HALLIBURTON

CEMENT BOND LOG

Company CARRIZO OIL & GAS
Well BOB WHITE 4-36-8-62
Field WILDCAT
County WELD State CO

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Field WILDCAT
County WELD State CO

API No.: 05-123-37745 Serv #: 900739170
Location: LAT:40.61109 LONG:-104.275

Other Services
N/A

Sec:36 Twp:8N Rge:62W

Permanent Datum	GL	Elevation 4939 '	Elevation K.B. 4954 ' D.F. 4953 ' G.L. 4939 '
Log Measured From	KB , 15 Ft. above perm. datum		
Drilling Measured From	KB		

Date @ Time Logged	09/13/2013 @ 08:40	Type Fluid in Hole	FRESH WATER
Run No.	01	Density of Fluid	8.33
Depth - Driller	10795 '	Fluid Level	SURFACE
Depth - Logger	6578 '	Cement Top Est. Logged	450 '
Bottom - Logged Interval	6566 '	Equipment / Location	11703208 / BRIGHTON
Top - Log Interval	SURFACE	Recorded by	F.KUMA/ T. SCHROCK
Max. Recorded Temp.	196 DEG	Witnessed by	K. WILLIAMS

CEMENTING DATA	Surface String	Protection String	Production String	Liner
Date / Time Cemented	N/A			
Primary / Squeeze	N/A			
Expected Compressive Strength	psi@ hrs	psi@ hrs	psi@ hrs	psi@ hrs
Cement Volume	N/A			
Cement Type / Weight	/	/	/	/
Formulation				
Mud Type / Mud Wgt.	/	/	/	/

Borehole Record				Casing & Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	8.75	0	6382	7	23.0	0	6382
LINER	6.25	5658	10795	4.5	11.60	5658	10795

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HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

Comments

PRIMARY DEPTH REFERENCE

ESTIMATED TOP OF CEMENT @ 450 '

TOP OF LINER @ 5964 '

BLANKET VALUE : 237 GAPI

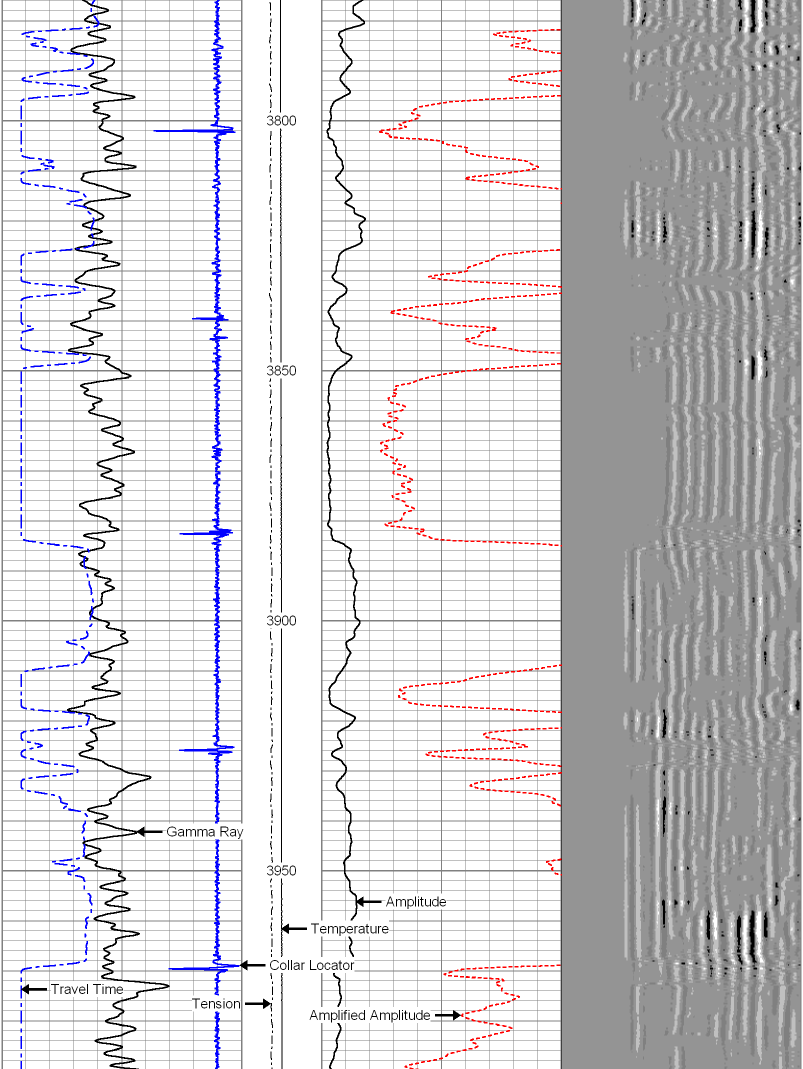
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES
YOUR CREW TODAY: F. KUMA, T. SCHROCK, J. SAAD, E. FRIEDLAND.

