

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400925287 Date Received: 10/27/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: PICEANCE ENERGY LLC 3. Address: 1512 LARIMER STREET #1000 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 339-4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10223-00 6. County: MESA 7. Well Name: Piceance Well Number: 28-12M 8. Location: QtrQtr: NESW Section: 28 Township: 9S Range: 93W Meridian: 6 9. Field Name: VEGA Field Code: 85930

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/02/2015 End Date: 10/02/2015 Date of First Production this formation: 10/07/2015

Perforations Top: 7772 Bottom: 7894 No. Holes: 28 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

12 bbls 15% HCL; 10,131 bbls slickwater

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 10143 Max pressure during treatment (psi): 6278

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 8256 Flowback volume recovered (bbl): 3330

Fresh water used in treatment (bbl): 1875 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2015 Hours: 1 Bbl oil: 0 Mcf Gas: 6 Bbl H2O: 4

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 132 Bbl H2O: 84 GOR:

Test Method: flowing Casing PSI: 1350 Tubing PSI: 125 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7486 Tbg setting date: 10/22/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/04/2015 End Date: 10/12/2015 Date of First Production this formation: 10/07/2015

Perforations Top: 6164 Bottom: 7717 No. Holes: 224 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

24 bbls 15% HCL; 58,534 bbls slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 58557 Max pressure during treatment (psi): 6453

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 24 Number of staged intervals: 6

Recycled water used in treatment (bbl): 41658 Flowback volume recovered (bbl): 29970

Fresh water used in treatment (bbl): 16875 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2015 Hours: 1 Bbl oil: 0 Mcf Gas: 49 Bbl H2O: 32

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1186 Bbl H2O: 756 GOR: 0

Test Method: flowing Casing PSI: 1350 Tubing PSI: 125 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7486 Tbg setting date: 10/22/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 10/27/2015 Email mlackie@laramie-energy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400925287, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)