

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-41048-00
6. County: WELD
7. Well Name: State Antelope
Well Number: B11-V41-2HNC
8. Location: QtrQtr: Lot 4 Section: 2 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/31/2015 End Date: 04/01/2015 Date of First Production this formation: 04/21/2015

Perforations Top: 6728 Bottom: 10905 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

25 Stage Niobrara pumped a total of 60,166 bbls of fluid (Phazer) and 3,750,000 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,238 psi, ATR 50.00 bpm, Final ISDP 3,029 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 60166 Max pressure during treatment (psi): 5337

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8027

Fresh water used in treatment (bbl): 60166 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3750000 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/23/2015 Hours: 72 Bbl oil: 204 Mcf Gas: 312 Bbl H2O: 1737

Calculated 24 hour rate: Bbl oil: 68 Mcf Gas: 104 Bbl H2O: 579 GOR: 1529

Test Method: Flowing Casing PSI: 881 Tubing PSI: 225 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6403 Tbg setting date: 04/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 4/29/2015 Email: ochikaloff@bonanzacrk.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400832662	FORM 5A SUBMITTED
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