

Wellname: PSC 16-34 Spud: 8/31/03
Operator: Kerr-McGee Rocky Mtn Corp. TD:
Office Number: 970-330-0614 Perf: CODL 9/17/03, NBRR 9/23/03
Location: SESE 34-4N-67W Frac: NB-CD 9/24/03
SSI # 131150 Downline: NB-CD 10/01/03
Fax Daily to:
API: 05-123-21640 Current Activity: New Drill
If problems with FAX Transmittal Contact - 1-303-296-3600

11/11/03 Drive to location, Check pressure on the casing dead. Spot 2 sks sand on top of the RBP. TOOH and LD the setting head. ND the BOP's and the WH. Check the pressure on the surface casing, slight blow. ND the surface head. Pick the 4 1/2" casing out of the head. Put on a flange and move the 4 1/2" casing over to the side of the head. NU the Flange. RU Maverick coil tubing unit and TIH down to 1550' and circulate. RU BJ and pump 10 bbls water. 30 bbls liquid stone slurry at 13.6# per gal. TOOH to 1150' and pump 60 bbls liquid stone slurry at 10.5# per gal. TOOH to 350' and pump 30 bbls liquid stone slurry at 13.5# per gal and get 3 bbls cement to the surface. RD BJ and the Maverick coil unit. ND the Flanges and Re-land the 4 1/2" casing in the surface head. NU the WH and the BOP's. SWI SDFN
05:30-06:00 Drive to location
06:00-09:00 Spot sand, TOOH
09:00-10:30 ND BOP's and WH. and Surface
10:30-16:00 RU Maverick, BJ cement. RD Maverick
16:00-17:30 Land 4 1/2", NU the WH and BOP's
17:30-18:00 SWI SDFN

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11/12/03 Drive to location, Check pressure on the casing dead. PU a retrieving head and TIH with the 2 3/8" tubing. Tag fill and circulate off the sand. Retrieve the plug and TOO. Didn't have the plug. TIH and tag the plug. Circulate for 45 min and retrieve the RBP. TOO and LD the RBP and head. PU a 2 3/8" notched collar, seat nipple and TIH with the tubing down to 2800'. SWI SDFN

05:30-06:00 Drive to location
06:00-08:00 PU Head TIH
08:00-10:00 Retrieve plug TOO
10:00-11:30 TIH
11:30-14:30 Circulate retrieve plug
14:30-16:30 TOO and LD Plug
16:30-17:30 TIH
17:30-18:00 SWI SDFN

11/13/03 Check pressure on the casing, 0 psi. PU a 2 3/8" notched collar, seat nipple and TIH with the 2 3/8" tubing. Tag fill at 7183'. Codell perfs (7160'-7170'). Establish circulation and clean out sand down to 7280'. Circulate the well clean. TOO and LD 3 jts. ND the BOP's land the 2 3/8" at 7138' with 233 jts. NU the WH and broach the tubing to the seat nipple. SWI RDMO

05:30-06:00 Drive to location
06:00-08:30 TIH with the 2 3/8" tubing
08:30-09:30 Clean out sand
09:30-10:30 Circulate clean
10:30-11:30 Broach to SN
11:30-12:30 TOO, ND BOP's NU WH
12:30-13:30 RDMO

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11/24/03 MIRU KMG #7. TP 200#, CP 520#. Blew tubing down. IFL 300'. Swabbed back 15 bbl. Well kicked off and flowed to the tank for 1 hour, recovered 15 bbl water. Left well open to the tank on an 18/64" choke. TP 190#, CP 200#, FFL flowing. RDMO.

6:00-6:30 MIRU

6:30-10:00 swab

10:00-11:00 flow

11:00-11:30 RDMO

11/26/03 **Well was returned to production with pressures of 1450/1450; Well was down due to surface casing repairs & produces from the Nio/Cod formations; Well is located on Route 133 in Area One. Gas Sales to Duke Energy - Station 232911.**

2/2/2005 Wells; FT ST VRain 17, PSC 10-34, 16-34, 43-34; Turned on and placed Cimarron ECD in service 02/02/2005 @ 4:15 PM. ECD is located in Area 1, Route 133, Battery ID. #61539 & 61714, Cimarron ECD SN-1466. Tanks are manifolded together and share a common berm and ECD.