

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/27/2015

Document Number:
674701981

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335984</u>	<u>335984</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>53650</u>
Name of Operator:	<u>MARATHON OIL COMPANY</u>
Address:	<u>1501 STAMPEDE AVENUE</u>
City:	<u>CODY</u> State: <u>WY</u> Zip: <u>82414</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stebbins, Tiffany	307-527-2223	tastebbins@marathonoil.com	Regulatory Compli Rep (Wyoming)
Freeman, Sarah		sarah.freeman@state.co.us	

Compliance Summary:

QtrQtr: NWNE Sec: 29 Twp: 5S Range: 96W

Inspector Comment:

No evidence of location. Permits expired 7/1/15

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301392	WELL	XX	06/05/2013	LO	045-18151	596-29A 21	AL <input checked="" type="checkbox"/>
301393	WELL	XX	06/05/2013	LO	045-18152	596-29A 14	AL <input checked="" type="checkbox"/>
301394	WELL	XX	06/05/2013	LO	045-18153	596-29A 25	AL <input checked="" type="checkbox"/>
301395	WELL	XX	06/05/2013	LO	045-18154	596-29A 16	AL <input checked="" type="checkbox"/>
301396	WELL	XX	06/05/2013	LO	045-18155	596-29A 12	AL <input checked="" type="checkbox"/>
301397	WELL	XX	06/05/2013	LO	045-18156	596-29A 27	AL <input checked="" type="checkbox"/>
301398	WELL	XX	06/05/2013	LO	045-18157	596-29A 23	AL <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	<u> </u>	Drilling Pits:	<u> </u>	Wells:	<u>7</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>2</u>	Water Tanks:	<u>4</u>	Separators:	<u>7</u>	Electric Motors:	<u>2</u>
Gas or Diesel Mortors:	<u>10</u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u>2</u>	Pump Jacks:	<u> </u>
Electric Generators:	<u>2</u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u>2</u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u>2</u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u>1</u>	Fuel Tanks:	<u>2</u>

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335984

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Reserve pit (or any other pit used to contain/hold fluids) must be lined or a closed loop system must be implemented during drilling.</p> <p>The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) (which Oxy has indicated on the Form 2A) Drilling Wells Within ¼ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p>	07/05/2011

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Wildlife	See approved Wildlife Management Plan

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>301392</u>	Type: <u>WELL</u>	API Number: <u>045-18151</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301393</u>	Type: <u>WELL</u>	API Number: <u>045-18152</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301394</u>	Type: <u>WELL</u>	API Number: <u>045-18153</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301395</u>	Type: <u>WELL</u>	API Number: <u>045-18154</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301396</u>	Type: <u>WELL</u>	API Number: <u>045-18155</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301397</u>	Type: <u>WELL</u>	API Number: <u>045-18156</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>
Facility ID: <u>301398</u>	Type: <u>WELL</u>	API Number: <u>045-18157</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: LONGWORTH, MIKE

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
No evidence of location. Permits expired 7/1/15	longworm	10/27/2015