

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 400929628  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>8960</u> 2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u> 3. Address: <u>410 17TH STREET SUITE #1400</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Jessica Azzolina</u> Phone: <u>(720) 440-6100</u> Fax: <u>(720) 279-2331</u> Email: <u>jazzolina@bonanzacrk.com</u>
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5. API Number <u>05-123-41218-00</u> 7. Well Name: <u>Pronghorn</u> 8. Location: QtrQtr: <u>SWSW</u> Section: <u>28</u> Township: <u>5N</u> 9. Field Name: <u>RIVERSIDE</u> Field Code: <u>73800</u>	6. County: <u>WELD</u> Well Number: <u>C13-W43-28HNB</u> Range: <u>61W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>NIOBRARA</u>	Status: <u>N/A</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>09/23/2015</u>	End Date: <u>09/24/2015</u>	Date of First Production this formation: <u>10/11/2015</u>
Perforations Top: <u>6607</u>	Bottom: <u>10829</u>	No. Holes: _____ Hole size: <u>6.125</u>
Provide a brief summary of the formation treatment: _____		
Open Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
25 stage Niobrara pumped a total of 67,953 bbls of fluid (PermStim) and 4,102,920 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,577 psi, ATR 48 bpm, Final ISDP 3,083 psi; completed with sliding sleeves and casing packers.		

This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): <u>67953</u>	Max pressure during treatment (psi): <u>5380</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.94</u>
Total acid used in treatment (bbl): <u>0</u>	Number of staged intervals: <u>25</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>22599</u>
Fresh water used in treatment (bbl): <u>67953</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>4102920</u>	Rule 805 green completion techniques were utilized: <input type="checkbox"/>
Reason why green completion not utilized: _____	

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>10/11/2015</u>	Hours: <u>72</u>	Bbl oil: <u>198</u>	Mcf Gas: <u>111</u>	Bbl H2O: <u>2001</u>
Calculated 24 hour rate:	Bbl oil: <u>66</u>	Mcf Gas: <u>37</u>	Bbl H2O: <u>667</u>	GOR: <u>561</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>900</u>	Tubing PSI: <u>330</u>	Choke Size: <u>15</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1311</u>	API Gravity Oil: <u>43</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6316</u>	Tbg setting date: <u>10/01/2015</u>	Packer Depth: _____	
Reason for Non-Production: _____				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Azzolina

Title: Drilling Technician Date: \_\_\_\_\_ Email jazzolina@bonanzacrk.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Pushed to draft, per operator's request.	11/3/2015 12:07:49 PM

Total: 1 comment(s)