

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 16000 DALLAS PARKWAY #875
City: DALLAS State: TX Zip: 75248-
4. Contact Name: Austin Anderson
Phone: (918) 8454700
Fax:
Email: regulatory@foundationenergy.com

5. API Number 05-103-08085-00
6. County: RIO BLANCO
7. Well Name: TAIGA FED
Well Number: 14I-20-4-102
8. Location: QtrQtr: NESE Section: 20 Township: 4S Range: 102W Meridian: 6
9. Field Name: THUNDER Field Code: 81925

Completed Interval

FORMATION: MANCOS B Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/18/1977 End Date: 12/18/1977 Date of First Production this formation: 05/31/1978
Perforations Top: 3911 Bottom: 4285 No. Holes: 89 Hole size: 043/100

Provide a brief summary of the formation treatment: Open Hole:
70,000 gal gelled KCL + 165,000# sand

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 1667 Max pressure during treatment (psi): 4000
Total gas used in treatment (mcf): 1398 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.26
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 165000 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/18/1977 Hours: 24 Bbl oil: 0 Mcf Gas: 191 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 191 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 110 Tubing PSI: 50 Choke Size: 3/8
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 900 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4290 Tbg setting date: 12/18/1977 Packer Depth:

Reason for Non-Production: SI WOPL
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: \_\_\_\_\_ Email regulatory@foundationenergy.com  
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