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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:

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COGCC

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 30 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP.
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269
API Number: 05-017-06755 OGCC Facility ID Number: 207820
Well/Facility Name: Arapahoe Unit 129 (24-25) Well/Facility Number: 321703
Location Qtr/Qtr: SESW Section: 25 Township: 14S Range: 42W Meridian: 6 PM

Attachment Checklist table with rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL

Last MIT Date:

Test Type:

[X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: 5054' w/2 sxs

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s) (MRRW), Perforated Interval: (5094-5110), Open Hole Interval:

Tubing Casing/Annulus Test

Table with columns: Tubing Size: (2 3/8"), Tubing Depth: (6'), Top Packer Depth:, Multiple Packers? (Yes/No)

Test Data

Table with columns: Test Date (10/21/2015), Well Status During Test (TA), Casing Pressure Before Test (0 PSI), Initial Tubing Pressure (0 PSI), Final Tubing Pressure (0 PSI), Casing Pressure Start Test (380 PSI), Casing Pressure - 5 Min. (375 PSI), Casing Pressure - 10 Min. (375 PSI), Casing Pressure Final Test (375 PSI), Pressure Loss or Gain During Test (-5 PSI)

Test Witnessed by State Representative? [X] Yes [] No

OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Herschel Kennedy

Signed: [Signature]

Title: Sr. Production Foreman

Date: 10/21/2015

OGCC Approval: [Signature]

Title: Field Inspector

Date: 10/21/2015

Conditions of Approval, if any:

Form 42 # 400921249
Insp Doc # 679900573