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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10203
Name of Operator: BLACKRAVEN ENERGY
Address: 165 S UNION BLVD SUITE 410
City: LAKEWOOD State: CO Zip: 80228
API Number: 05-087-05399 OGCC Facility ID Number:
Well/Facility Name: COEN #5 Well/Facility Number:
Location QtrQtr: NENE Section: 12 Township: 1 Range: 58 Meridian: 6pm

Contact Name and Telephone

BILLY HATAWAY

No: (307) 752-5490

Email: bhataway@enerjexresources

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 1-22-04

Test Type:

☒ Test to Maintain SI/TA status

☐ Verification of Repairs

☐ 5- year UIC

☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

5581

Wellbore Data at Time of Test

Injection/Producing Zone(s)

j-sand

Perforated Interval:

5620-5640

Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date

10-9-15

Well Status During Test

51

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

345

Casing Pressure - 5 Min.

345

Casing Pressure - 10 Min.

345

Casing Pressure Final Test

345

Pressure Loss or Gain During Test

0 psi

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Billy Hataway

Signed: Billy Hataway

Title: Dir of Field Oper

Date: 10-9-15

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: