

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400899906</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Ashley Stratman  
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3481  
 Address: 370 17TH ST STE 1700 Fax: (720) 891-8153  
 City: DENVER State: CO Zip: 80202-5632 Email: ashley.stratman@encana.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 11581 00 OGCC Facility ID Number: 281936  
 Well/Facility Name: N.PARACHUTE Well/Facility Number: EF07B C27A 595  
 Location QtrQtr: NENW Section: 27 Township: 5S Range: 95W Meridian: 6  
 County: GARFIELD Field Name: GRAND VALLEY  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>1221</u> <u>FNL</u>	<u>2101</u> <u>FWL</u>

Change of **Surface Footage To** Exterior Section Lines:

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Current **Surface Location From** QtrQtr NENW Sec 27

Twp <u>5S</u>	Range <u>95W</u>	Meridian <u>6</u>
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New **Surface Location To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone Footage From** Exterior Section Lines:

<u>1751</u> <u>FNL</u>	<u>1924</u> <u>FEL</u>
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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

		**
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Current **Top of Productive Zone Location From** Sec 27

Twp <u>5S</u>	Range <u>95W</u>
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New **Top of Productive Zone Location To** Sec \_\_\_\_\_

Twp _____	Range _____
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Change of **Bottomhole Footage From** Exterior Section Lines:

<u>1751</u> <u>FNL</u>	<u>1924</u> <u>FEL</u>
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Change of **Bottomhole Footage To** Exterior Section Lines:

		**
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Current **Bottomhole Location** Sec 27 Twp 5S Range 95W

\*\* attach deviated drilling plan

New **Bottomhole Location** Sec \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 \_\_\_\_\_ property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 07/24/2015

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

**COMMENTS:**

-Retrievable bridge plug set at 2,172' and conduct pressure test – failed test  
 -Plug and packer tests, multiple leaks isolated from 2,172' – 2,270'  
 -Trip in hole with mechanical cutter, cut casing at 2,354'.  
 -Tag and patch casing at 2,324'. Pressure test casing to 1,000 psi. Held for 5 minutes. Install B-section of casing. Pressure test to 5,000 psi, held.  
 -Pressure test casing to 1,000 psi. Held good for 15 minutes.  
 -Retrieve bridge plug and land tubing.  
 -What cement method was used to patch the casing holes? Patch.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**



Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris McRickard  
 Title: Regulatory Analyst Email: chris.mcrickard@encana.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Operator provided more complete well bore diagram. Removed attached WBD and attached revised diagram.	11/2/2015 4:55:17 PM

Total: 1 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400899906	Deleted FORM 4 SUBMITTED
400899910	OPERATIONS SUMMARY
400899911	Deleted WELLBORE DIAGRAM
400929341	WELLBORE DIAGRAM

Total Attach: 4 Files