

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
10/28/2015Document Number:  
671105703Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	293818	333268	MONTOYA, JOHN	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
,		COGCCinspections@anadarko.com	All Inspections
Avant, Paul	720-929-6475	Paul.Avant@anadarko.com	regulatory
Burn, Diana		diana.burn@state.co.us	
Ellsworth, Stuart		stuart.ellsworth@state.co.us	

**Compliance Summary:**QtrQtr: SESW Sec: 28 Twp: 6N Range: 67W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293814	WELL	PR	07/08/2008	OW	123-26627	POUDRE 11-28	PR	<input checked="" type="checkbox"/>
293815	WELL	PR	07/08/2008	OW	123-26628	POUDRE 10-28	PR	<input checked="" type="checkbox"/>
293816	WELL	PR	07/10/2008	OW	123-26629	POUDRE 19-28	PR	<input checked="" type="checkbox"/>
293818	WELL	PR	07/08/2008	GW	123-26631	POUDRE 14-28	SI	<input checked="" type="checkbox"/>
293837	WELL	PR	06/12/2008	OW	123-26633	POUDRE 36-28	SI	<input checked="" type="checkbox"/>
293880	WELL	PR	06/23/2008	OW	123-26630	POUDRE 15-28	PR	<input checked="" type="checkbox"/>
294040	WELL	PR	07/08/2008	OW	123-26680	POUDRE 25-28	PR	<input checked="" type="checkbox"/>
294041	WELL	PR	07/08/2008	OW	123-26679	POUDRE 23-28	PR	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Inspector Name: MONTOYA, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	ELCAR FENCESE CORNERN40.27201 W-104.54008		

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 293818

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 293814 Type: WELL API Number: 123-26627 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: BRADENHEAD PLUMBED UP

CA: \_\_\_\_\_

CA Date: \_\_\_\_\_

Facility ID: 293815 Type: WELL API Number: 123-26628 Status: PR Insp. Status: PR

**Producing Well**Comment: **PR****BradenHead**Comment: **BRADENHEAD PLUMBED UP**

CA:

CA Date:

Facility ID: 293816 Type: WELL API Number: 123-26629 Status: PR Insp. Status: PR

**Producing Well**Comment: **PR****BradenHead**Comment: **BRADEN HEAD PLUMBED**

CA:

CA Date:

Facility ID: 293818 Type: WELL API Number: 123-26631 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment:

**BradenHead**Comment: **BRADENHEAD PLUMBED UP**

CA:

CA Date:

Facility ID: 293837 Type: WELL API Number: 123-26633 Status: PR Insp. Status: SI

**Producing Well**Comment: **PR****Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment:

**BradenHead**Comment: **BRADENHEAD PLUMBED UP**

CA:

CA Date:

Facility ID: 293880 Type: WELL API Number: 123-26630 Status: PR Insp. Status: PR

**Producing Well**Comment: **PR**

**BradenHead**Comment: **BRADEBHEAD PLUMBED UP**CA: CA Date: Facility ID: 294040 Type: WELL API Number: 123-26680 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **BRADEBHEAD PLUMBED**CA: CA Date: Facility ID: 294041 Type: WELL API Number: 123-26679 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **BRADENHEAD PLUMBED UP**CA: CA Date: **Environmental****Spills/Releases:**Type of Spill:  Description:  Estimated Spill Volume: Comment: Corrective Action:  Date: Reportable:  GPS: Lat  Long Proximity to Surface Water:  Depth to Ground Water: **Water Well:**DWR Receipt Num:  Owner Name:  GPS :  Lat  Long **Field Parameters:**Sample Location: Emission Control Burner (ECB): Comment: Pilot:  Wildlife Protection Devices (fired vessels): **Reclamation - Storm Water - Pit****Interim Reclamation:**Date Interim Reclamation Started:  Date Interim Reclamation Completed: Land Use: Comment: **8 WELLS ON THE SAME PAD**

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Inspector Name: MONTOYA, JOHN

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Y Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
MIT START 374 PSI, 5 MIN 374 PSI, 10 MIN 373 PSI, 15 MIN 372 PSI, -2, PASSED	montoyaj	10/28/2015