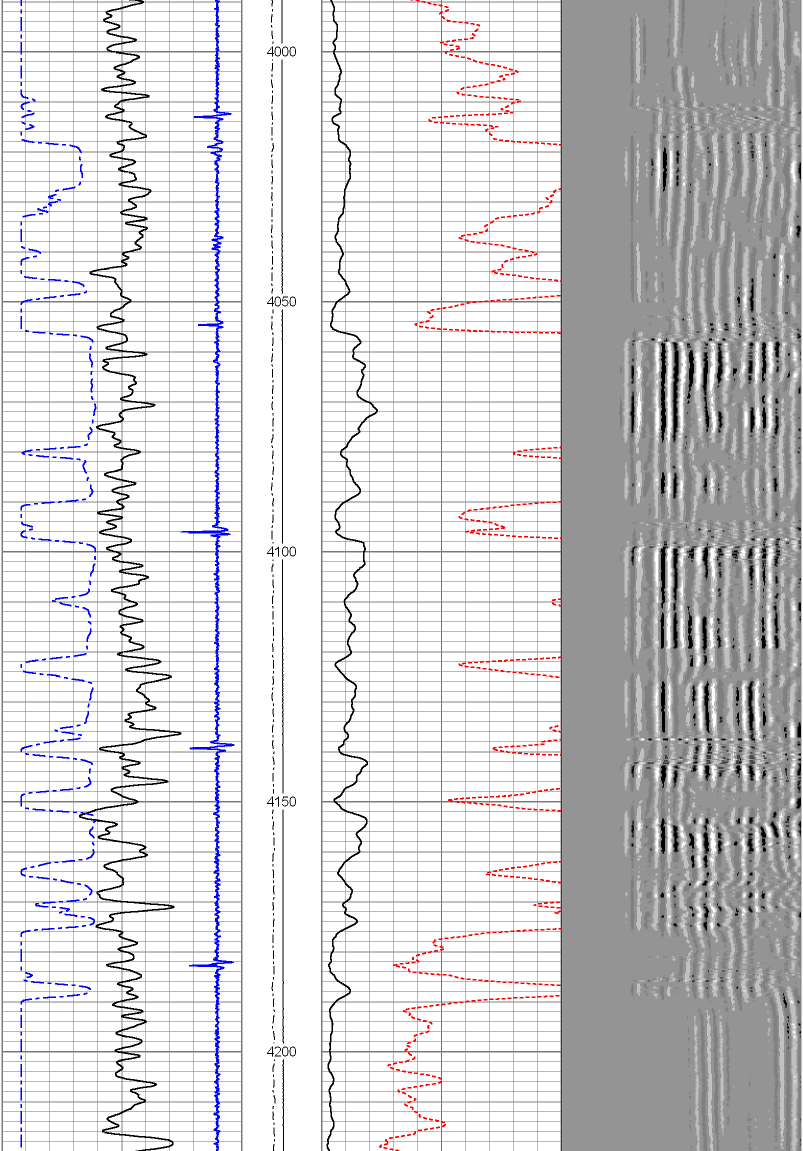
HALLIBURTON

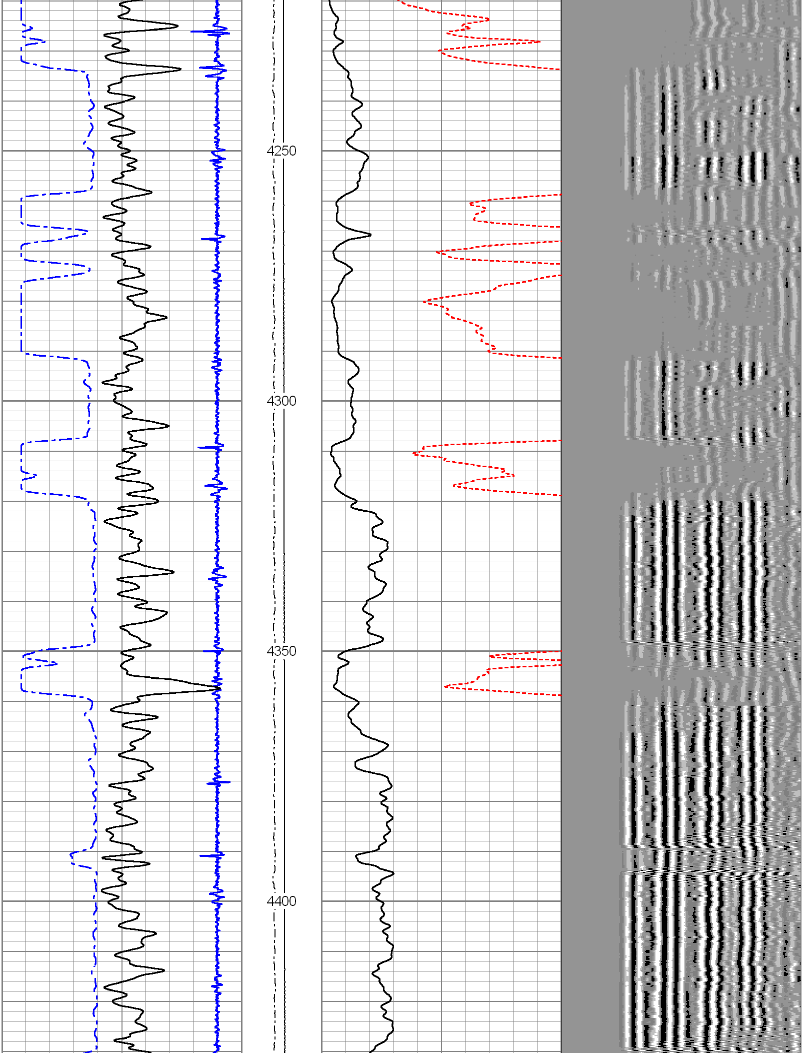
MAIN PASS (1000 PSI)

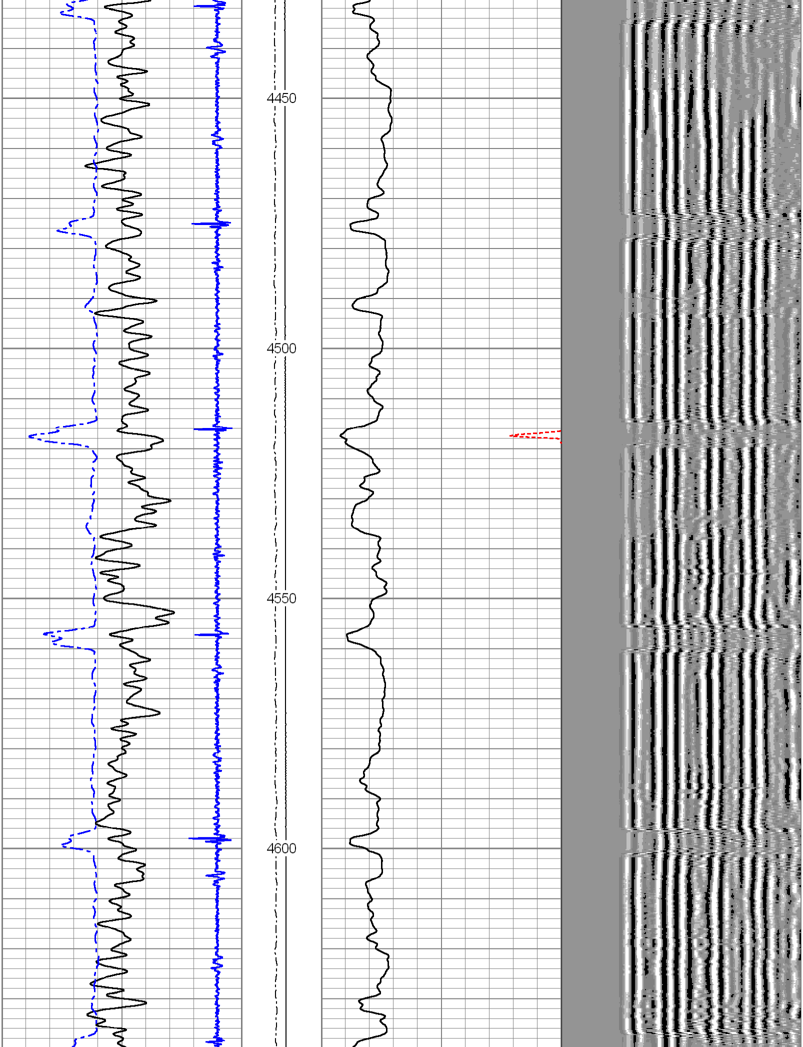
SCALE: 5"=100'

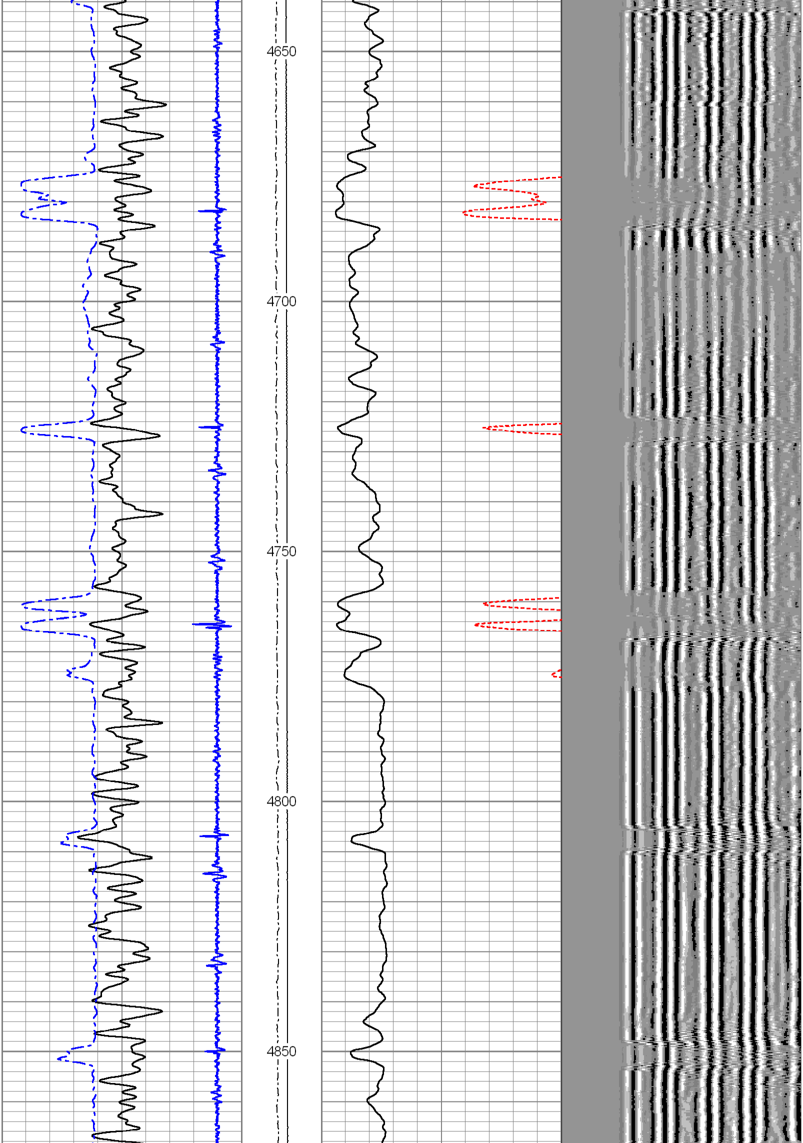
Database File:	carrizobobwhite4-36-8-62.db
Dataset Pathname:	pass8
Presentation Format:	1katcbl
Dataset Creation:	Fri Sep 13 09:29:07 2013 by Log Halliburton Casedho
Charted by:	Depth in Feet scaled 1:240

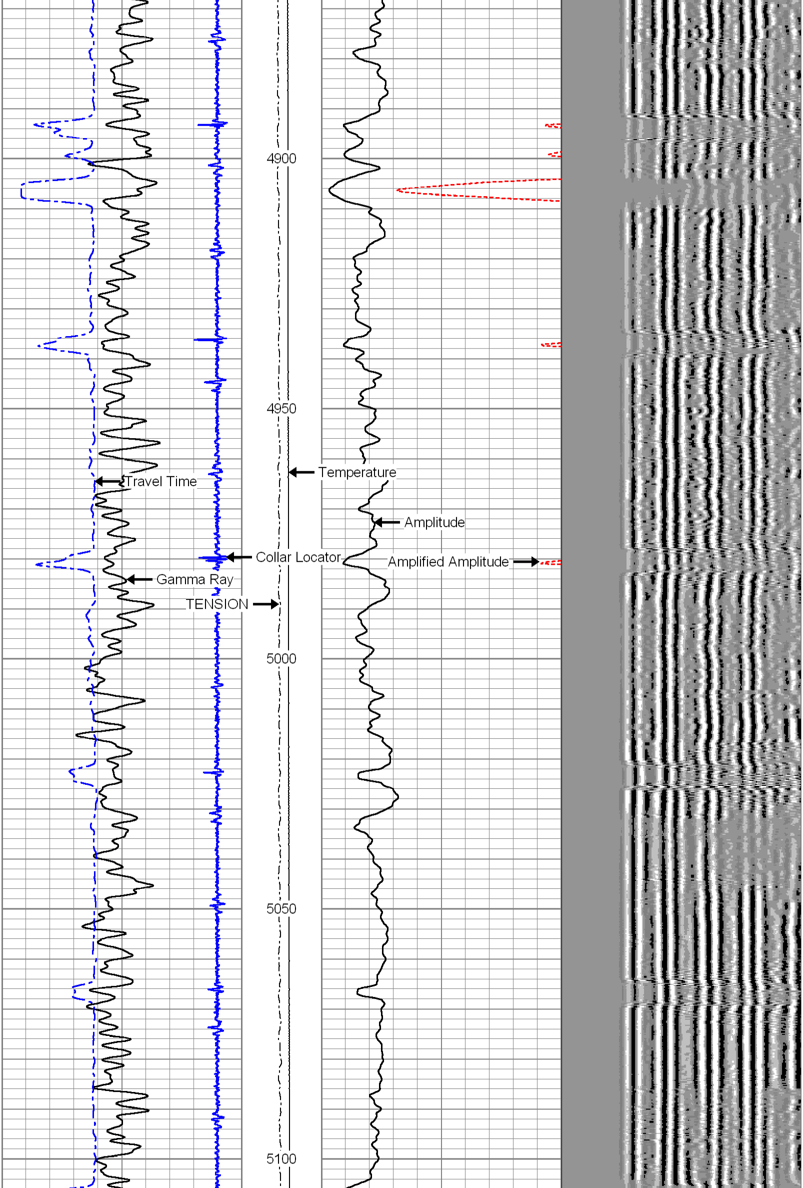


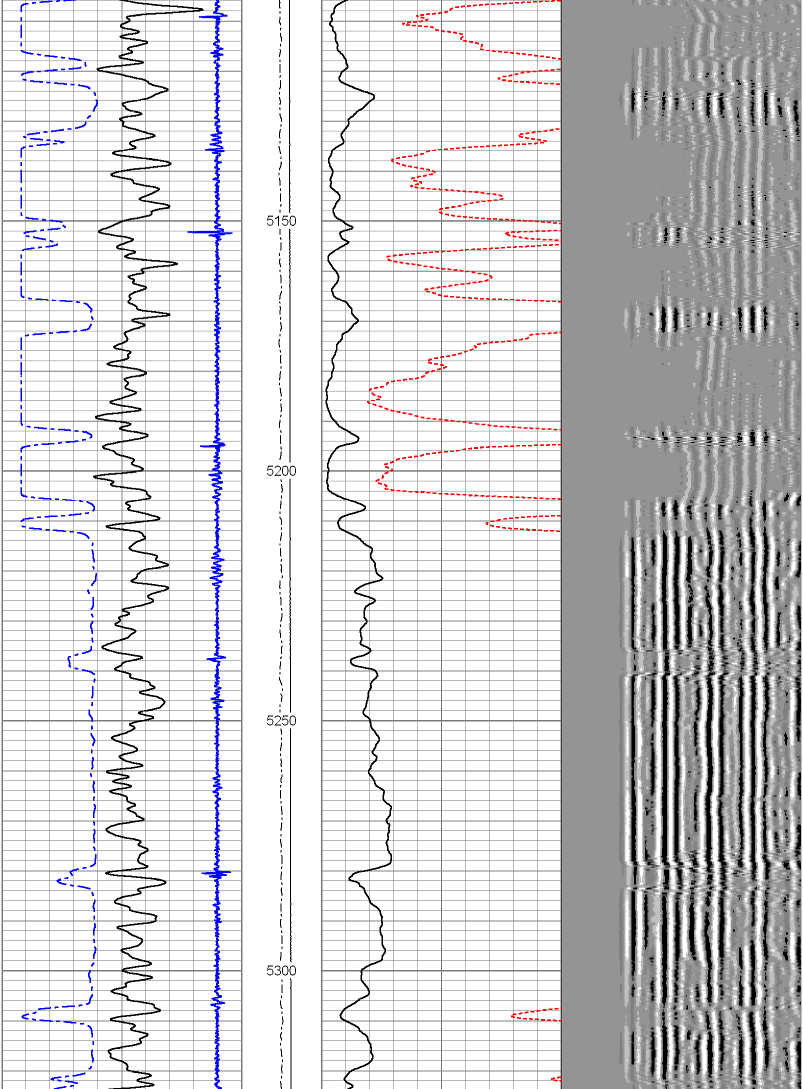


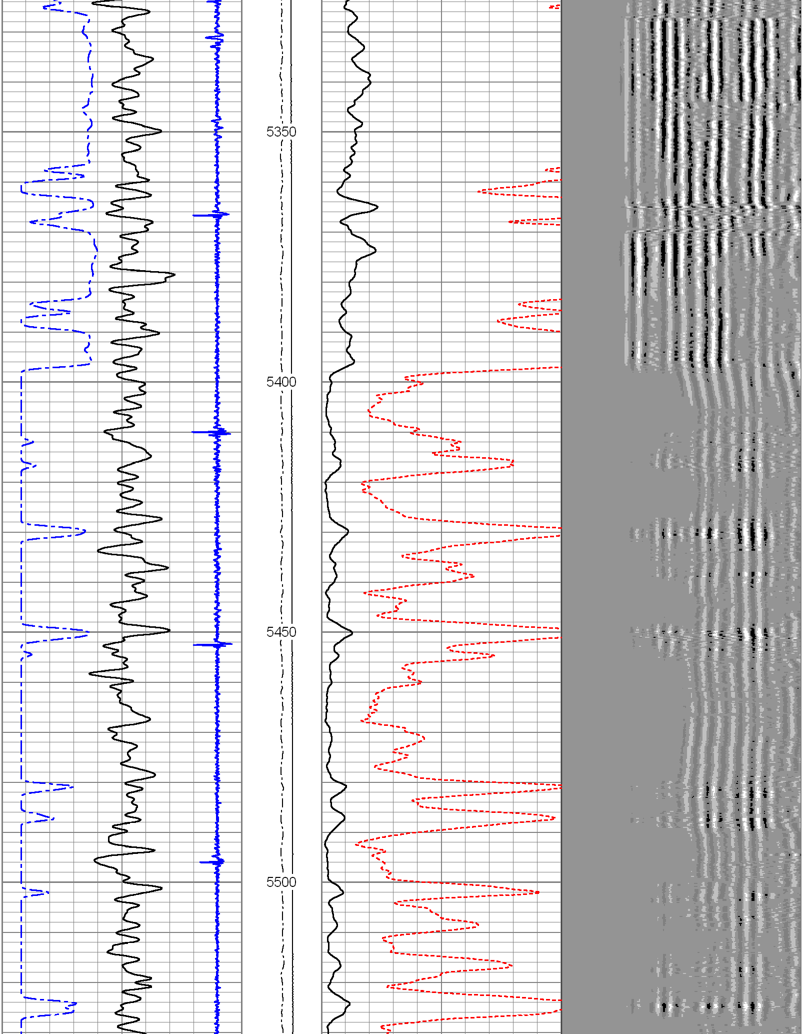


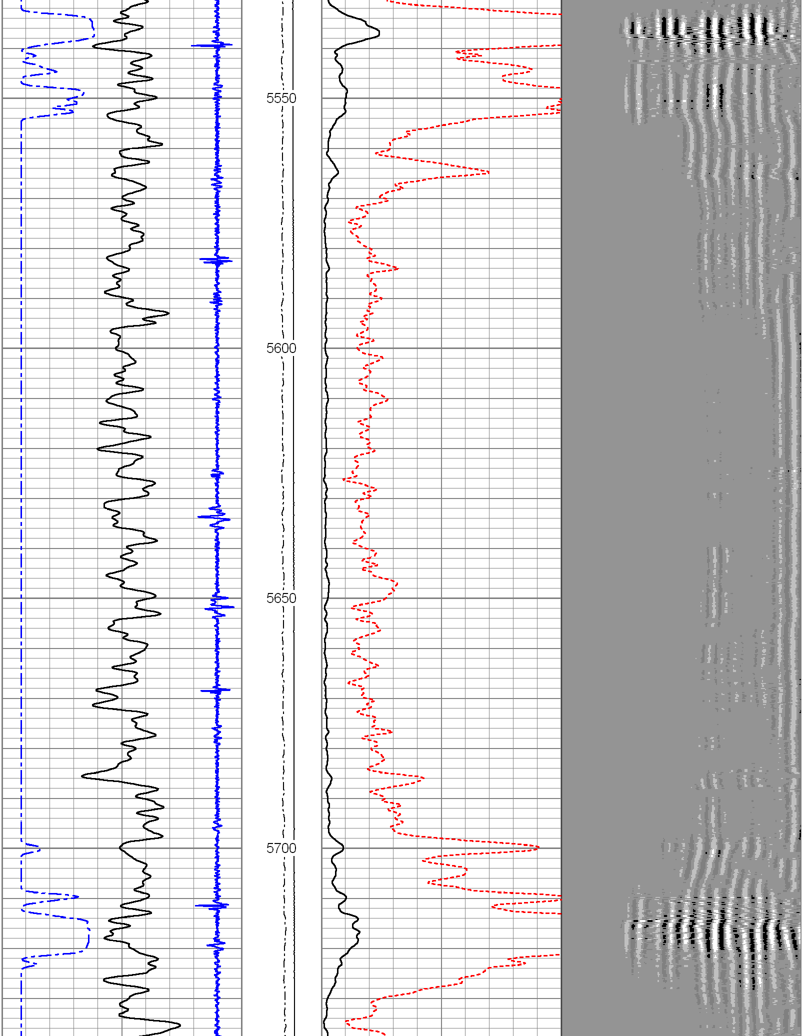


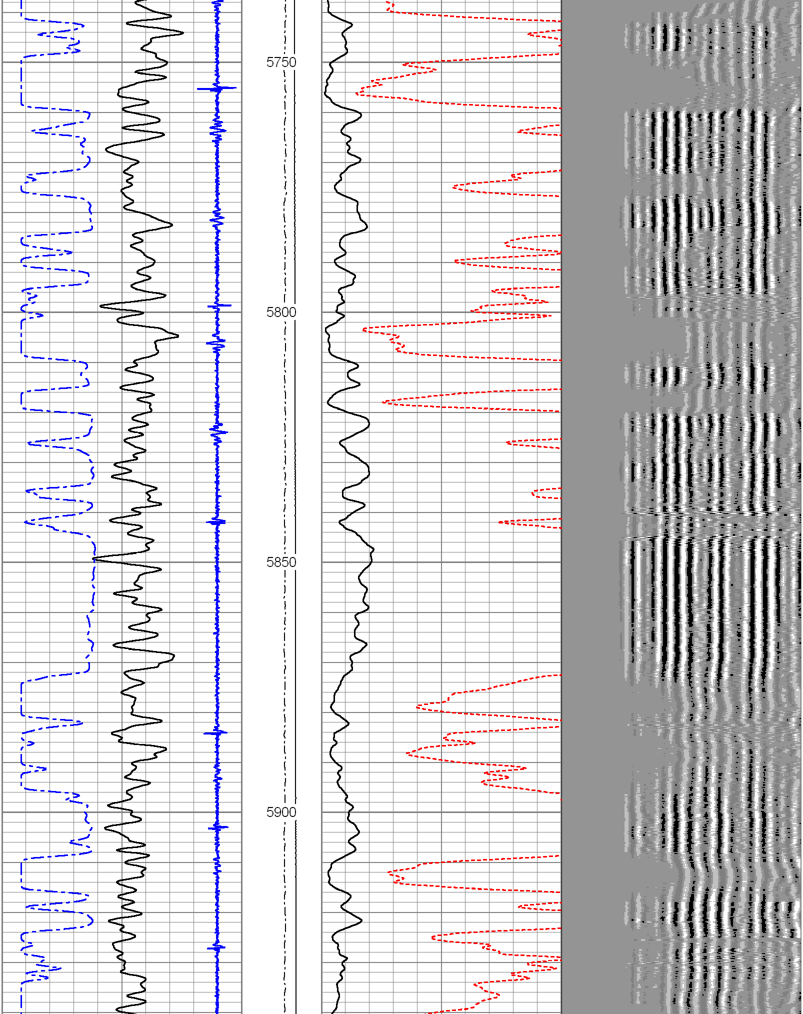


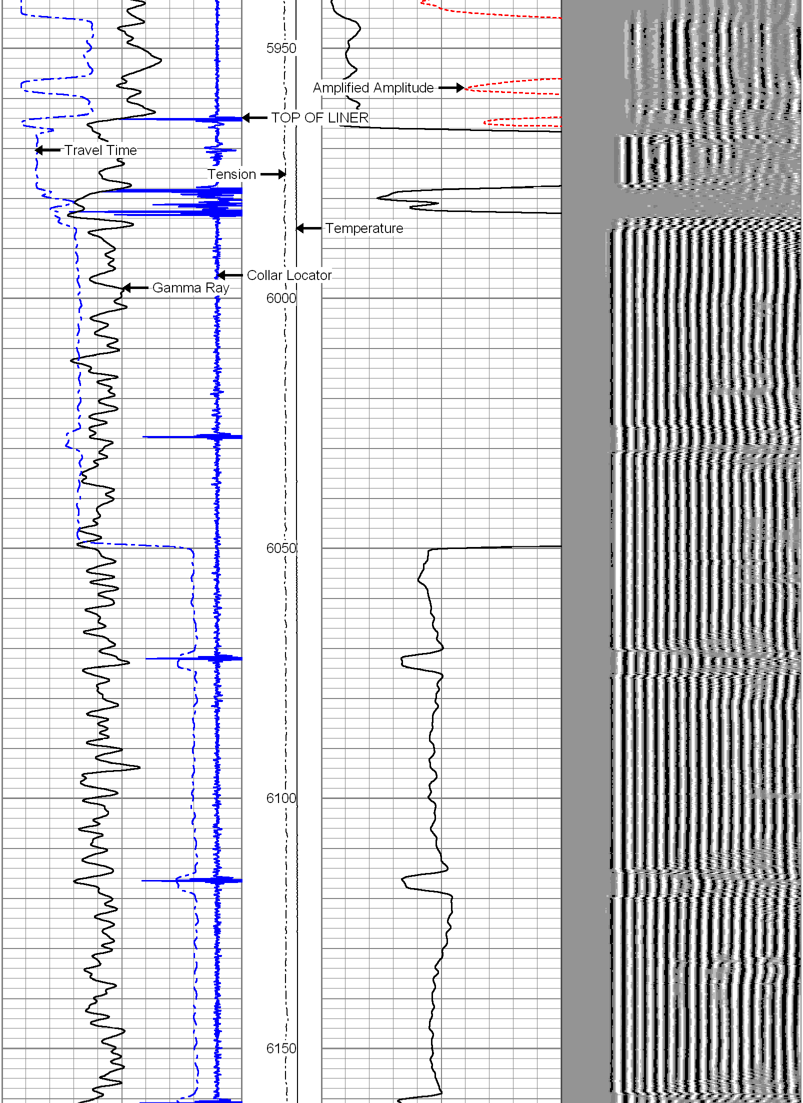


