

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400895897

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112 4. Contact Name: Austin Anderson
 2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 8454700
 3. Address: 16000 DALLAS PARKWAY #875 Fax: _____
 City: DALLAS State: TX Zip: 75248- Email: regulatory@foundationenergy.com

5. API Number 05-103-08049-00 6. County: RIO BLANCO
 7. Well Name: TAIGA FED Well Number: 3L-20-4-102
 8. Location: QtrQtr: NWSW Section: 20 Township: 4S Range: 102W Meridian: 6
 9. Field Name: THUNDER Field Code: 81925

Completed Interval

FORMATION: MANCOS B Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/04/1977 End Date: 08/04/1977 Date of First Production this formation: 06/08/1978

Perforations Top: 4766 Bottom: 5128 No. Holes: 20 Hole size: 043/100

Provide a brief summary of the formation treatment: _____ Open Hole:

74,000 gal KCl water + 187,000# sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1762 Max pressure during treatment (psi): 3900

Total gas used in treatment (mcf): 1398 Fluid density at initial fracture (lbs/gal): 4.00

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 24 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 187000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/1977 Hours: 24 Bbl oil: 0 Mcf Gas: 160 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 160 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 200 Tubing PSI: 45 Choke Size: 22/64

Gas Disposition: VENTED Gas Type: DRY Btu Gas: 900 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4757 Tbg setting date: 07/28/1977 Packer Depth: _____

Reason for Non-Production: SI WOPL

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech Date: _____ Email regulatory@foundationenergy.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)