

Company: GRMR Oil & Gas LLC

Well: Hamill 19 16D

Field: Wildcat

County: Moffat State: Colorado

Platform Express

Triple Combo

w/ Array Induction

County:	Moffat	Location:	SHL: SESE 152' FSL & 247' FEL Section 19, Township 5N, Range 90W Lat: 40.364225, Long: -107.529442	Elev.:	K.B. 6478.00 ft G.L. 6455.00 ft D.F. 6477.00 ft
Field:	Wildcat	Well:	Hamill 19 16D	Permanent Datum:	Ground Level
Location:	SHL: SESE 152' FSL & 247' FEL	Company:	GRMR Oil & Gas LLC	Log Measured From:	Kelly Bushing
Well:	Hamill 19 16D			Drilling Measured From:	Kelly Bushing
Company:	GRMR Oil & Gas LLC	API Serial No.	05-081-07820-00	Section:	19
				Township:	5N
				Range:	90W

Logging Date 25-Oct-2015

Run Number Run 1

Depth Driller 6980.00 ft

Schlumberger Depth 6980.00 ft

Bottom Log Interval

Top Log Interval

Casing Driller Size @ Depth

Casing Schlumberger 9.625 in @ 810.00 ft

Bit Size 810 ft

Type Fluid In Hole 7.875 in

Density 8.7 lbm/gal

Viscosity 39 s

Fluid Loss 8.8 cm3

PH 10.5

Source of Sample Active Tank

RM @ Meas Temp 0.7 ohm.m @ 69 degF

RMF @ Meas Temp 0.52 ohm.m @ 69 degF

RMC @ Meas Temp 0.88 ohm.m @ 69 degF

Source RMF RMC Calculated

RM @ BHT 0.3 @ 168 0.23 @ 168

Max Recorded Temperatures 168 degF

Circulation Stopped 25-Oct-2015 14:00:00

Logger on Bottom 25-Oct-2015 21:40:00

Unit Number 9108

Location: Fort Morgan, CO

Recorded By Max Pace

Witnessed By Lyman Rudolph/Bill Eucker

## Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

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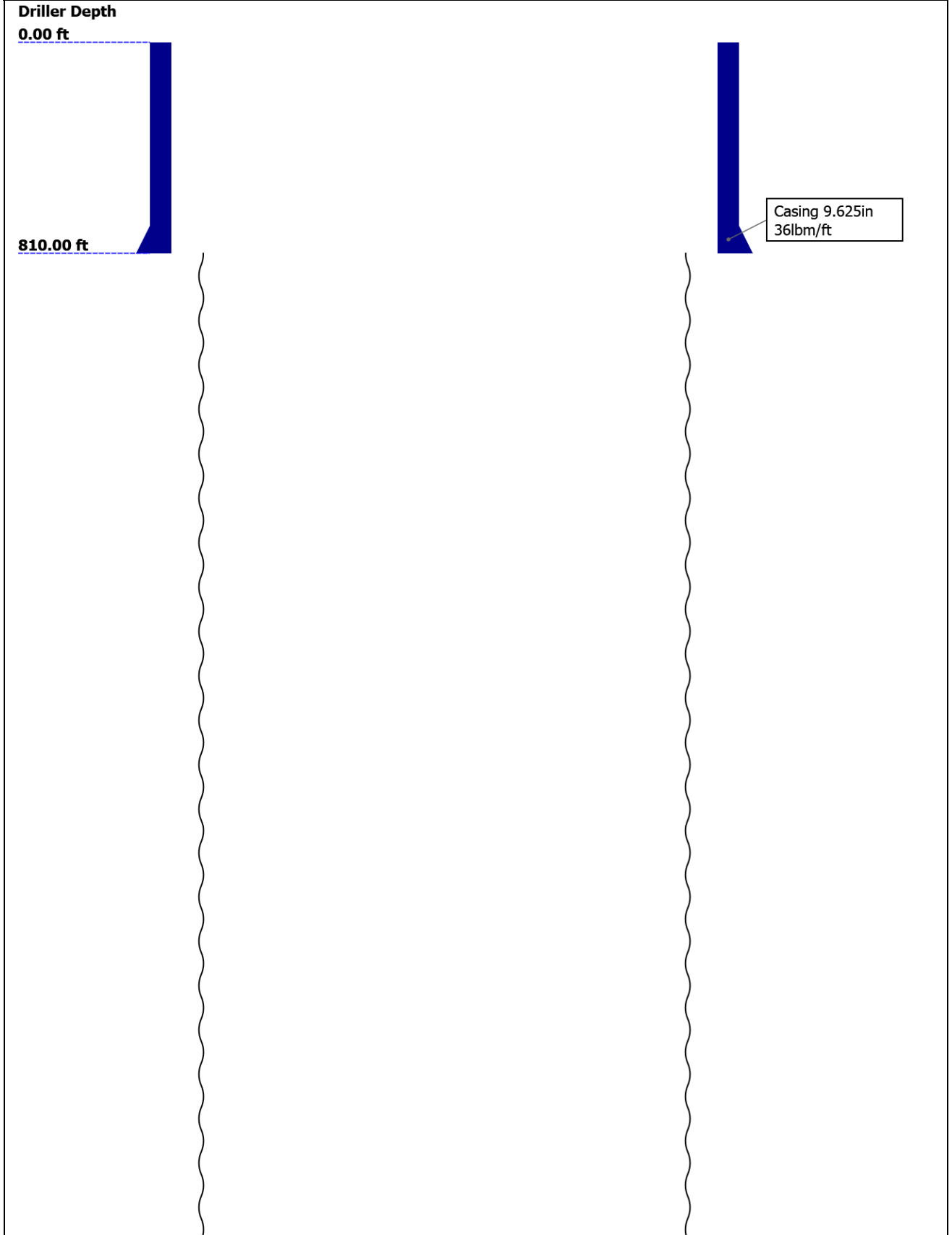
## Well Sketch

**Driller Depth**

**0.00 ft**

**810.00 ft**

Casing 9.625in  
36lbm/ft



6980.00 ft

Open Hole 7.875in

## Borehole Size/Casing/Tubing Record

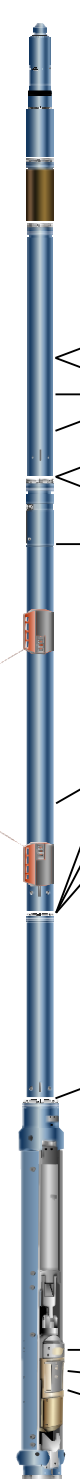
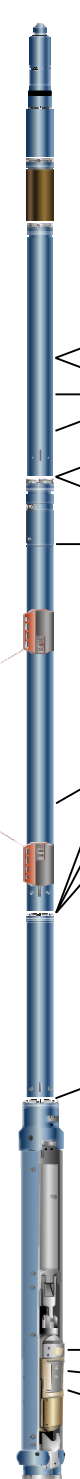
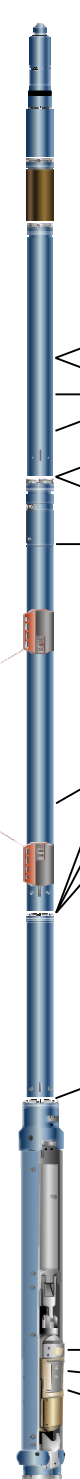
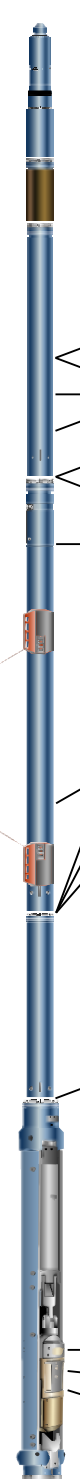
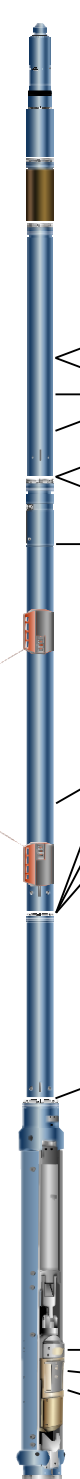
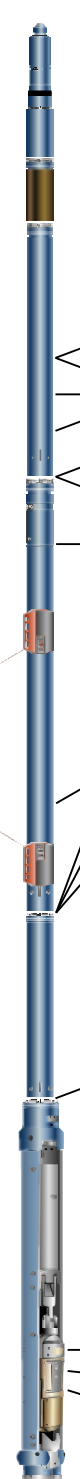
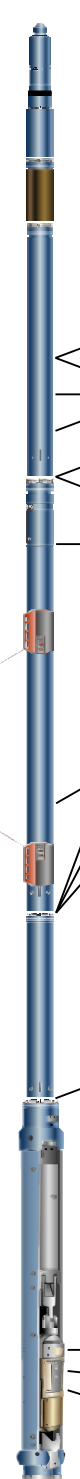
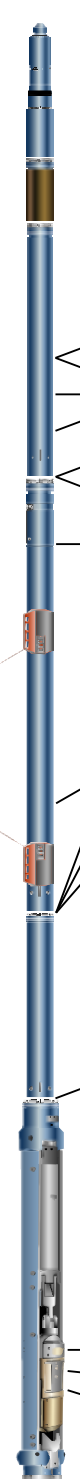
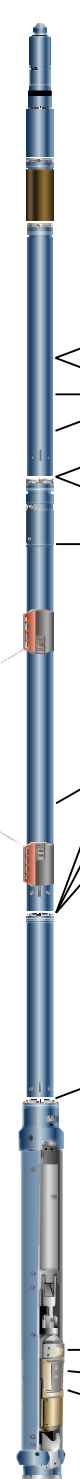
Bit					
Bit Size ( in )	7.875				
Top Driller ( ft )	810				
Top Logger ( ft )	810				
Bottom Driller ( ft )	6980				
Bottom Logger ( ft )	6980				
Casing					
Size ( in )	9.625				
Weight ( lbm/ft )	36				
Inner Diameter ( in )	8.921				
Grade	J55				
Top Driller ( ft )	0				
Top Logger ( ft )	0				
Bottom Driller ( ft )	810				
Bottom Logger ( ft )	810				

## Borehole Fluids

Parameter( unit )	Run 1				
Fluid Type	Water				
Fluid Name	Chemical Gel				
Max Recorded Temperatures ( degF )	168				
Source of Sample	Active Tank				
Salinity ( ppm )	1000				
Density ( lbm/gal )	8.7				
Funnel Viscosity ( s )	39				
Fluid Loss ( cm3 )	8.8				
PH	10.5				
Date/Time Circulation Stopped	25-Oct-2015 14:00:00				
Date Logger on Bottom	25-Oct-2015				
Time Logger on Bottom	21:40:00				
Source RMF	Calculated				
RMC	Calculated				
RM @ Meas Temp ( ohm.m@degF )	0.7 @ 69				

RMF @ Meas Temp ( ohm.m@degF )	0.52 @ 69					
RMC @ Meas Temp ( ohm.m@degF )	0.88 @ 69					
RM @ BHT ( ohm.m@degF )	0.3 @ 168					
RMF @ BHT ( ohm.m@degF )	0.23 @ 168					
RMC @ BHT ( ohm.m@degF )	0.38 @ 168					
Total Solid ( % )						
High Gravity Solids ( % )						

## Remarks and Equipment Summary

Run 1: Toolstring				Run 1: Remarks	
<b>Equip name</b>	<b>Length</b>	<b>MP name</b>	<b>Offset</b>	This is the first run in hole Tool string run as per tool sketch Matrix: Sandstone, 2.68 density	
LEH-QT	76.69				
					
AH-369:1793	73.78				
EDTC-B	72.35				
					
		CTEM	68.85		
		ACCZ	0.00		
		HV	0.00		
		Gamma Ray	66.98		
		TelStatus	65.85		
		Temperature	65.82		
HGNS-H	65.85				
					
		GR	65.11		
					
		CNL Porosity	58.77		
		HGNS	56.44		
		HMCA	56.44		
		Accelerometer	0.00		
HDRS-H	56.44				
					
		HRCC	52.44		
					
		MCFL	47.01		
					
		Caliper	46.53		
					
		TLD Density	46.14		
HRLT-B:1867	44.2				
					
		HRUH-B:866			
		HRUC-B:865			
		HRLS-B:1867			
		HRLH-B:1857			
		HRLC-B:1854			



Resistivity 32.43

AH-184[2] 20.00

AH-184[1] 18.00

AIT-M:1538 16.00

AMIS:1538  
AMRM:1251

Power Supply 7.91  
Induction 7.91  
Temperature 7.91

SP 0.08  
Mud Resistivity 0.00  
Head Tension  
TOOL\_ZERO

Lengths are in ft  
Maximum Outer Diameter = 5.000 in

## Depth Summary

Run 1

### Depth Measuring Device

Type  
 Serial Number  
 Calibration Date  
 Calibrator Serial Number  
 Calibration Cable Type  
 Wheel Correction 1  
 Wheel Correction 2

IDW-B  
  
  
  
  
 0  
 0

### Tension Device

Type  
 Serial Number  
 Calibration Date  
 Calibrator Serial Number  
 Number of Calibration Points

CMTD-B/A  
  
  
  
 0

### Logging Cable

Type  
 Serial Number  
 Length  
 Conveyance Type  
 Rig Type

7-46A-XS  
  
 16500.00 ft  
 Wireline  
 Land

### Run 1:Depth Control Parameters

### Depth Control Remarks

Log Sequence First Log In the Well  
 Rig Up Length At Surface  
 Rig Up Length At Bottom  
 Rig Up Length Correction  
 Stretch Correction  
 Tool Zero Check At Surface

## Survey Record

### Survey Calculation

Method : Minimum Radius of Curvature DLS Method : Lubinski  
 North Reference : True North Total Correction Formula : Magnetic Dec

### Rig Location

Latitude : 40° 21' 51.21" N Longitude : 107° 31' 45.984" W

### Tie In Point

Measured Depth: 0.00 ft Inclination: 0.00 deg Azimuth: 0.00 deg  
 True Vertical Depth: 0.00 ft North Displacement: 0.00 ft East Displacement: 0.00 ft

