

Click here to reset the form
State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10203

Name of Operator: BLACKRAVEN ENERGY

Address: 165 S UNION BLVD SUITE 410

City: LAKEWOOD State: CO Zip: 80228

Contact Name and Telephone

BILLY HATAWAY

No: (307) 752-5490

Email: bhataway@enerjexresources

API Number 05-087-053320 OGCC Facility ID Number:

Well/Facility Name: HJ plan A-2 Well/Facility Number:

Location QtrQtr: NW 1/4 Section: 13 Township: 13 Range: 58 Meridian: 6 pm

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Last MIT Date: 1-21-04

Test Type:

☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

5610

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

j-sand

5650-5684

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date 10-8-15 Well Status During Test 51

Casing Pressure Before Test

Final Tubing Pressure

Casing Pressure Start Test 365

Casing Pressure - 5 Min. 365

Casing Pressure - 10 Min. 360

Casing Pressure Final Test 360

Pressure Loss or Gain During Test -5 psi

Test Witnessed by State Representative?

☐ Yes☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Billy Hataway

Signed: Billy Hataway

Title: Dir Field Oper

Date: 10-8-15

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____