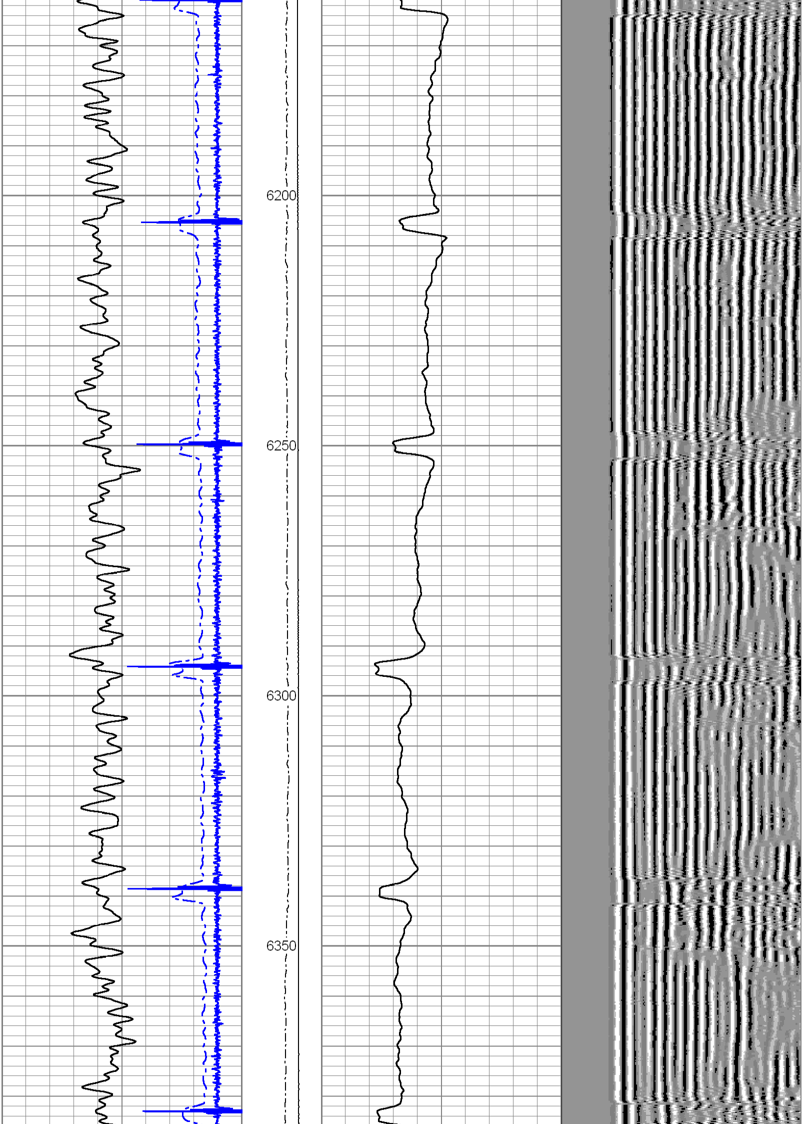


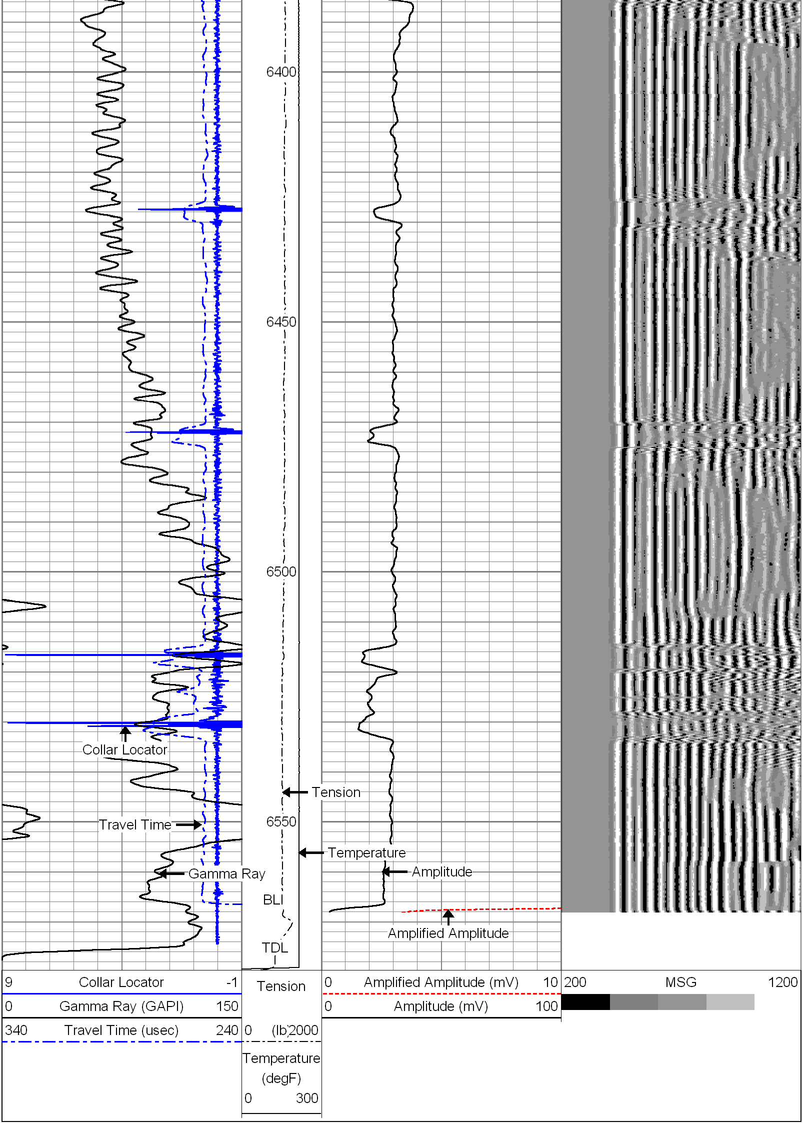












HALLIBURTON

MAIN PASS (1000 PSI)

SCALE: 5"=100'

HALLIBURTON

REPEAT PASS

SCALE: 5"=100'

Database File:	carrizobobwhite4-36-8-62.db
Dataset Pathname:	pass6
Presentation Format:	1katcbl
Dataset Creation:	Fri Sep 13 09:20:58 2013 by Log Halliburton Casedho
Charted by:	Depth in Feet scaled 1:240

9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
340	Travel Time (usec)	240