### Survey Quality Index

9 : Manual 28 : Tie-In Point

### Survey Correction Index

0 : No correction

### Survey Description Index

0 : Not Flagged Survey

Seq	MD	Incl	Azim	Course	TVD	V Sec	N/ -S	E/ -W	Closure	at Azim	DLS	Tool Type	QI	CI	DI
-----	----	------	------	--------	-----	-------	-------	-------	---------	---------	-----	-----------	----	----	----

	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	deg/100ft				
1	0.00	0.00	0.00	----	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	137.00	0.70	204.60	137.00	137.00	-0.76	-0.76	-0.35	0.85	204.60	0.51	Other	9	0	0
3	229.00	0.80	199.70	92.00	228.99	-1.88	-1.88	-0.80	2.03	203.06	0.13	Other	9	0	0
4	320.00	0.80	203.10	91.00	319.98	-3.06	-3.06	-1.26	3.31	202.42	0.05	Other	9	0	0
5	411.00	0.90	188.20	91.00	410.97	-4.35	-4.35	-1.61	4.63	200.35	0.27	Other	9	0	0
6	502.00	0.60	219.40	91.00	501.96	-5.43	-5.43	-2.02	5.77	200.40	0.55	Other	9	0	0
7	594.00	0.80	177.40	92.00	593.96	-6.44	-6.44	-2.29	6.82	199.61	0.58	Other	9	0	0
8	684.00	1.00	167.80	90.00	683.94	-7.84	-7.84	-2.10	8.10	195.00	0.28	Other	9	0	0
9	769.00	1.00	155.20	85.00	768.93	-9.23	-9.23	-1.63	9.38	190.02	0.26	Other	9	0	0
10	874.00	1.10	159.40	105.00	873.91	-11.01	-11.01	-0.89	11.06	184.64	0.12	Other	9	0	0
11	969.00	1.20	155.50	95.00	968.90	-12.77	-12.77	-0.16	12.76	180.72	0.13	Other	9	0	0
12	1064.00	1.50	165.50	95.00	1063.87	-14.88	-14.88	0.56	14.90	177.83	0.40	Other	9	0	0
13	1158.00	3.10	172.60	94.00	1157.79	-18.59	-18.59	1.20	18.64	176.31	1.73	Other	9	0	0
14	1254.00	5.10	173.80	96.00	1253.54	-25.41	-25.41	1.99	25.49	175.51	2.09	Other	9	0	0
15	1349.00	8.70	182.00	95.00	1347.84	-36.79	-36.79	2.20	36.84	176.58	3.92	Other	9	0	0
16	1444.00	8.00	175.70	95.00	1441.83	-50.56	-50.56	2.45	50.62	177.23	1.21	Other	9	0	0
17	1540.00	6.90	168.30	96.00	1537.02	-62.87	-62.87	4.12	62.99	176.25	1.52	Other	9	0	0
18	1636.00	6.70	177.30	96.00	1632.35	-74.11	-74.11	5.55	74.31	175.72	1.13	Other	9	0	0
19	1731.00	6.20	197.70	95.00	1726.76	-84.54	-84.54	4.25	84.65	177.12	2.45	Other	9	0	0
20	1826.00	6.00	196.80	95.00	1821.22	-94.18	-94.18	1.26	94.19	179.24	0.23	Other	9	0	0
21	1920.00	5.50	191.70	94.00	1914.75	-103.29	-103.29	-1.08	103.28	180.60	0.76	Other	9	0	0
22	2016.00	6.20	191.80	96.00	2010.25	-112.87	-112.87	-3.07	112.93	181.56	0.73	Other	9	0	0
23	2111.00	7.80	197.00	95.00	2104.54	-124.06	-124.06	-6.01	124.21	182.77	1.81	Other	9	0	0
24	2206.00	7.40	193.10	95.00	2198.71	-136.18	-136.18	-9.28	136.48	183.90	0.69	Other	9	0	0
25	2302.00	6.80	189.50	96.00	2293.97	-147.81	-147.81	-11.62	148.26	184.49	0.78	Other	9	0	0
26	2397.00	8.00	204.60	95.00	2388.19	-159.37	-159.37	-15.30	160.10	185.48	2.39	Other	9	0	0
27	2493.00	7.20	202.00	96.00	2483.34	-171.02	-171.02	-20.33	172.21	186.78	0.91	Other	9	0	0
28	2588.00	6.60	200.10	95.00	2577.65	-181.67	-181.67	-24.44	183.30	187.66	0.68	Other	9	0	0
29	2683.00	8.30	195.00	95.00	2671.85	-193.42	-193.42	-28.09	195.44	188.26	1.92	Other	9	0	0
30	2778.00	7.30	191.40	95.00	2765.97	-205.96	-205.96	-31.06	208.30	188.58	1.17	Other	9	0	0
31	2873.00	6.70	188.00	95.00	2860.26	-217.36	-217.36	-33.02	219.85	188.64	0.77	Other	9	0	0
32	2968.00	8.10	199.10	95.00	2954.47	-229.17	-229.17	-35.98	231.99	188.92	2.10	Other	9	0	0
33	3063.00	7.20	196.60	95.00	3048.63	-241.20	-241.20	-39.87	244.49	189.39	1.01	Other	9	0	0
34	3158.00	6.40	192.70	95.00	3142.96	-252.08	-252.08	-42.74	255.68	189.62	0.97	Other	9	0	0
35	3253.00	8.20	196.20	95.00	3237.18	-263.75	-263.75	-45.79	267.68	189.85	1.95	Other	9	0	0
36	3348.00	7.20	195.00	95.00	3331.33	-276.00	-276.00	-49.22	280.35	190.11	1.07	Other	9	0	0
37	3443.00	6.10	190.70	95.00	3425.69	-286.71	-286.71	-51.70	291.34	190.22	1.27	Other	9	0	0
38	3538.00	7.60	198.50	95.00	3520.01	-297.63	-297.63	-54.63	302.59	190.40	1.85	Other	9	0	0
39	3634.00	6.50	197.00	96.00	3615.28	-308.85	-308.85	-58.24	314.30	190.68	1.16	Other	9	0	0
40	3729.00	5.70	195.50	95.00	3709.74	-318.54	-318.54	-61.07	324.34	190.85	0.86	Other	9	0	0
41	3824.00	4.80	192.70	95.00	3804.34	-326.96	-326.96	-63.20	333.01	190.94	0.98	Other	9	0	0
42	3920.00	4.20	193.70	96.00	3900.05	-334.30	-334.30	-64.92	340.55	190.99	0.63	Other	9	0	0
43	4014.00	3.50	192.30	94.00	3993.83	-340.44	-340.44	-66.35	346.85	191.03	0.75	Other	9	0	0
44	4110.00	2.90	194.20	96.00	4089.68	-345.66	-345.66	-67.57	352.20	191.06	0.63	Other	9	0	0
45	4205.00	2.30	196.70	95.00	4184.59	-349.82	-349.82	-68.70	356.50	191.11	0.64	Other	9	0	0
46	4301.00	1.90	200.30	96.00	4280.52	-353.15	-353.15	-69.81	359.97	191.18	0.44	Other	9	0	0
47	4396.00	1.30	191.80	95.00	4375.48	-355.69	-355.69	-70.58	362.63	191.22	0.68	Other	9	0	0
48	4491.00	1.20	196.00	95.00	4470.46	-357.70	-357.70	-71.07	364.70	191.24	0.14	Other	9	0	0
49	4587.00	1.10	195.70	96.00	4566.44	-359.55	-359.55	-71.60	366.60	191.26	0.10	Other	9	0	0
50	4682.00	1.20	218.30	95.00	4661.42	-361.21	-361.21	-72.46	368.41	191.34	0.49	Other	9	0	0
51	4777.00	0.90	220.90	95.00	4756.41	-362.55	-362.55	-72.56	369.95	191.47	0.22	Other	9	0	0

51	4777.00	0.90	220.90	95.00	4736.41	-362.33	-362.33	-73.36	369.93	191.47	0.32	Other	9	0	0
52	4872.00	1.00	216.70	95.00	4851.39	-363.78	-363.78	-74.55	371.36	191.58	0.13	Other	9	0	0
53	4967.00	1.00	221.60	95.00	4946.38	-365.07	-365.07	-75.59	372.80	191.70	0.09	Other	9	0	0
54	5062.00	0.90	227.00	95.00	5041.37	-366.20	-366.20	-76.69	374.15	191.83	0.14	Other	9	0	0
55	5158.00	0.80	250.00	96.00	5137.36	-366.94	-366.94	-77.87	375.10	191.98	0.37	Other	9	0	0
56	5251.00	0.70	274.90	93.00	5230.35	-367.11	-367.11	-79.05	375.52	192.15	0.36	Other	9	0	0
57	5346.00	0.60	271.90	95.00	5325.34	-367.05	-367.05	-80.12	375.69	192.31	0.11	Other	9	0	0
58	5440.00	0.70	290.90	94.00	5419.34	-366.83	-366.83	-81.15	375.69	192.47	0.25	Other	9	0	0
59	5535.00	0.40	326.10	95.00	5514.33	-366.34	-366.34	-81.88	375.39	192.60	0.46	Other	9	0	0
60	5632.00	0.50	1.00	97.00	5611.33	-365.64	-365.64	-82.06	374.74	192.65	0.30	Other	9	0	0
61	5727.00	0.60	350.70	95.00	5706.32	-364.73	-364.73	-82.13	373.85	192.69	0.15	Other	9	0	0
62	5822.00	0.90	349.40	95.00	5801.32	-363.51	-363.51	-82.35	372.74	192.76	0.32	Other	9	0	0
63	5918.00	2.20	196.50	96.00	5897.30	-364.54	-364.54	-83.01	373.85	192.83	3.16	Other	9	0	0
64	6013.00	2.30	222.30	95.00	5992.23	-367.69	-367.69	-84.81	377.36	192.99	1.06	Other	9	0	0
65	6108.00	3.00	241.00	95.00	6087.13	-370.31	-370.31	-88.27	380.68	193.41	1.16	Other	9	0	0
66	6203.00	1.70	280.60	95.00	6182.05	-371.26	-371.26	-91.83	382.45	193.89	2.11	Other	9	0	0
67	6298.00	1.50	280.70	95.00	6277.01	-370.77	-370.77	-94.44	382.61	194.29	0.21	Other	9	0	0
68	6394.00	1.70	282.80	96.00	6372.98	-370.22	-370.22	-97.06	382.74	194.69	0.22	Other	9	0	0
69	6489.00	0.80	310.20	95.00	6467.95	-369.48	-369.48	-98.94	382.48	194.99	1.11	Other	9	0	0
70	6582.00	1.00	313.40	93.00	6560.94	-368.50	-368.50	-100.03	381.82	195.19	0.22	Other	9	0	0
71	6677.00	1.30	298.10	95.00	6655.92	-367.42	-367.42	-101.58	381.20	195.45	0.45	Other	9	0	0
72	6770.00	1.50	297.10	93.00	6748.89	-366.37	-366.37	-103.59	380.74	195.79	0.22	Other	9	0	0
73	6865.00	2.20	271.30	95.00	6843.85	-365.76	-365.76	-106.52	380.97	196.24	1.13	Other	9	0	0
74	6939.00	1.90	272.00	74.00	6917.80	-365.69	-365.69	-109.17	381.63	196.62	0.41	Other	9	0	0
75	6980.00	1.90	272.00	41.00	6958.78	-365.64	-365.64	-110.53	381.99	196.82	0.00	Other	9	0	0

## Run 1

## 5" Triple Combo

### Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[3]:Up	Up	68.54 ft	6998.98 ft	25-Oct-2015 9:47:43 PM	25-Oct-2015 11:40:39 PM	ON	0.00 ft	No

All depths are referenced to toolstring zero

### Log

Company: GRMR Oil & Gas LLC      Well: Hamill 19 16D

Run 1: Main[3]:Up:S008

Description: HGNS standard resolution porosities for Platform Express      Format: Log ( Import of TripleCombo-5 )      Index Scale: 5 in per 100 ft      Index Unit: ft  
 Index Type: Measured Depth      Creation Date: 25-Oct-2015 23:52:46

Channel	Source	Sampling
AF10	AIT-M:AMIS:AMIS	3in
AF30	AIT-M:AMIS:AMIS	3in
AF90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPHI	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

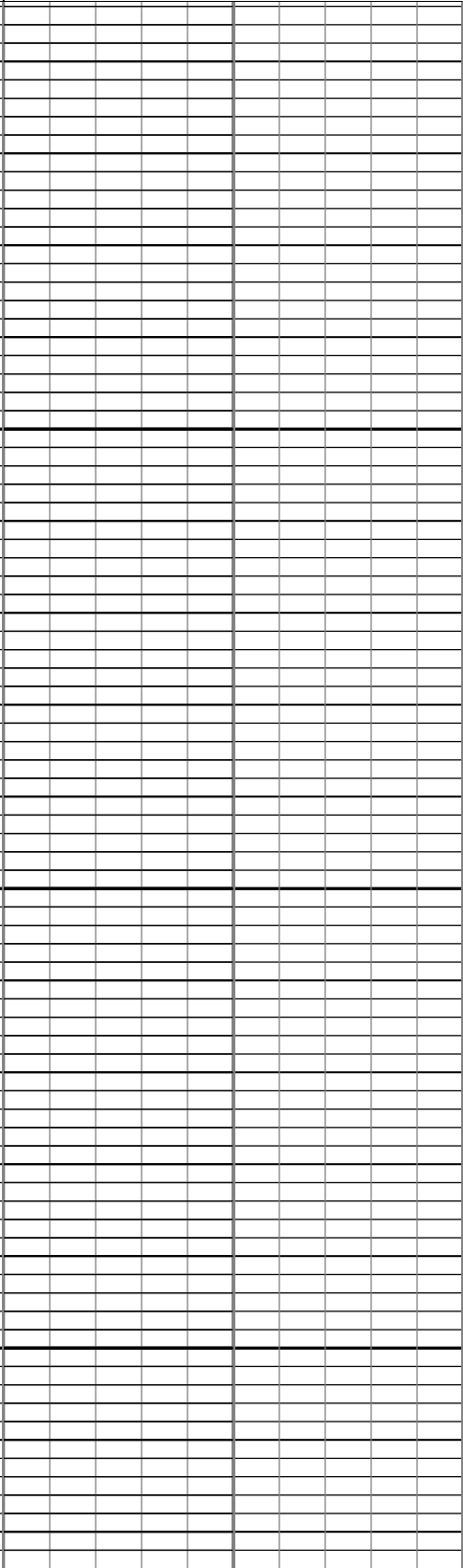
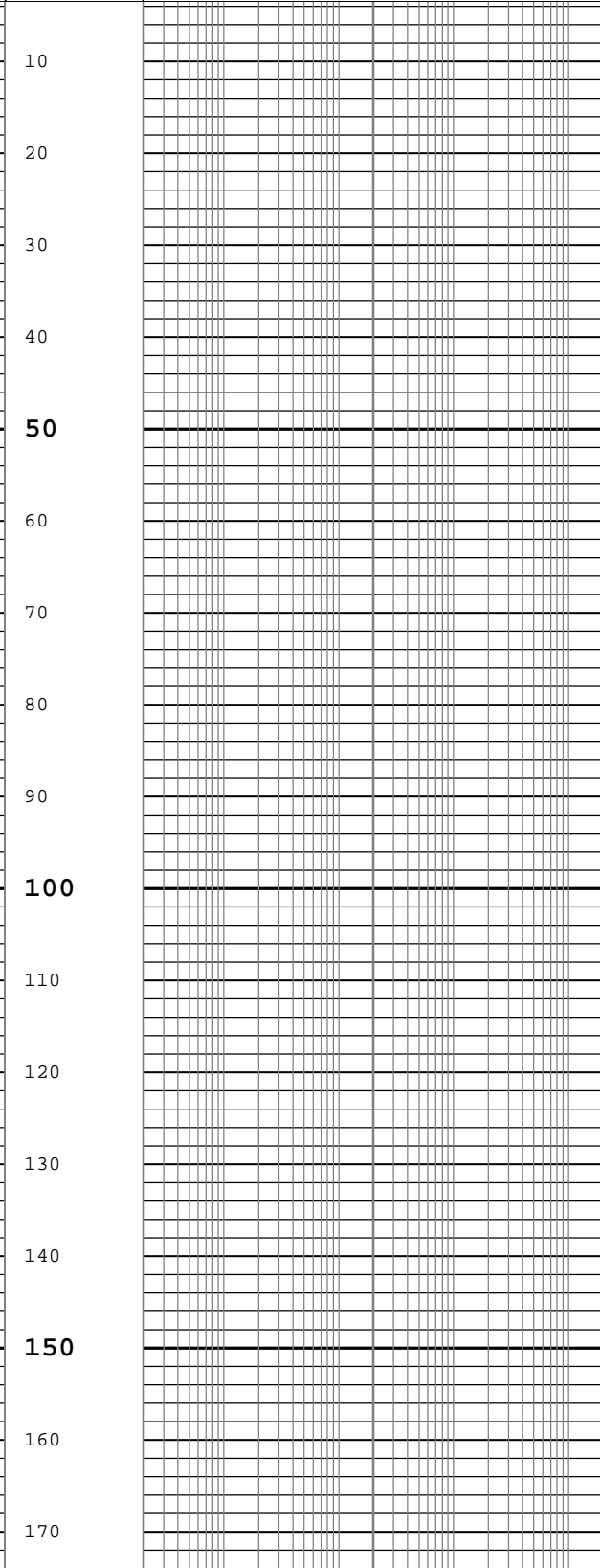
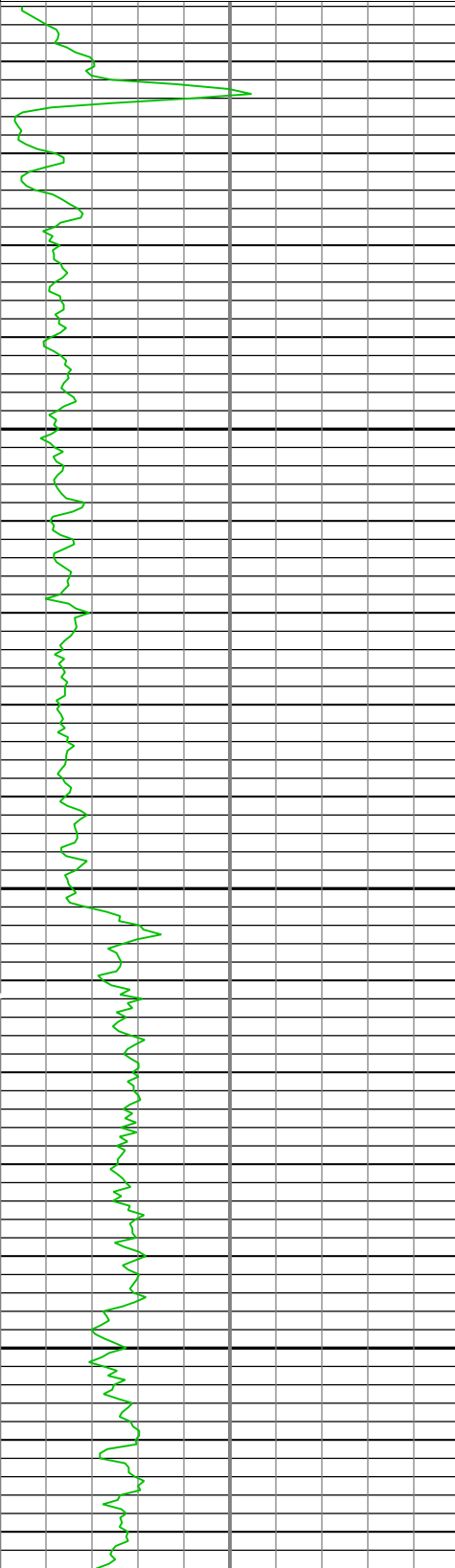
TIME\_1900 - Time Marked every 60.00 (s)

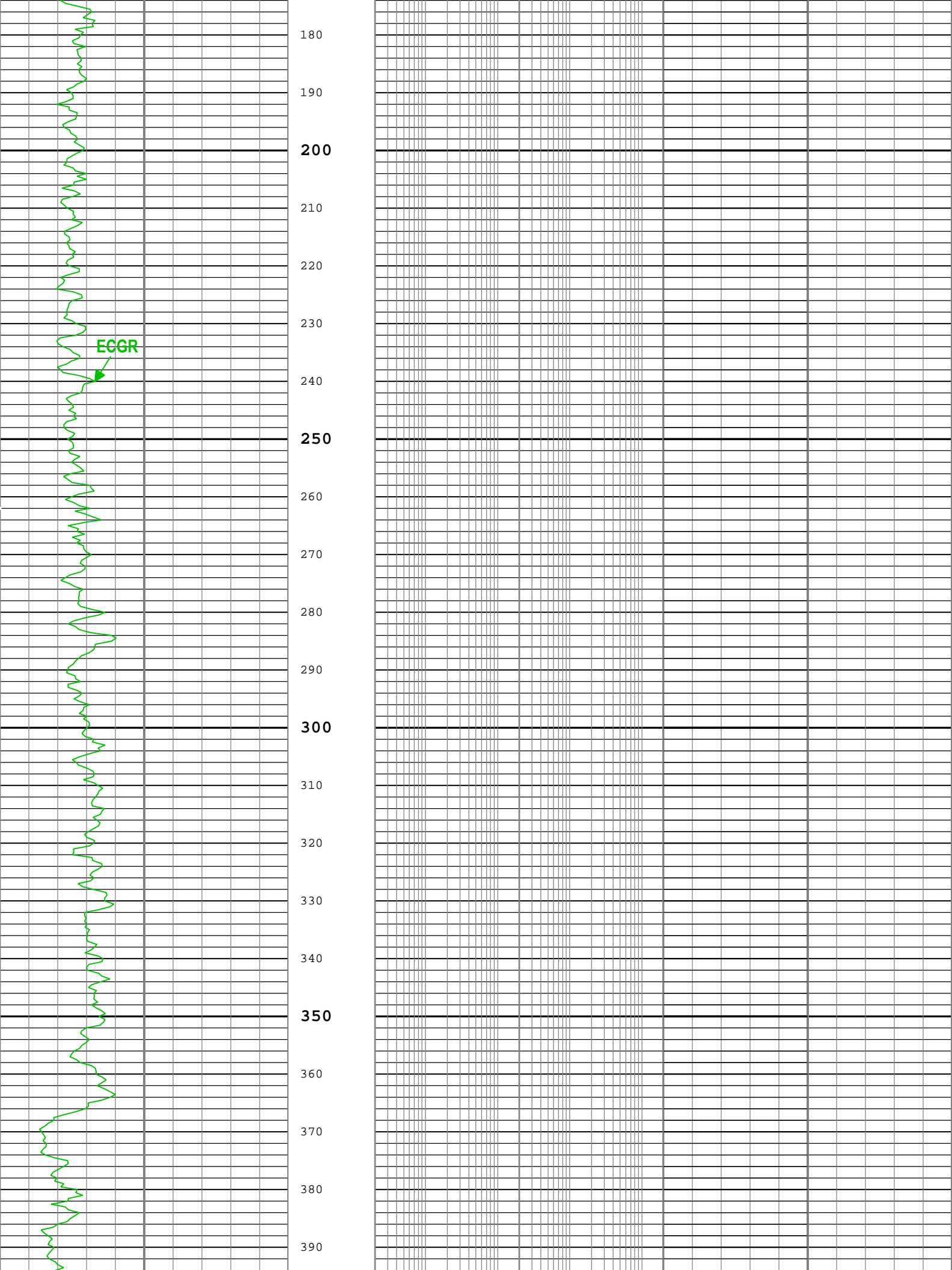
Gamma Ray Back up		
Gamma Ray (ECGR) HGNS-H		
0	gAPI	200
Caliper (HCAL) HDRS-H		
6	in	16
Spontaneous Potential (SP) AIT-M		
-160	mV	40
Cable Tension (TENS)		
5000	lbf	0

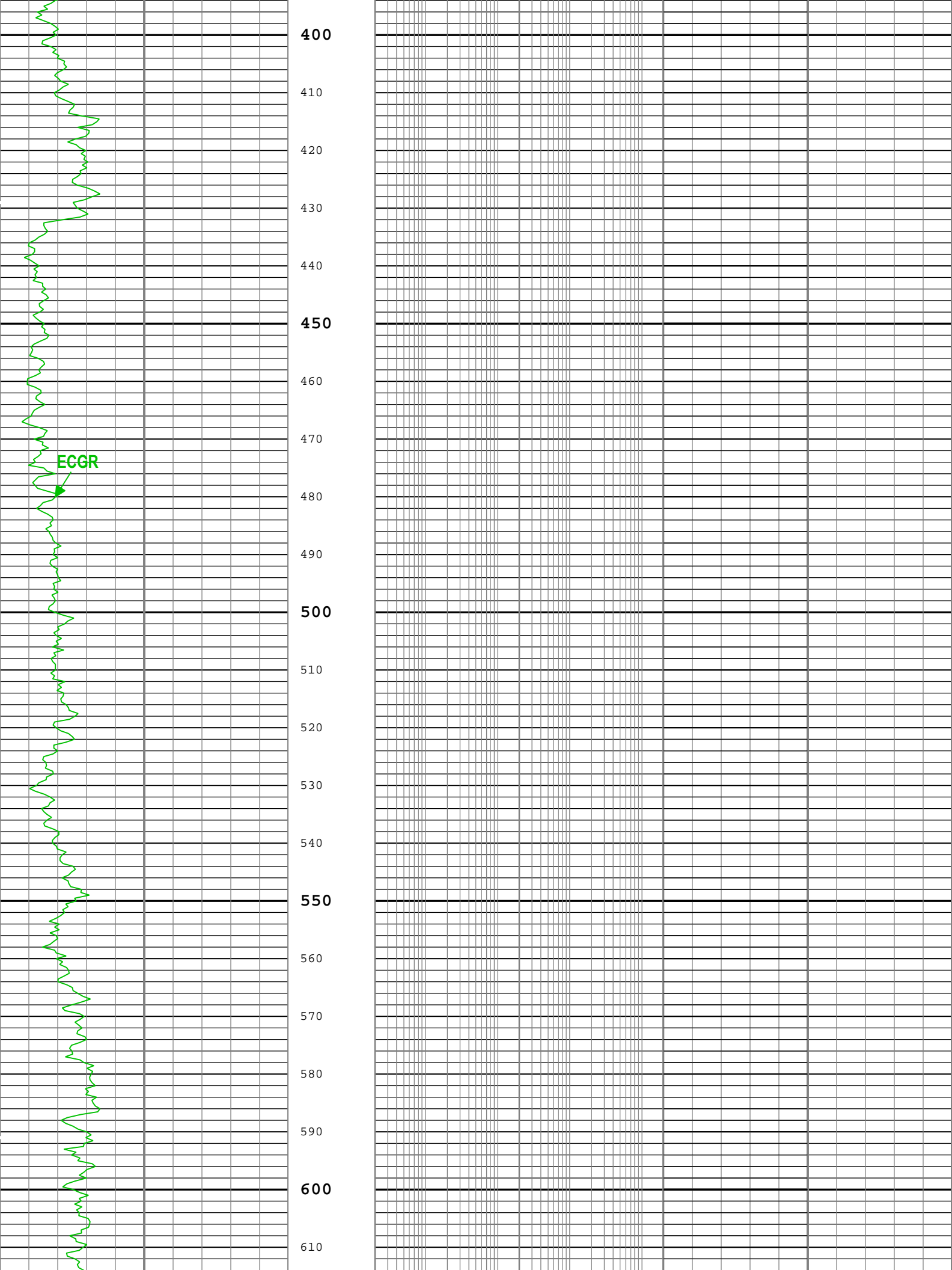
Stuck Tool Indicator, Total (STIT)

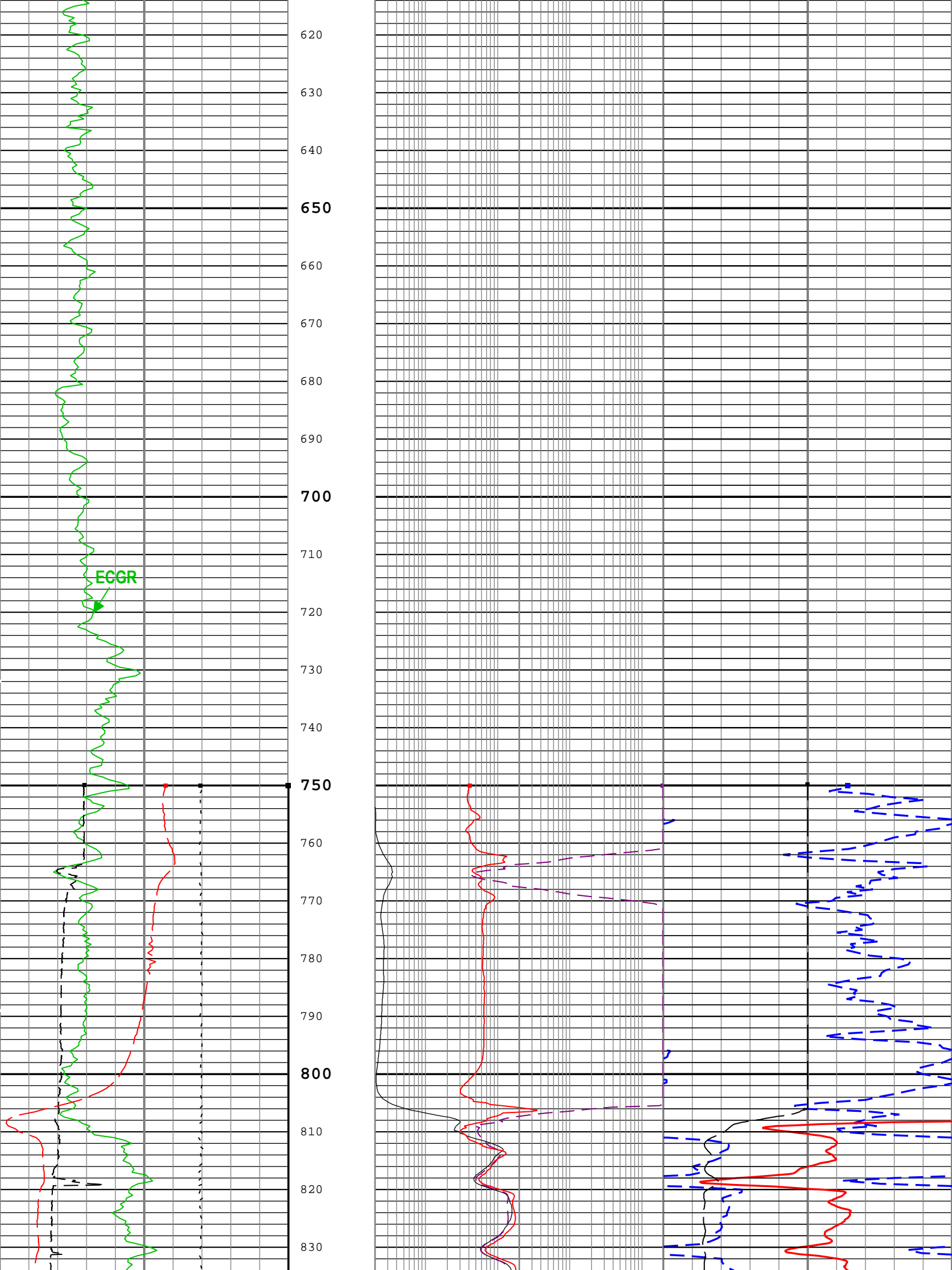
Array Induction Four Foot Resistivity A10 (AF10) AIT-M		
0.2	ohm.m	2000
Array Induction Four Foot Resistivity A30 (AF30) AIT-M		
0.2	ohm.m	2000
Array Induction Four Foot Resistivity A90 (AF90) AIT-M		
0.2	ohm.m	2000

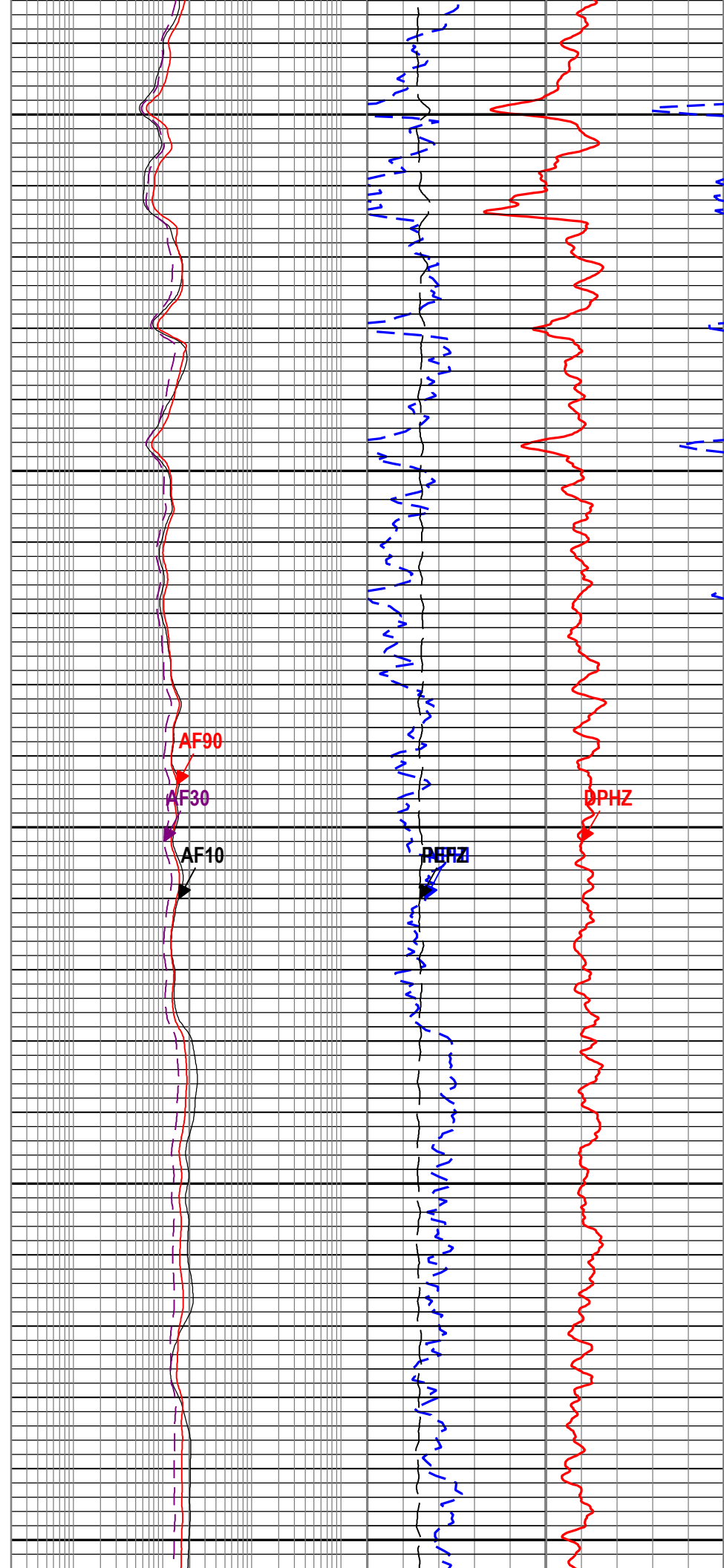
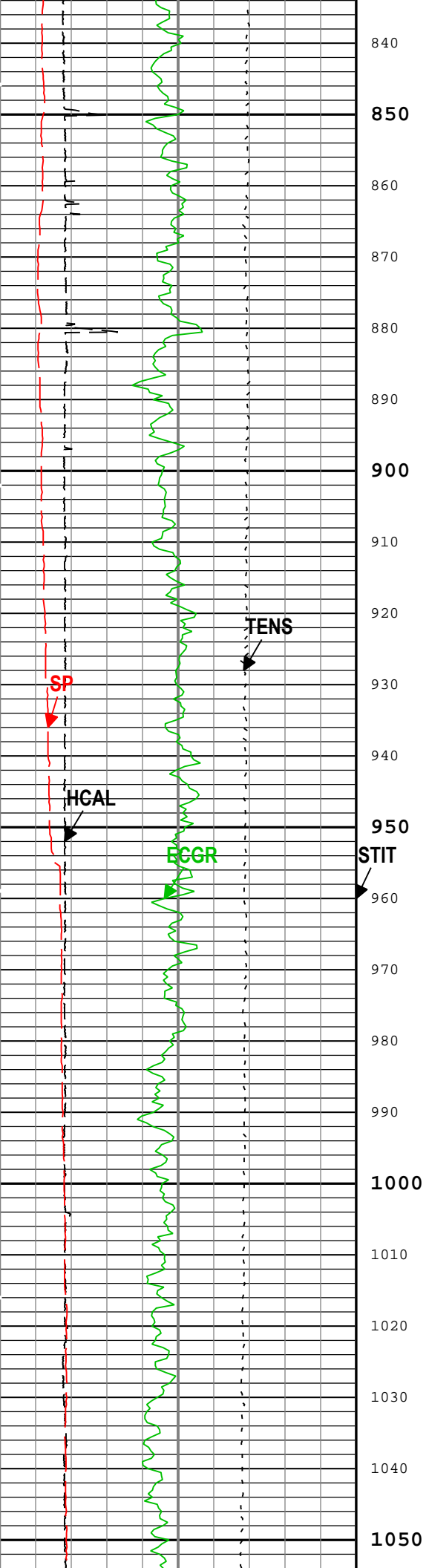
Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H		
0		10
Thermal Neutron Porosity (original Ratio Method) in Selected Lithology (NPHI) HGNS-H		
0.3	ft3/ft3	-0.1
Standard Resolution Density Porosity (DPHZ) HDRS-H		
0.3	ft3/ft3	-0.1

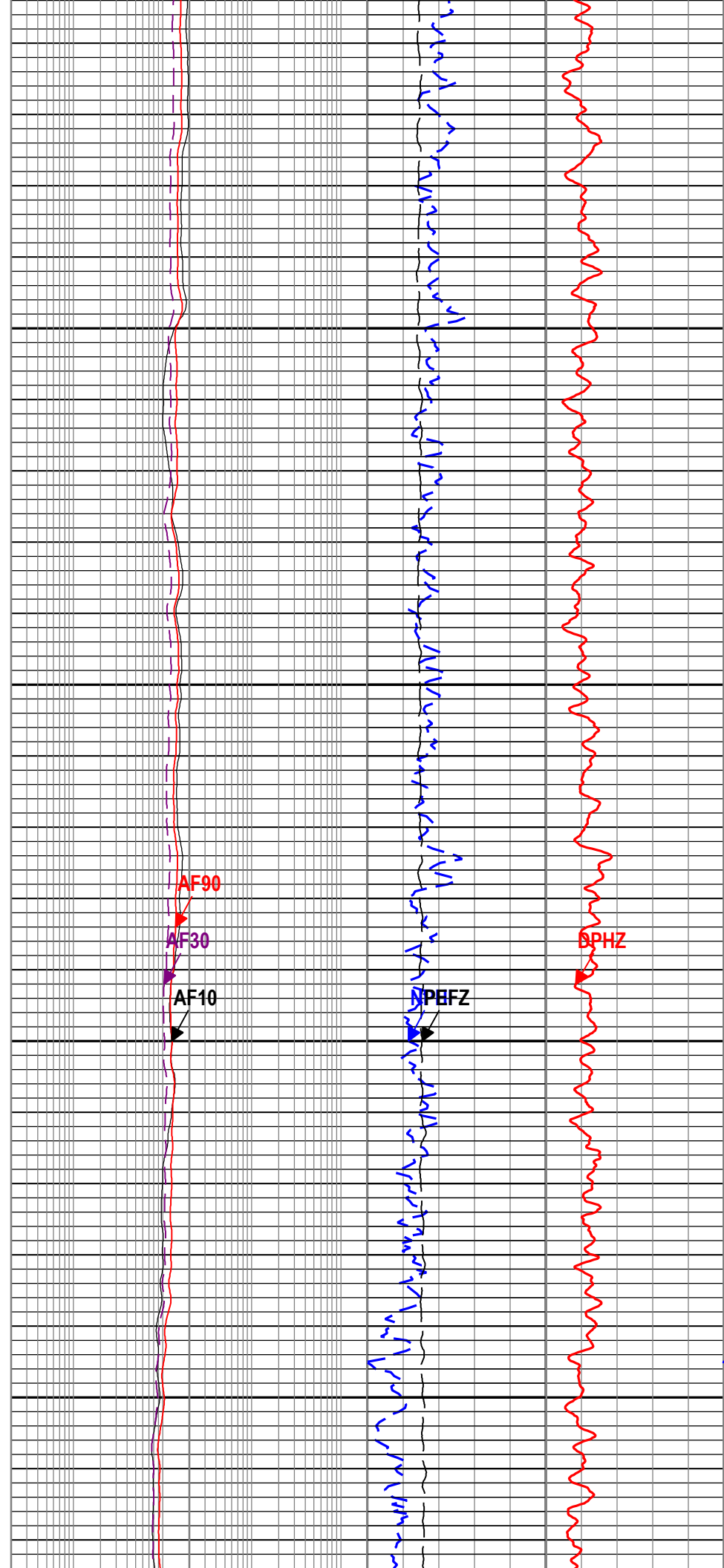
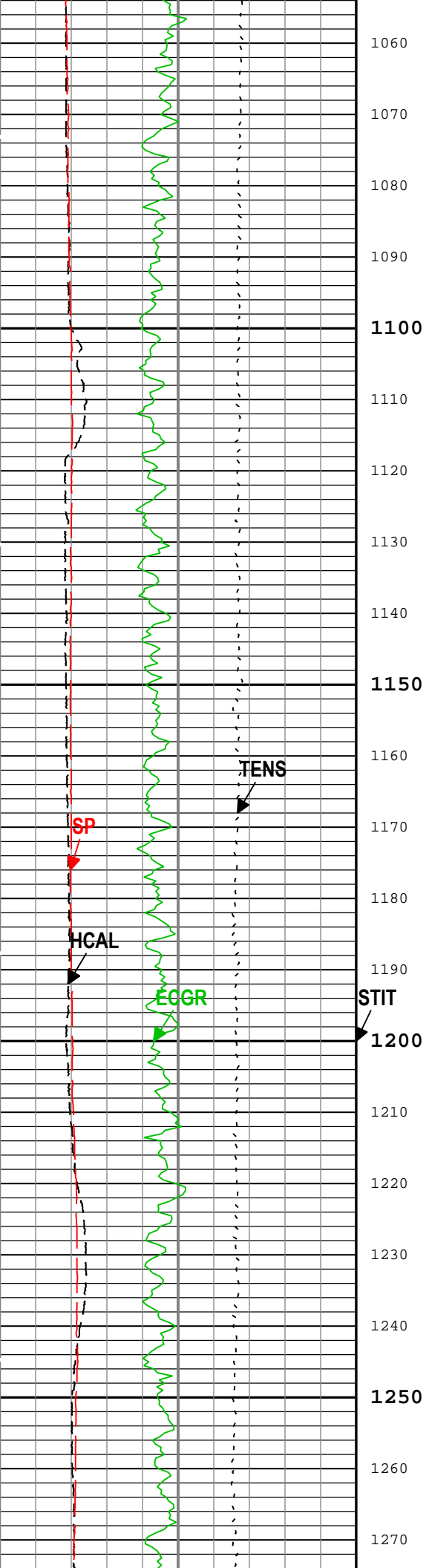


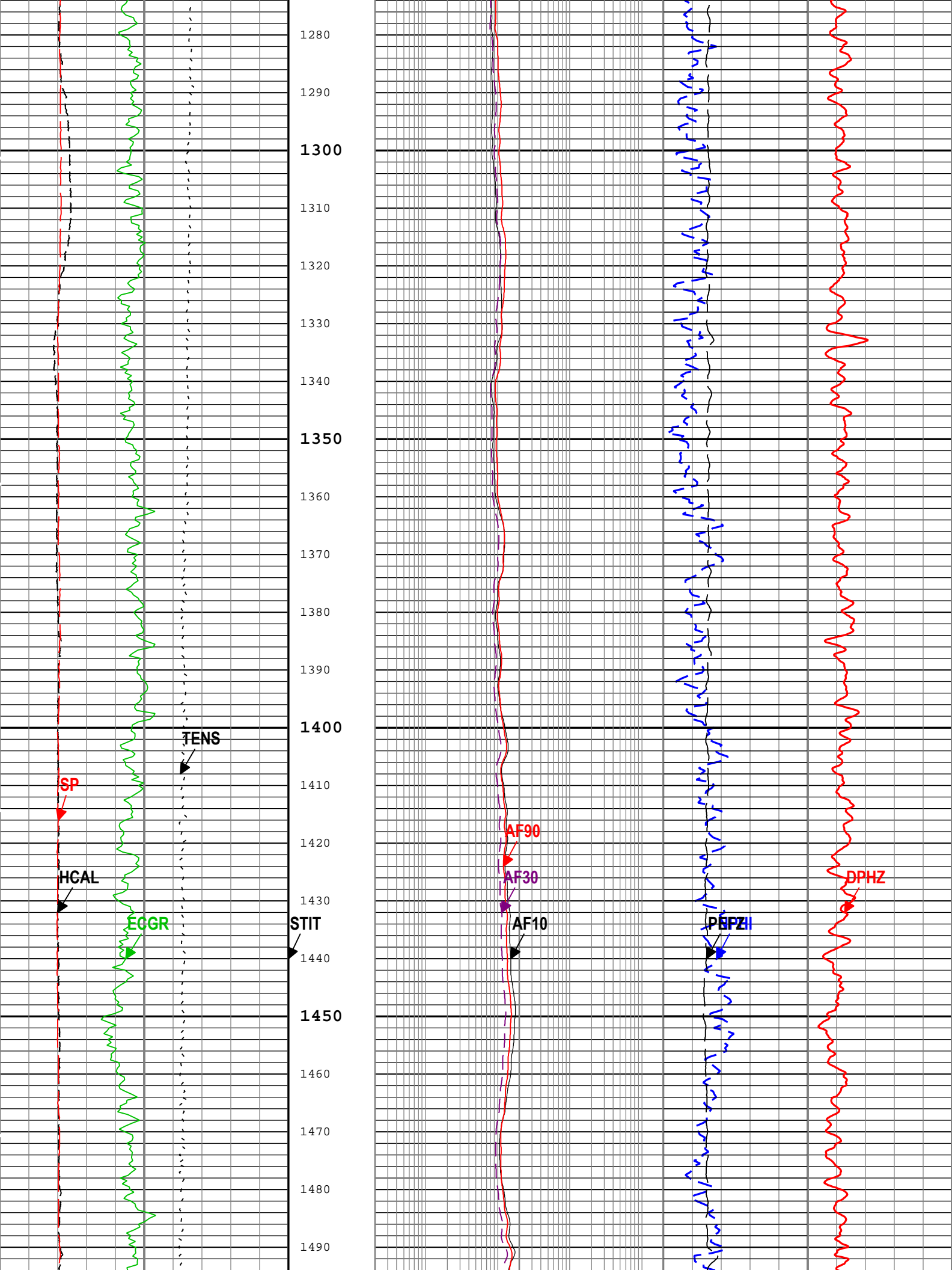


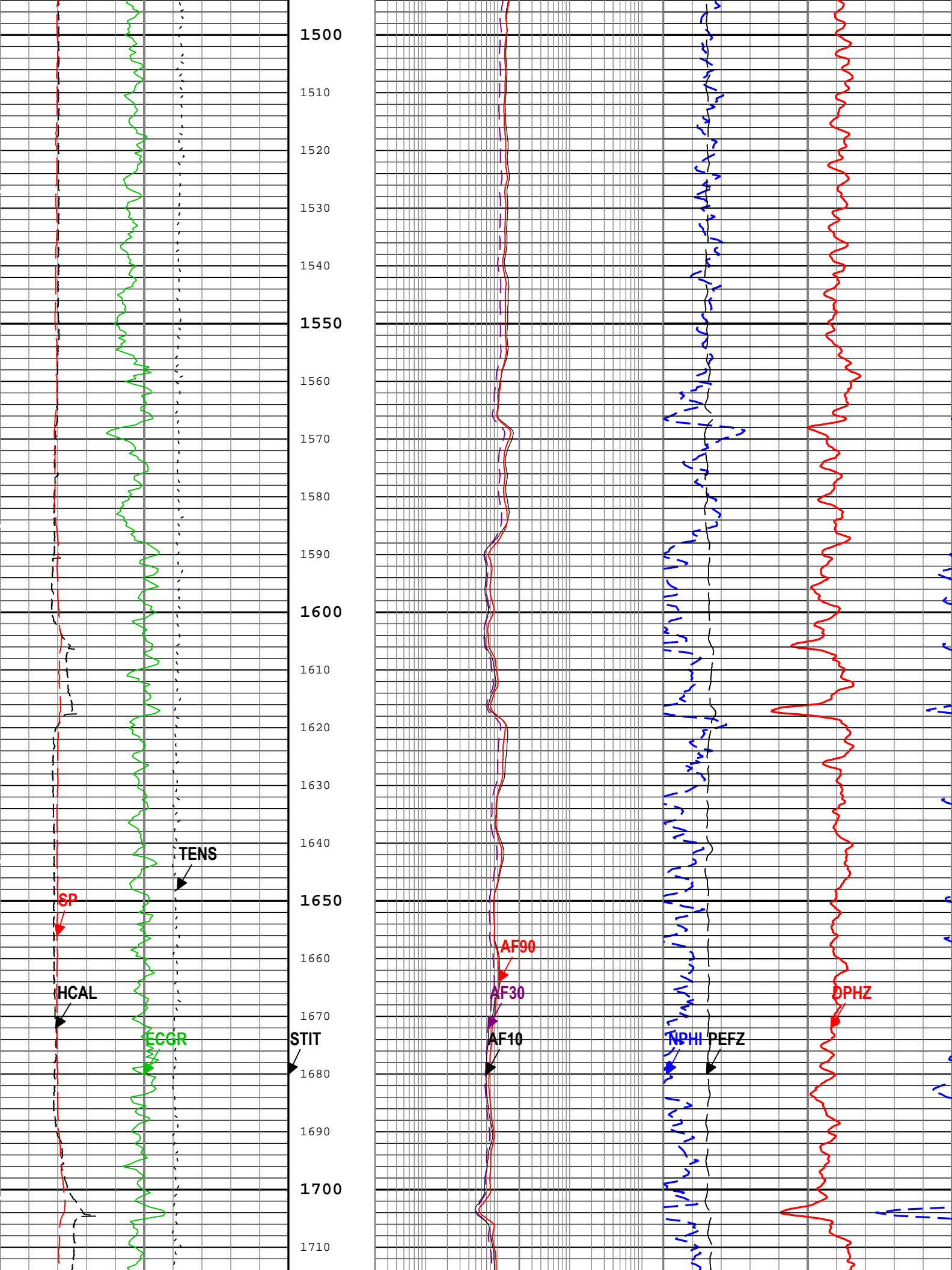


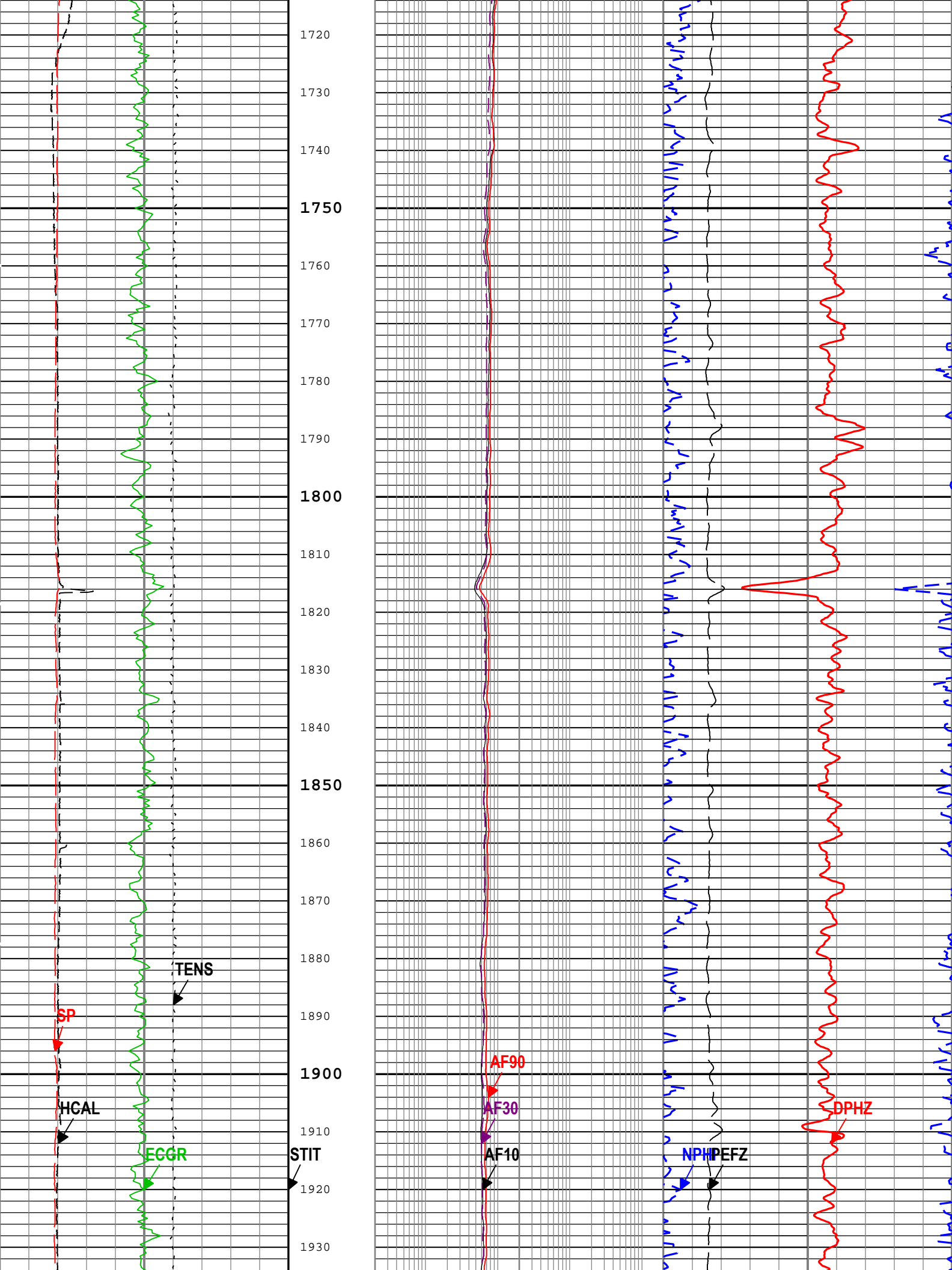


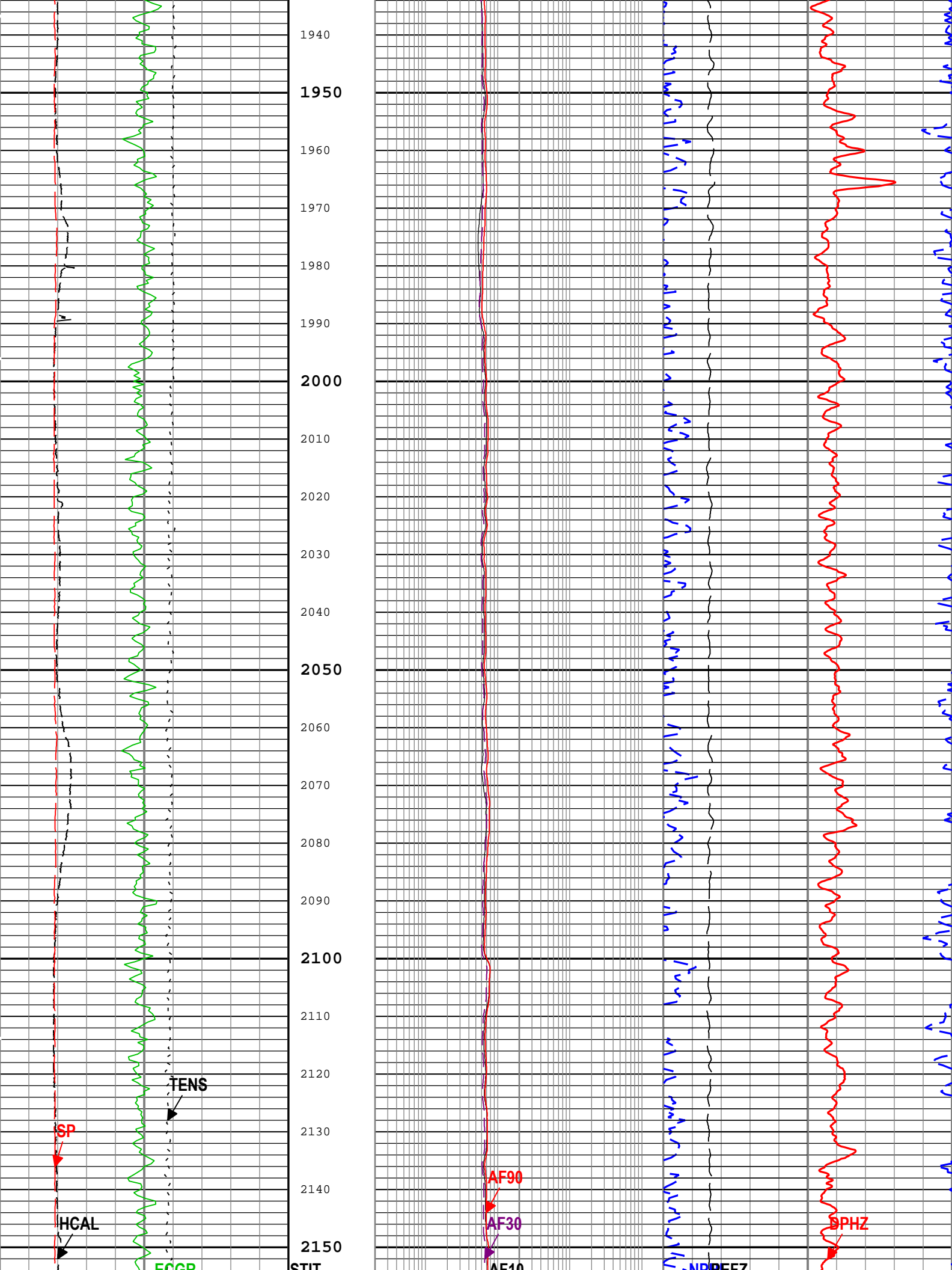


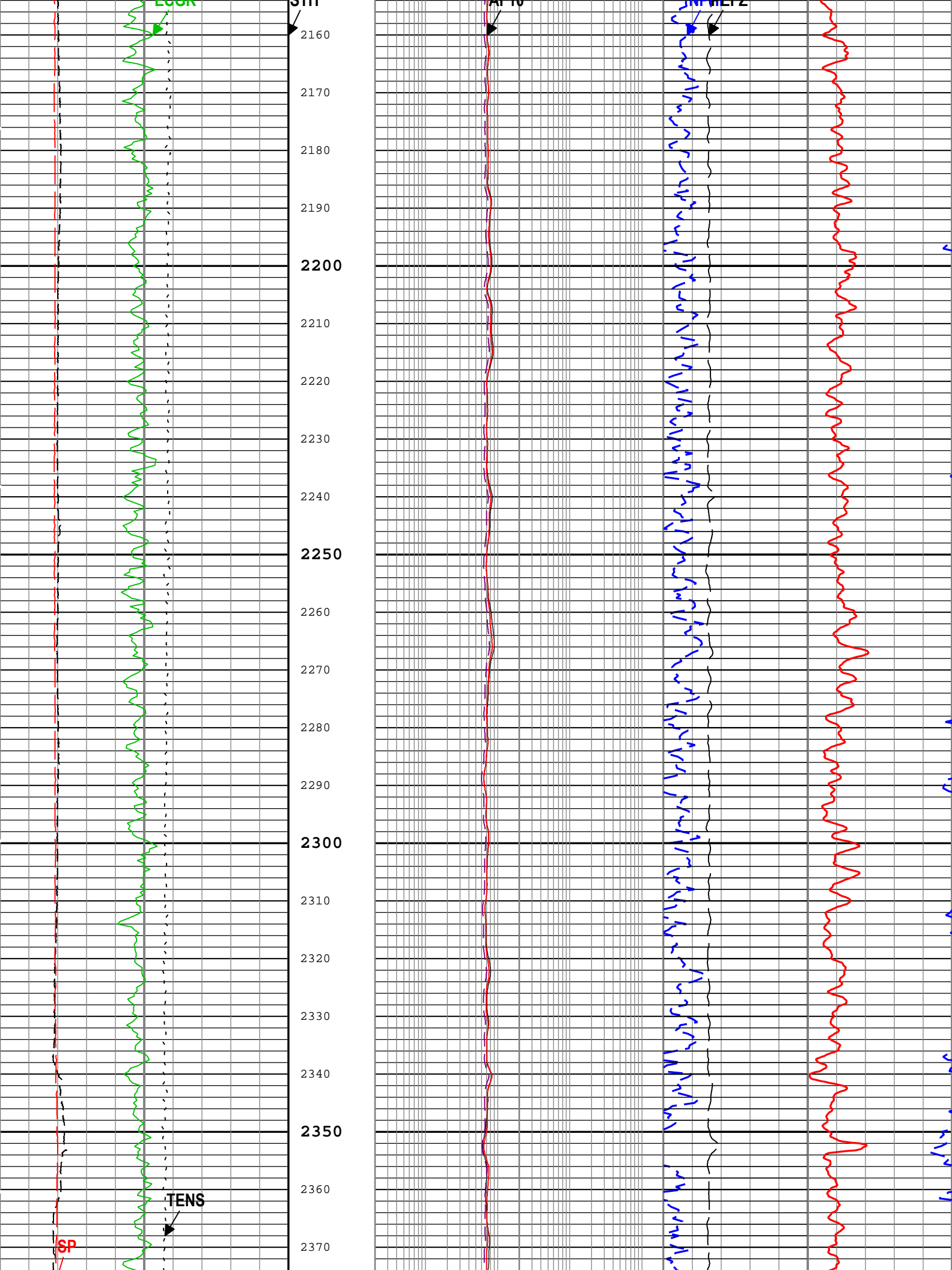


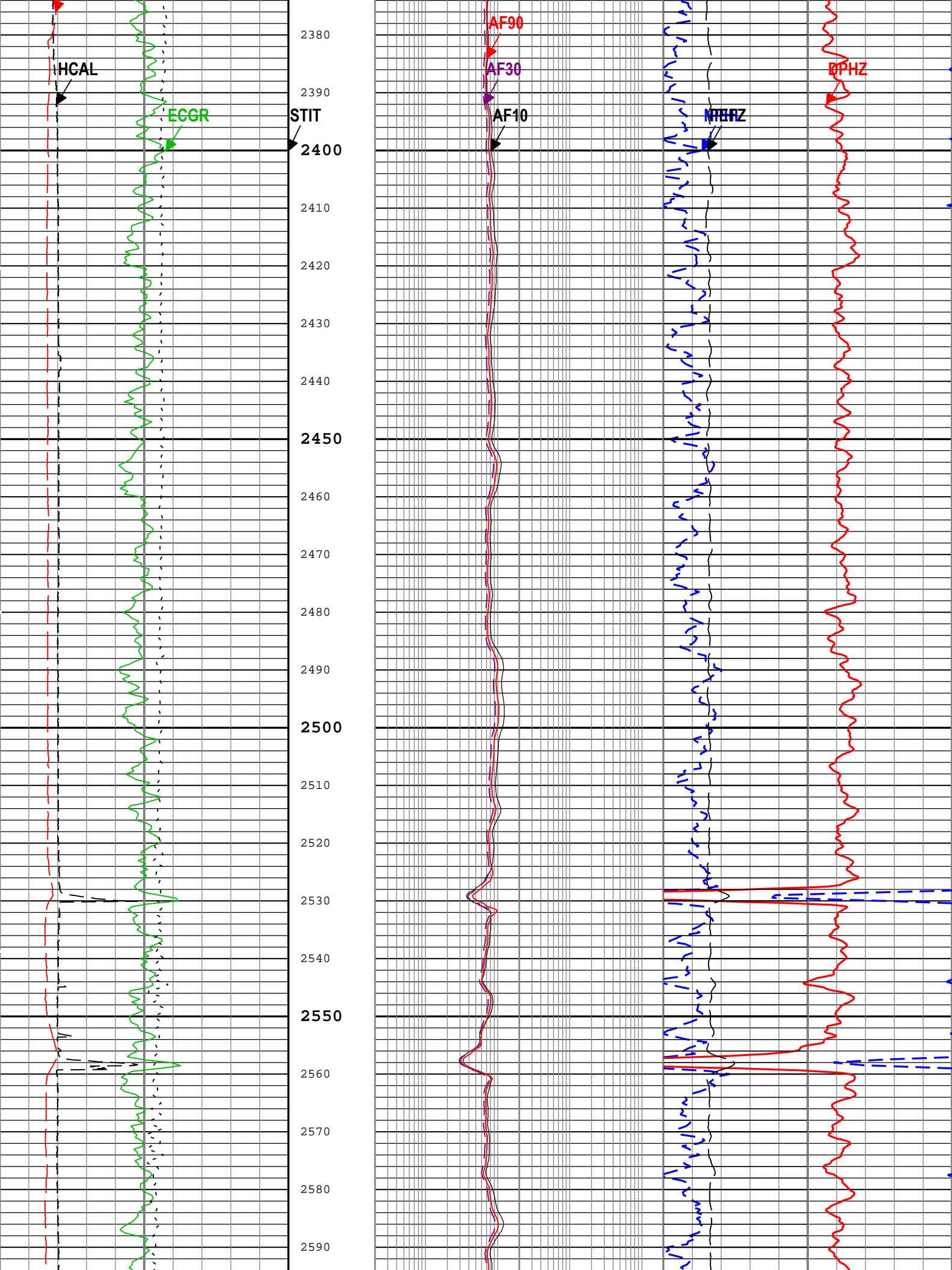


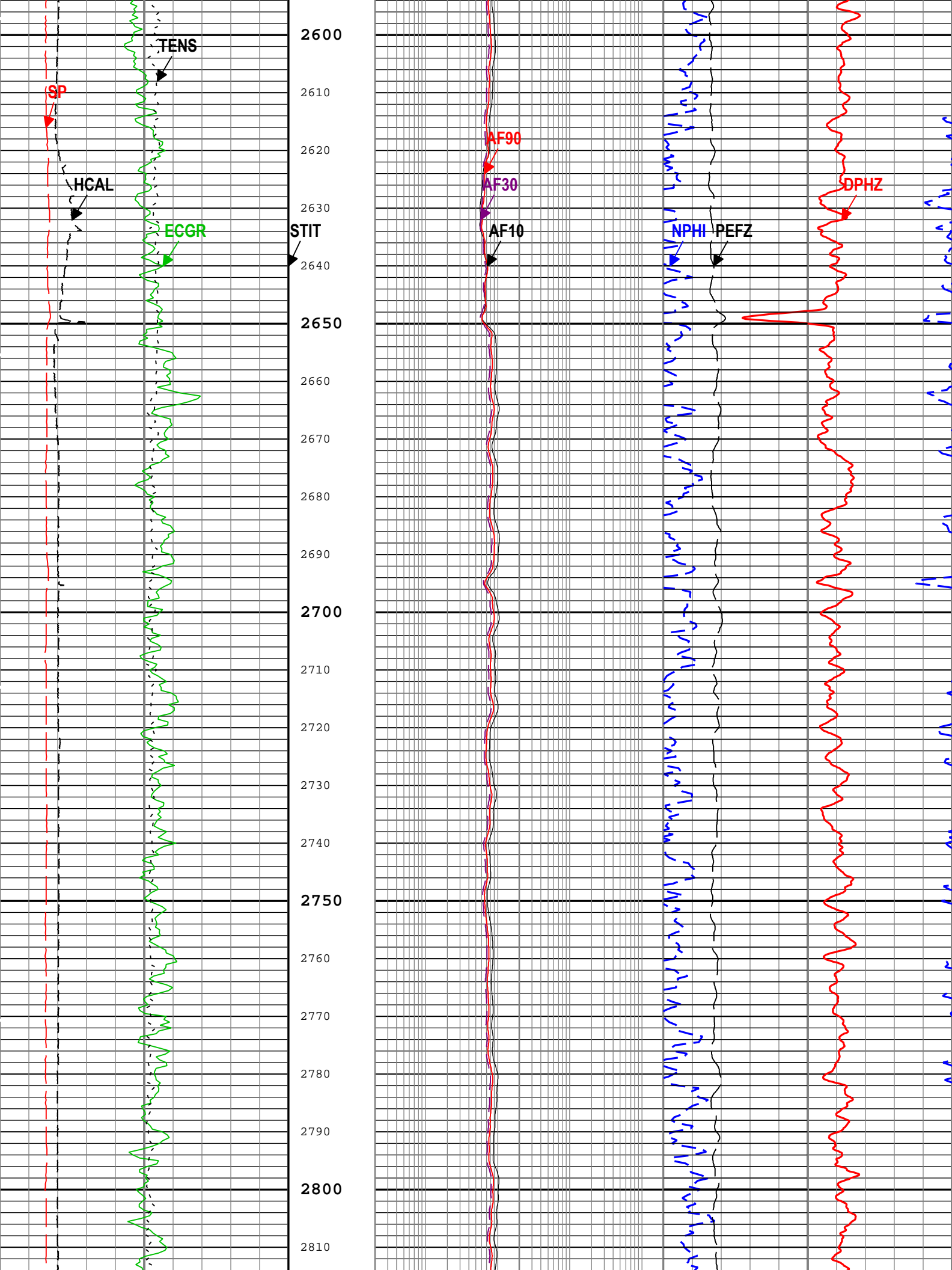


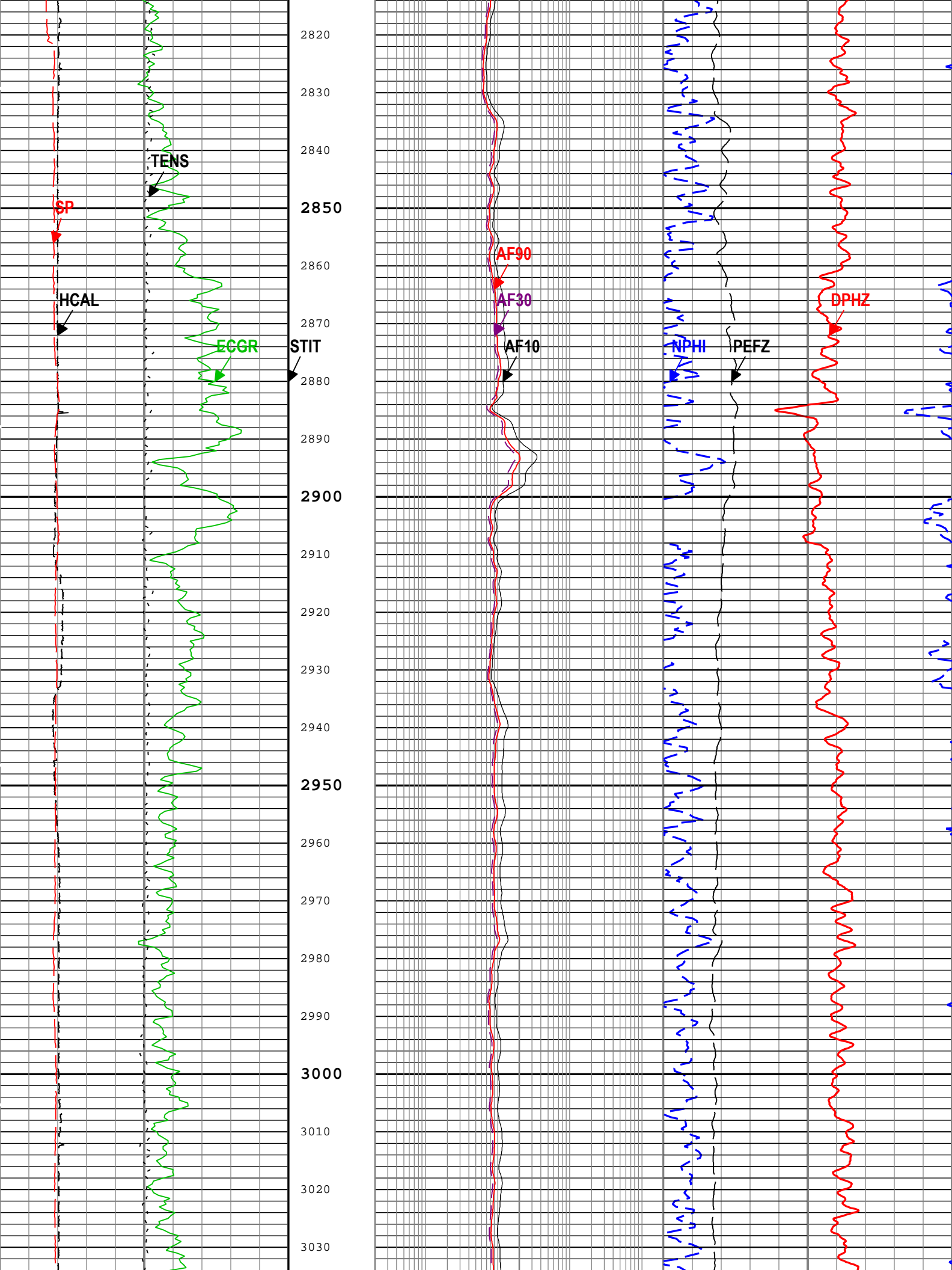


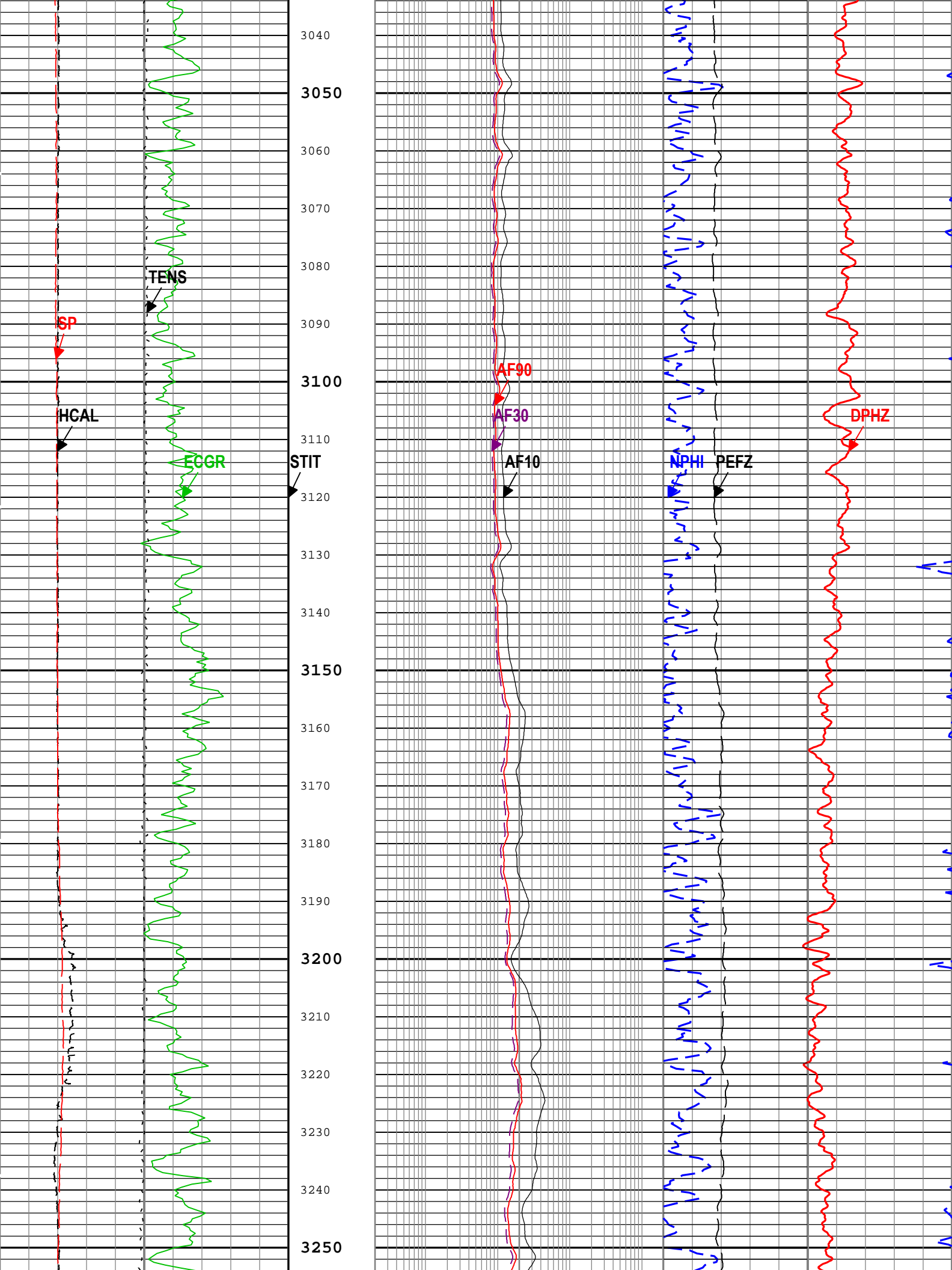


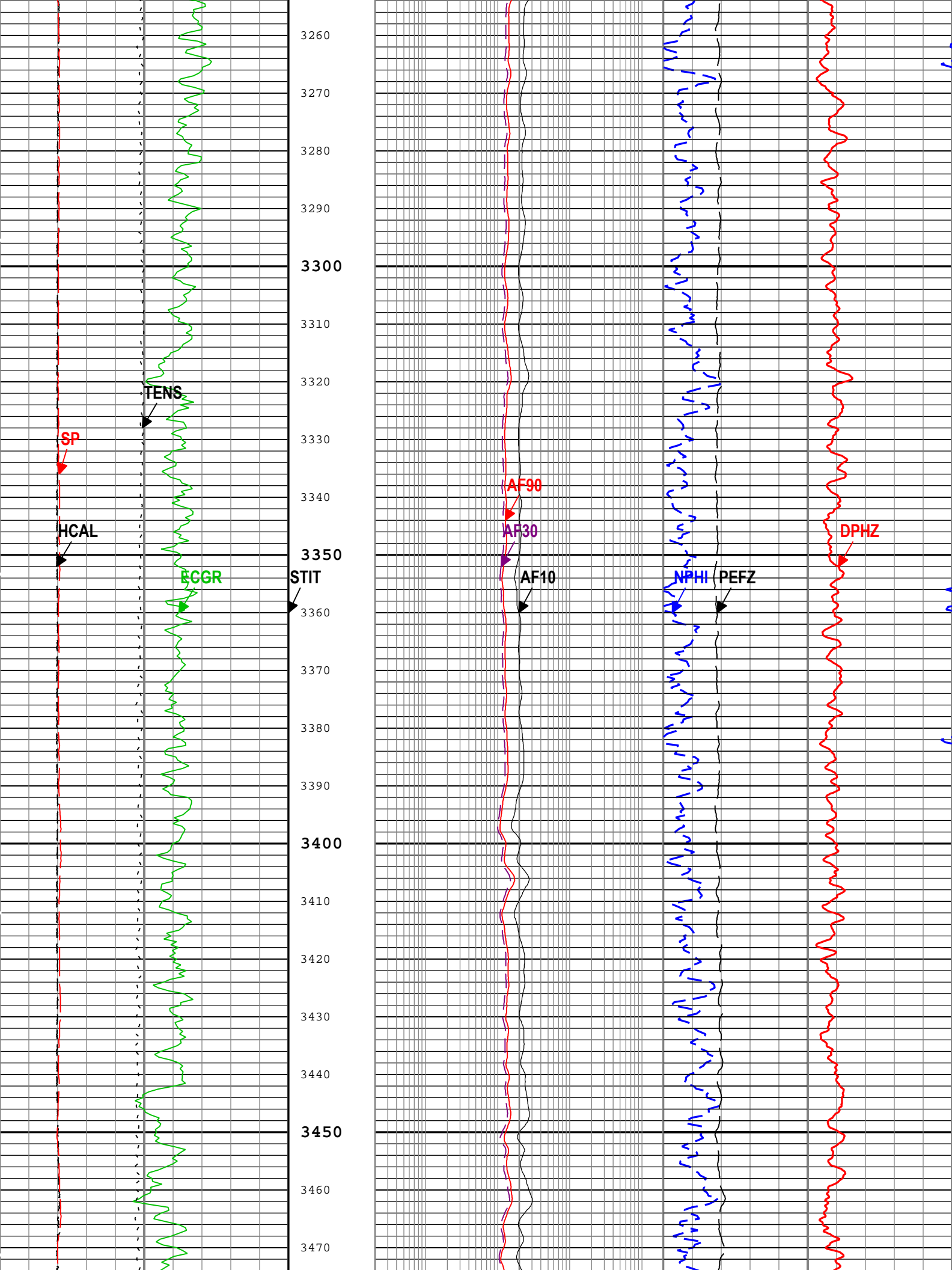


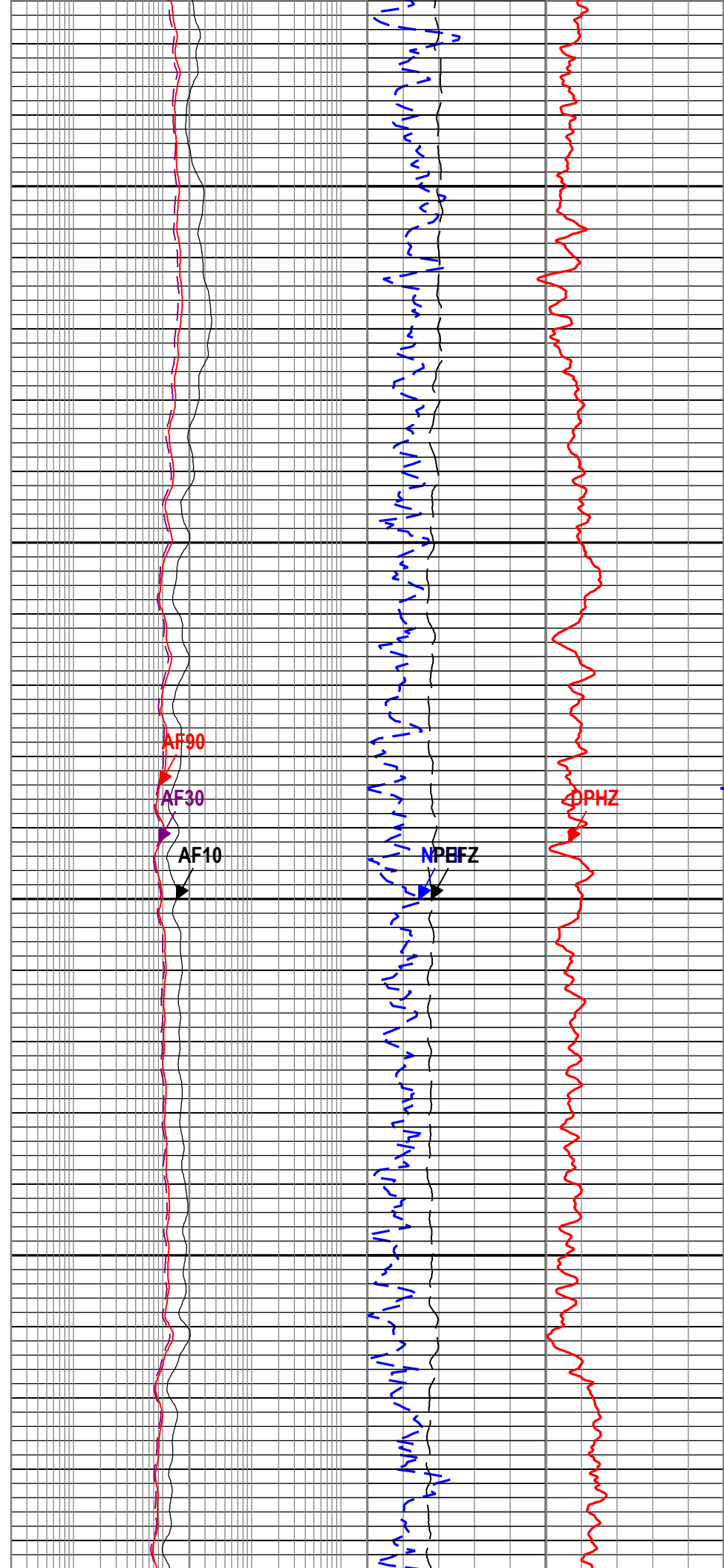
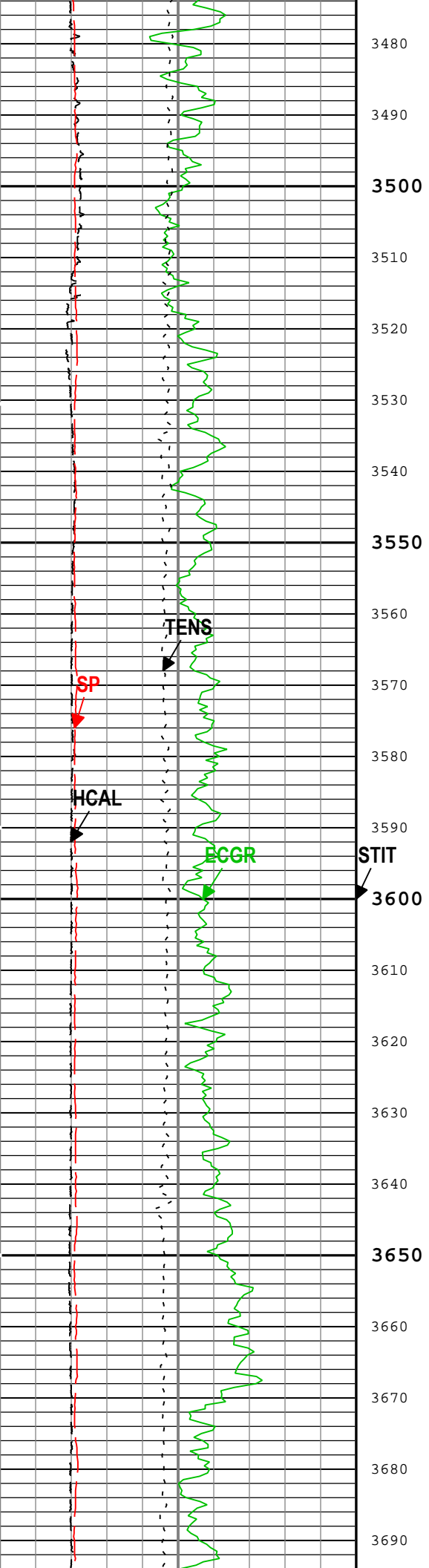


