

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
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Fax: (720) 279-2331
Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-41071-00
6. County: WELD
7. Well Name: State Antelope
Well Number: A-U-2HNB
8. Location: QtrQtr: Lot 4 Section: 2 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/04/2015 End Date: 04/05/2015 Date of First Production this formation: 04/20/2015

Perforations Top: 6916 Bottom: 10967 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

25 Stage Niobrara pumped a total of 60,243 bbls of fluid (Phazer) and 3,749,080 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,260 psi, ATR 50.00 bpm, Final ISDP 3,144 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 60243 Max pressure during treatment (psi): 5199

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7719

Fresh water used in treatment (bbl): 60243 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3749080 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2015 Hours: 72 Bbl oil: 399 Mcf Gas: 342 Bbl H2O: 2016

Calculated 24 hour rate: Bbl oil: 133 Mcf Gas: 114 Bbl H2O: 672 GOR: 857

Test Method: Flowing Casing PSI: 1050 Tubing PSI: 430 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6569 Tbg setting date: 04/13/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 4/29/2015 Email: ochikaloff@bonanzacr.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400832311	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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