Tension

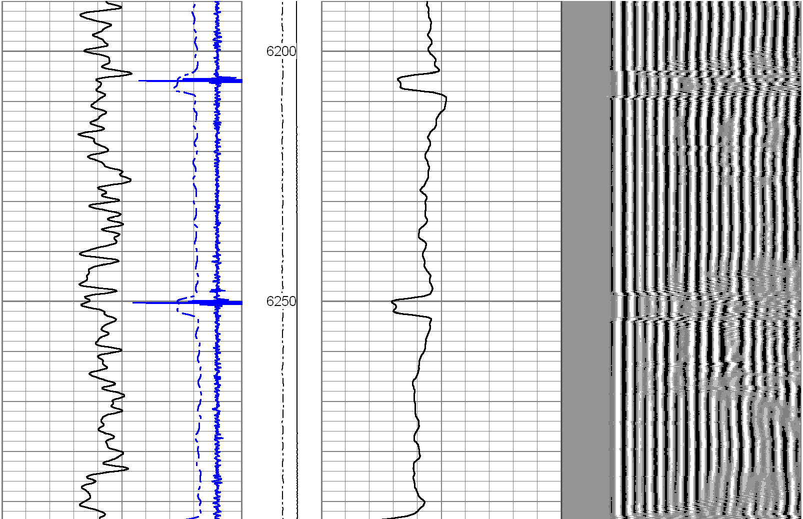
0 (lb) 2000

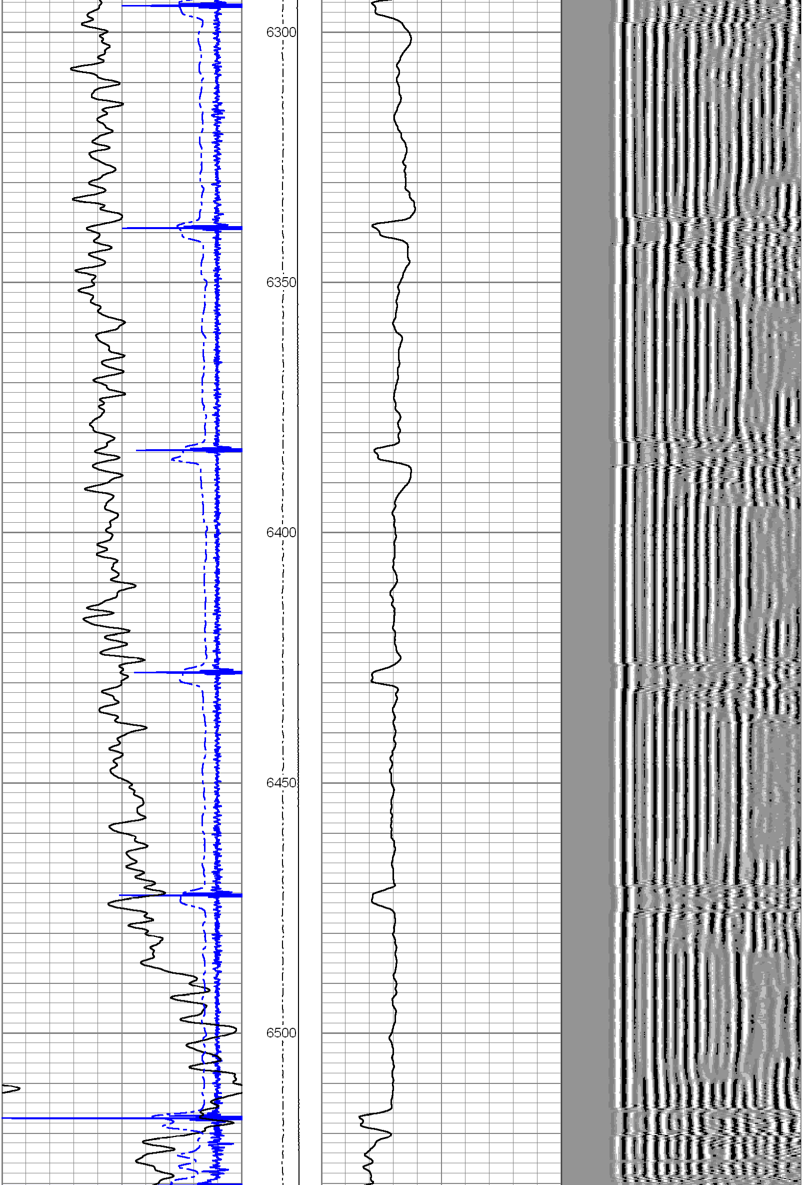
Temperature (degF)

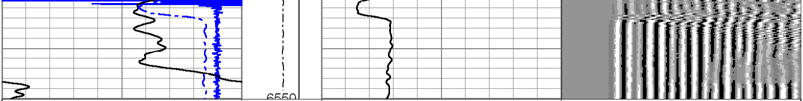
0 300

0	Amplified Amplitude (mV)	10
0	Amplitude (mV)	100

200	MSG	1200







9 Collar Locator -1
0 Gamma Ray (GAPI) 150
340 Travel Time (usec) 240

Tension
0 (lb) 2000
Temperature (degF)
0 300

0 Amplified Amplitude (mV) 10
0 Amplitude (mV) 100

200 MSG 1200

HALLIBURTON

REPEAT PASS

SCALE: 5"=100'

HALLIBURTON

FREE PIPE PASS

SCALE: 5"=100'

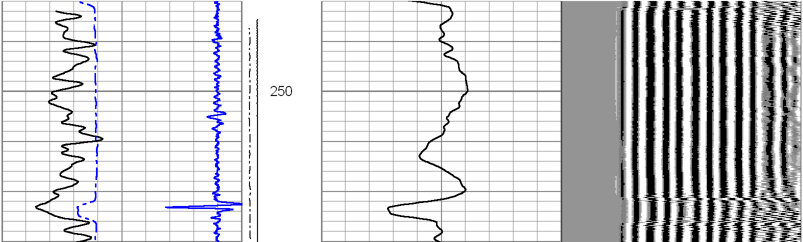
Database File:	carrizobobwhite4-36-8-62.db
Dataset Pathname:	pass4
Presentation Format:	1katcbl
Dataset Creation:	Fri Sep 13 08:51:44 2013 by Log Halliburton Casedho
Charted by:	Depth in Feet scaled 1:240

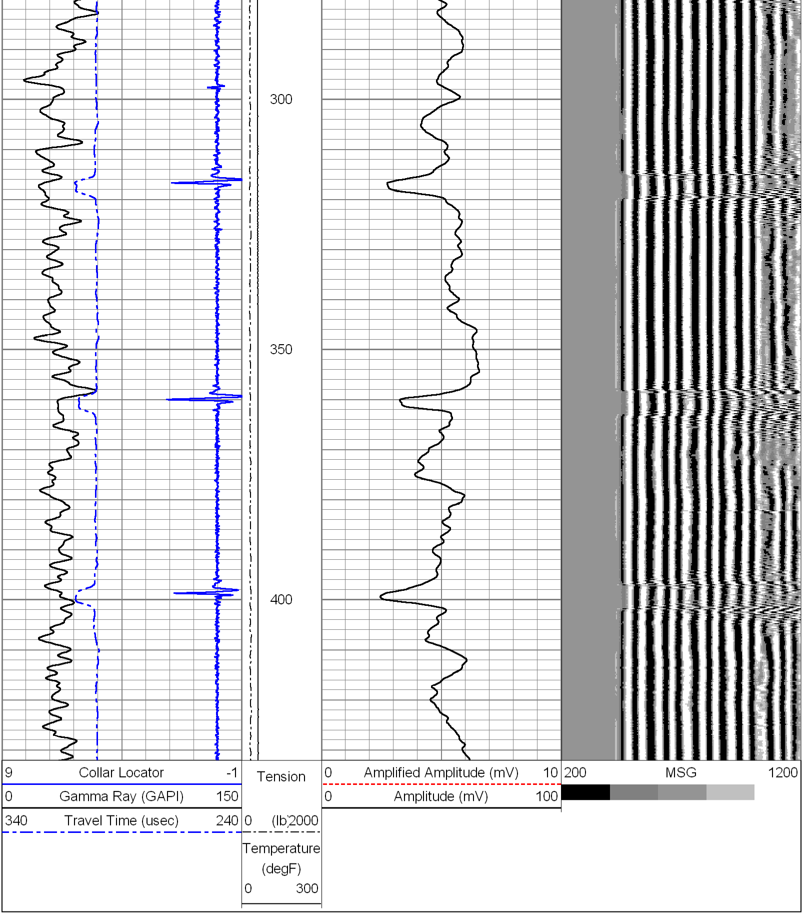
9 Collar Locator -1
0 Gamma Ray (GAPI) 150
340 Travel Time (usec) 240

Tension
0 (lb) 2000
Temperature (degF)
0 300

0 Amplified Amplitude (mV) 10
0 Amplitude (mV) 100

200 MSG 1200





HALLIBURTON

FREE PIPE PASS

SCALE: 5"=100'

Log Variables

Database:D:\Warrior_data\carrizobobwhite4-36-8-62.db
Dataset: field/well/run1/pass8

Top - Bottom

PPT	MAXAMPL	MINAMPL	MINATTN	CASEOD	PERFS	TDEPTH	BOTTEMP	BITSIZE
usec	mV	mV	db/ft	in		ft	degF	in
287	65	0	0.8	7	0	10795	100	7.875

Calibration Report

Database File: carrizobobwhite4-36-8-62.db
Dataset Pathname: pass9
Dataset Creation: Fri Sep 13 13:00:44 2013 by Log Halliburton Casedho

Temperature Calibration Report

Serial Number: Tit1.3_02
Tool Model: Titan
Performed: Fri Jan 04 07:55:24 2002

	Reference		Reading	
Low Reference:	0.00	degF	0.00	cps
High Reference:	1.00	degF	1.00	cps

Gain: 0.10
Offset: 0.00
Delta Spacing 2

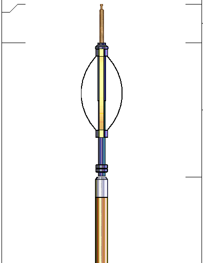
Gamma Ray Calibration Report

Type / Serial: Probe / 275

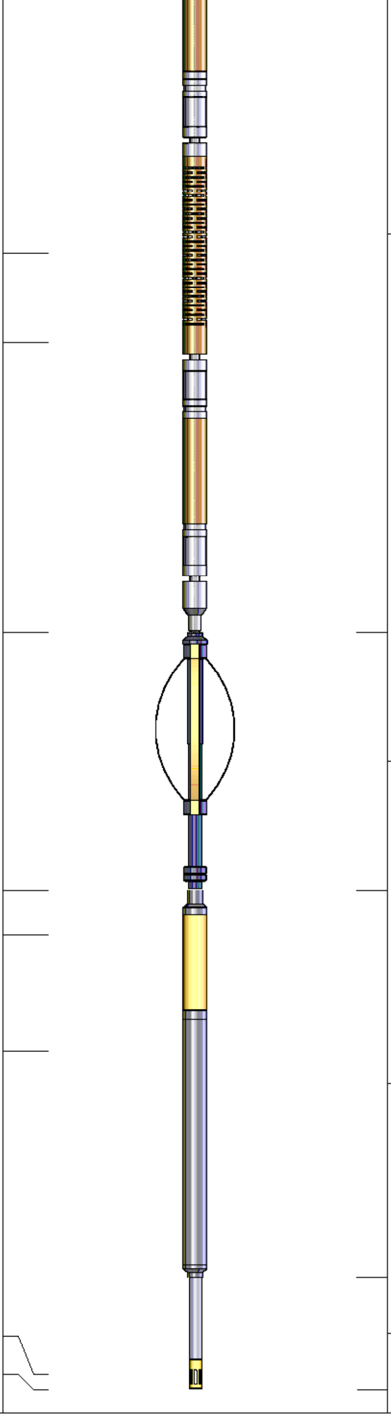
	Counts/Sec.	Gain	Offset	Jig	Units
SHOP CALIBRATION		Fri Sep 13 08:01:22 2013			
Background	77.7				cps
Calibrator	356.5				cps
		0.8500			GAPI/cps
PRIMARY VERIFICATION		Fri Sep 13 08:04:57 2013			
Background	65.9				cps
Calibrator	301.2				cps
Difference				235.3	GAPI
BEFORE SURVEY VERIFICATION		Fri Sep 13 08:09:48 2013			
Background	66.4				cps
Calibrator	298.9				cps
Difference				232.5	GAPI
AFTER SURVEY VERIFICATION		Fri Sep 13 13:00:23 2013			
Background	77.7				cps
Calibrator	322.3				cps
Difference				244.6	GAPI

Cement Bond Log Calibration Report

Serial Number:	275		
Tool Model:	Probe		
Performed:	Fri Sep 13 08:50:34 2013		
Depth:	367.998	ft	
Casing Diameter:	5.5	in	
	3' Spacing	5' Spacing	
Signal Zero:	0.1	0.1	mV
Calibrated Amplitude:	65	65	mV
Reading at Signal Zero:	-0.0143799	-0.0129883	V
Reading in Free Pipe:	0.274658	0.308008	V
Gain:	224.538	202.183	
Offset:	3.32883	2.72601	

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
STNDCH	21.10		1_CABLEHEAD 1"OD CABLE HEAD	0.83	1.00	3.00
CENT	20.27		CENT-Probe (PT_MONO2) Probe 2 3/4 Centralizer	2.88	2.75	35.00

WVF3	12.72
WVF5	11.72
CENT	8.47
GR	5.58
CCL	5.08
GR	3.79
TEMP	0.17
LLMTEN	0.00



CBL-Probe (275) Probe 2.75" Dual Receiver Bond	8.92	2.75	60.00
CENT-Probe (PT_MONO2) Probe 2 3/4 Centralizer	2.88	2.75	35.00
GR-Probe (275) Probe 2.75" 4 Channel Pulse	4.33	2.75	30.00
TEMP-Titan (Tit1.3_02) Titan Temp 1.3875	1.25	1.39	10.00

Dataset:	carrizobobwhite4-36-8-62.db: field/well/run1/pass8
Total Length:	21.10 ft
Total Weight:	173.00 lb
O.D.	2.75 in

Company CARRIZO OIL & GAS
Well BOB WHITE 4-36-8-62
Field WILDCAT
County WELD State CO

HALLIBURTON

CEMENT BOND
LOG