

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894 2100 Fax: (303) 894 2109



FOR OGC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi in sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10084		11. Date of Test: 10-7-15	
2. Name of Operator: Pioneer Natural Resources USA INC		3. BLM Lease No:	
4. API Number: 05-071-09300-000		Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
6. Well Name: Straight UP		Number: 22-34	
7. Location (City, Sec, Twp, Rng, Meridian): SE NW 34 33S 66W		12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermittent <input type="checkbox"/> Plunger Lift	
8. County: Las Animas		9. Field Name: Purgatoire River	
10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian ()		13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner7	
14. STEP 1: EXISTING PRESSURES			
Record all pressures as found	Tubing Fm: <u> </u>	Prod Casing Fm: <u>-12</u>	Intermediate Csg Fm: <u> </u>
			Surface Casing Fm: <u> </u>
15. STEP 2: See instructions above.			

STEP 3: BRADENHEAD TEST						
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below. O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other (describe) Sample cylinder number:	Elapsed Time (Min Sec)	Fm Tubing	Fm Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
	00	<u> </u>	<u> </u>	<u>-12</u>	<u> </u>	<u>O</u>
	05	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	10	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	15	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	20	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	25	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	30	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Note instantaneous Bradenhead PSIG at end of test. >						

STEP 4: INTERMEDIATE CASING TEST						
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below. O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other (describe) Sample cylinder number:	Elapsed Time (Min Sec)	Fm Tubing	Fm Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
	00	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	05	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	10	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	15	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	20	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	25	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	30	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Note instantaneous Intermediate Casing PSIG at end of test. >						
16. Comments: <u>No flow on Bradenhead</u>						

19. STEP 5: See instructions above

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Test Performed by: Bethan Morgan Title: Phone: 719-859-0514
 Signed: Bethan Morgan Title: Date: 10-7-15
 WITNESSED BY: Title: Agency: