

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Jessica Azzolina Phone: (720) 440-6100 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41221-00 6. County: WELD 7. Well Name: Pronghorn Well Number: C-W-28HNC 8. Location: QtrQtr: SWSW Section: 28 Township: 5N Range: 61W Meridian: 6 9. Field Name: RIVERSIDE Field Code: 73800

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/16/2015 End Date: 09/18/2015 Date of First Production this formation: 10/15/2015 Perforations Top: 6812 Bottom: 10952 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X]

25 stage Niobrara pumped a total of 92,577 bbls of fluid (PermStim & BioVert) and 6,100,010 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,334 psi, ATR 49 bpm, Final ISDP 2,793 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 92577 Max pressure during treatment (psi): 5192 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.89 Total acid used in treatment (bbl): Number of staged intervals: 25 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 22470 Fresh water used in treatment (bbl): 92577 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 6100010 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/15/2015 Hours: 72 Bbl oil: 93 Mcf Gas: 111 Bbl H2O: 1395 Calculated 24 hour rate: Bbl oil: 31 Mcf Gas: 37 Bbl H2O: 465 GOR: 1194 Test Method: Flowing Casing PSI: 900 Tubing PSI: 200 Choke Size: 18 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6468 Tbg setting date: 09/30/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina

Title: Drilling Technician Date: _____ Email jazzolina@bonanzacrk.com
:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)