

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400929120

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

4. Contact Name: Julie Justus

Phone: (970) 257-6042

Fax: (970) 245-6489

Email: jjustus@chevron.com

5. API Number 05-103-05852-00

7. Well Name: WILSON CREEK UNIT

8. Location: QtrQtr: NENW Section: 3 Township: 2N Range: 94W Meridian: 6

9. Field Name: WILSON CREEK Field Code: 93352

6. County: RIO BLANCO

Well Number: 55

### Completed Interval

FORMATION: MORRISON-SUNDANCE Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
Treatment Date: 08/14/2008 End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 6002 Bottom: 6012 No. Holes: 20 Hole size: 9/16  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

1. POOH with 2-7/8" production tubing, RIH with casing scraper to 5905'
2. Lay down scraper
3. RIH with CICR, set retainer @ 5913'
4. Load well with packer fluid, tested tubing to 1000 psi
5. Performed MIT test to 500 psi for 30 min. Good Test

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: Well was TA per above procedure on 08/14/2008

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Filing Form 5A to update well status and correct previously submitted (2008) Form 5A information.

Production equipment (ESP) has been removed and well is isolated from atmosphere by shut in tubing valve and master gate on the tree assembly to completely shut off all outflow.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: jjustus@chevron.com  
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### Attachment Check List

**Att Doc Num** **Name**

400929159 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)