us	
Clark, John	505-334-9111	clark23j@kochind.com	Rio Blanco insp
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:QtrQtr: NWSE Sec: 29 Twp: 2N Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/09/2015	668403090	IJ	AC	SATISFACTORY			No
07/14/2014	668402429	IJ	AC	SATISFACTORY	P		No
08/07/2013	669300735	IJ	AC	SATISFACTORY			No
06/23/2011	200313341	MI	SI	SATISFACTORY			No
08/24/2009	200217478	RT	AC	SATISFACTORY			No
12/09/2008	200200057	RT	AC	SATISFACTORY			No
07/20/2007	200115960	RT	AC	SATISFACTORY	I	Pass	No
07/20/2006	200093803	MI	AC	SATISFACTORY		Pass	No
08/05/2005	200074655	RT	AC	SATISFACTORY		Pass	No
08/27/2004	200059705	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

Follow up inspection to spill report #400926013. Spill was at tank battery for UIC well. The spill was reported to originate from the disposal well tank battery and was 100% contained inside secondary containment. Valves were errantly left closed, causing produced water to overflow the gunbarrel tanks and escape through the suction vents that are part of the water siphon vent line. The spilled fluids were recovered by a vacuum truck within 8 hours of the spill. Details of oil and produced water spill volume estimates and how the spill was stopped will be provided in Supplemental Form 19. No evidence of residual contamination such as staining or odor observed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159065	UIC DISPOSAL	AC	09/27/2001		-	WRD UNIT 29-33 WDW	AC
232249	WELL	PR	03/31/2006	OW	103-09920	WRD UNIT 29-33	PR

Inspector Name: Spencer, Stan

259609	WELL	AL	10/20/2003	LO	103-10110	ANT HILL UNIT 29-33S	AL	<input type="checkbox"/>
259655	WELL	IJ	12/04/2013	DSPW	103-10113	WRD UNIT 29-33 WDW	IJ	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 259655

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 0 Type: _____ API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: Follow up inspection to spill report #400926013. Spill was at tank battery for UIC well. The spill was reported to originate from the disposal well tank battery and was 100% contained inside secondary containment. Valves were errantly left closed, causing produced water to overfill the gunbarrel tanks and escape through the suction vents that are part of the water siphon vent line. The spilled fluids were recovered by a vacuum truck within 8 hours of the spill. Details of oil and produced water spill volume estimates and how the spill was stopped will be provided in Supplemental Form 19. No evidence of residual contamination such as staining or odor observed.

Corrective Action: Provide cleanup data in Supplemental F-19 Date: 11/13/2015

Inspector Name: Spencer, Stan

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: Spencer, Stan

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674300475	Main injection well tank battery 10x500 bbl	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3715249
674300476	production tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3715250