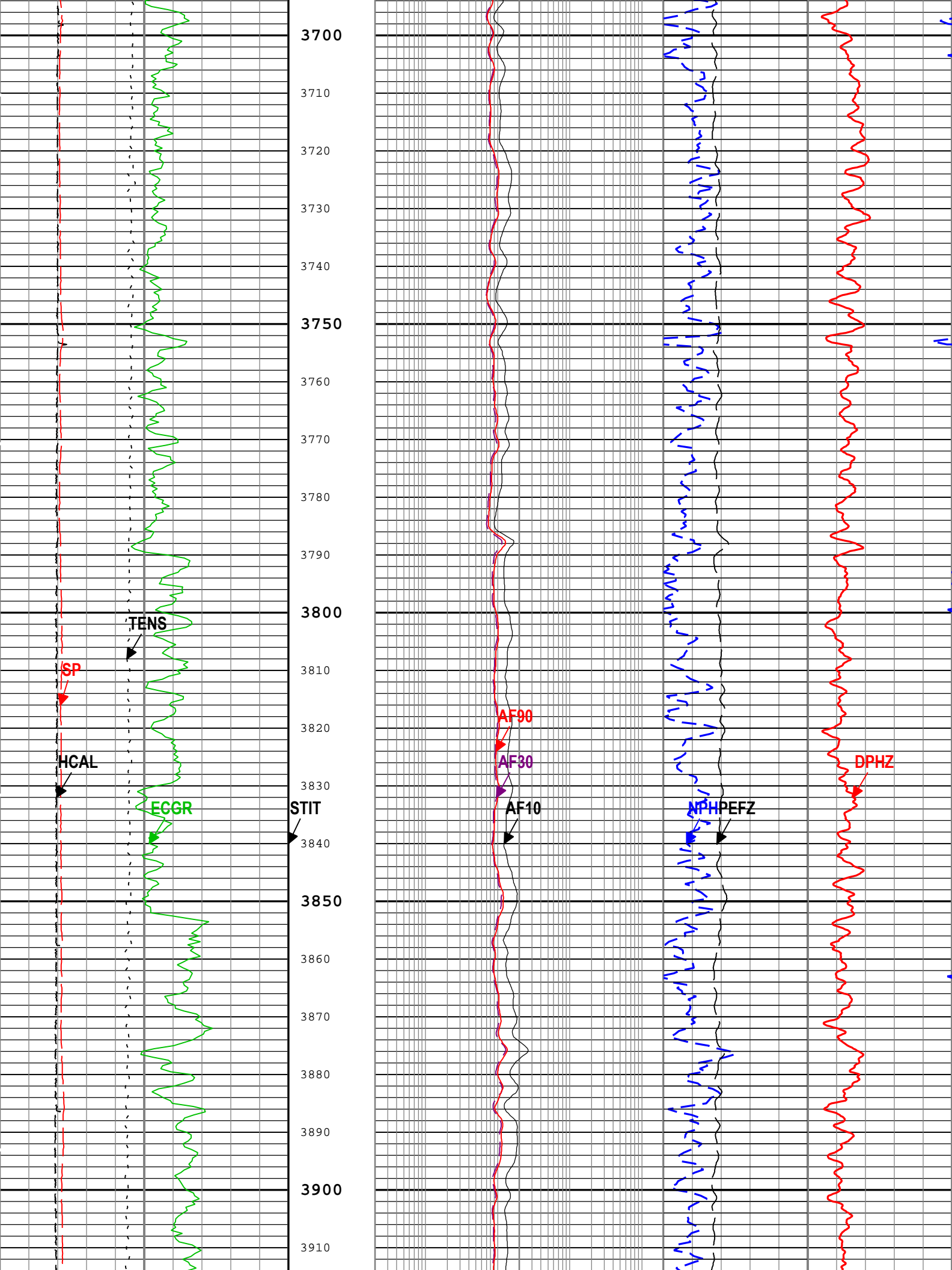


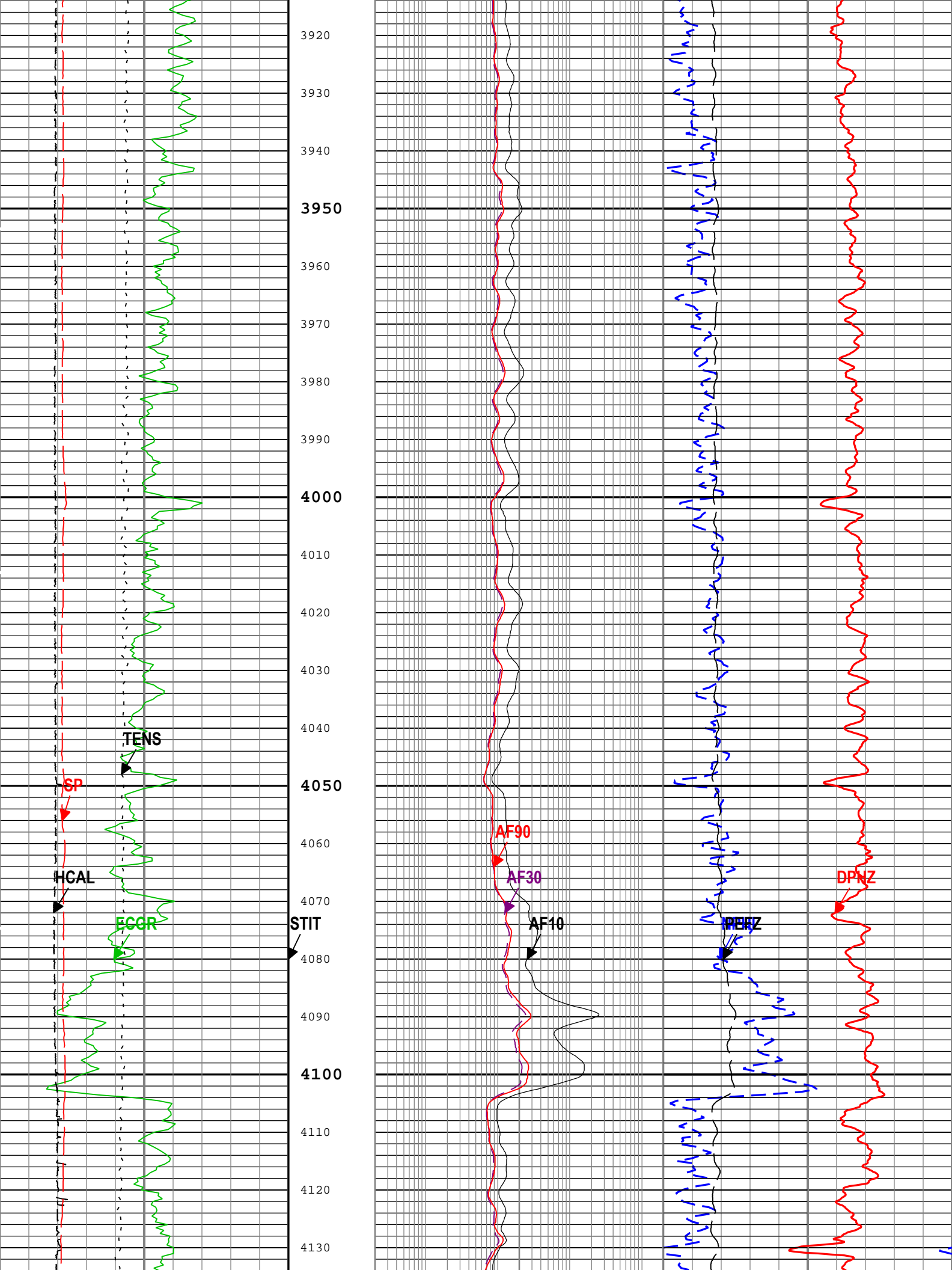


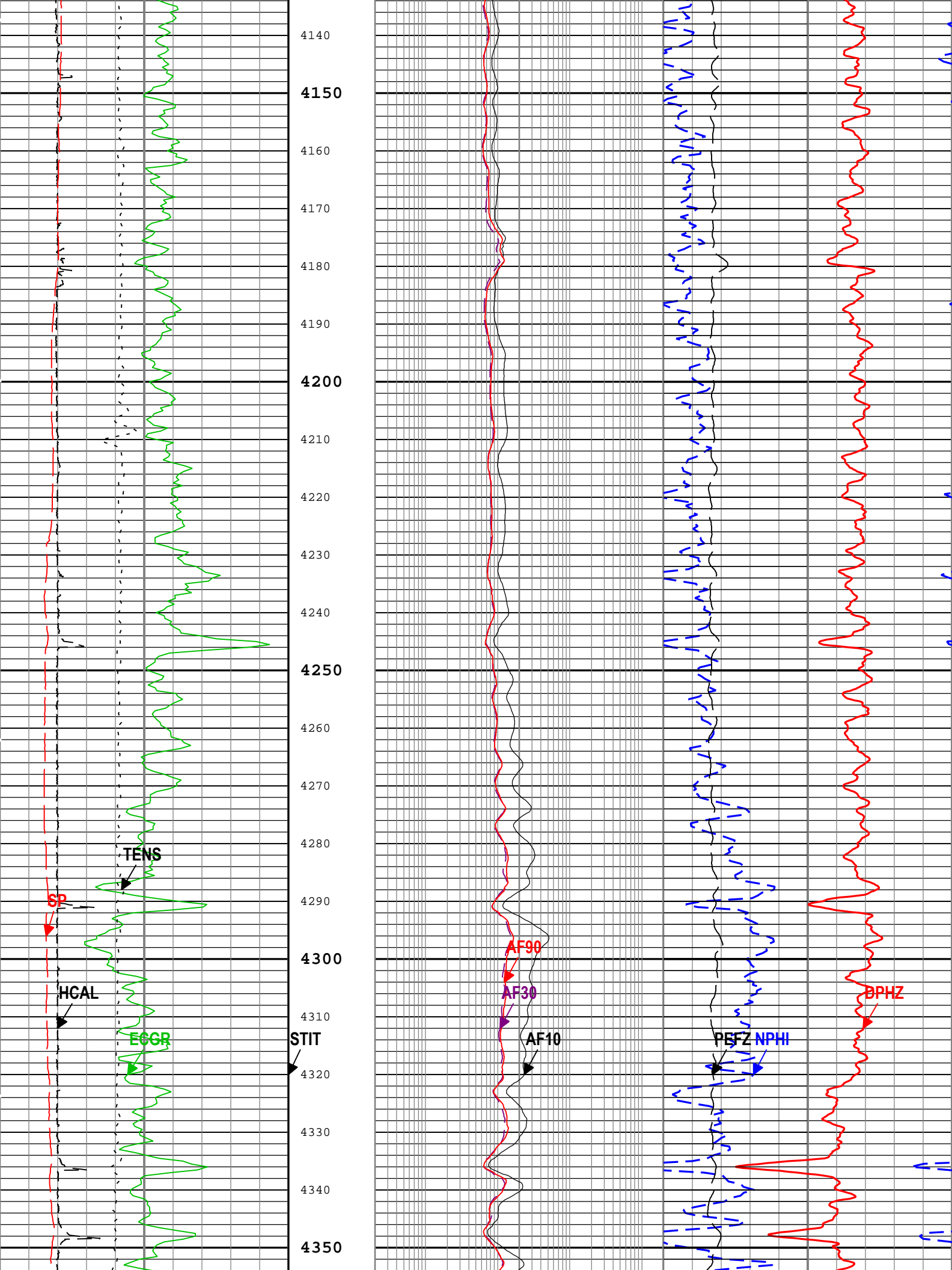


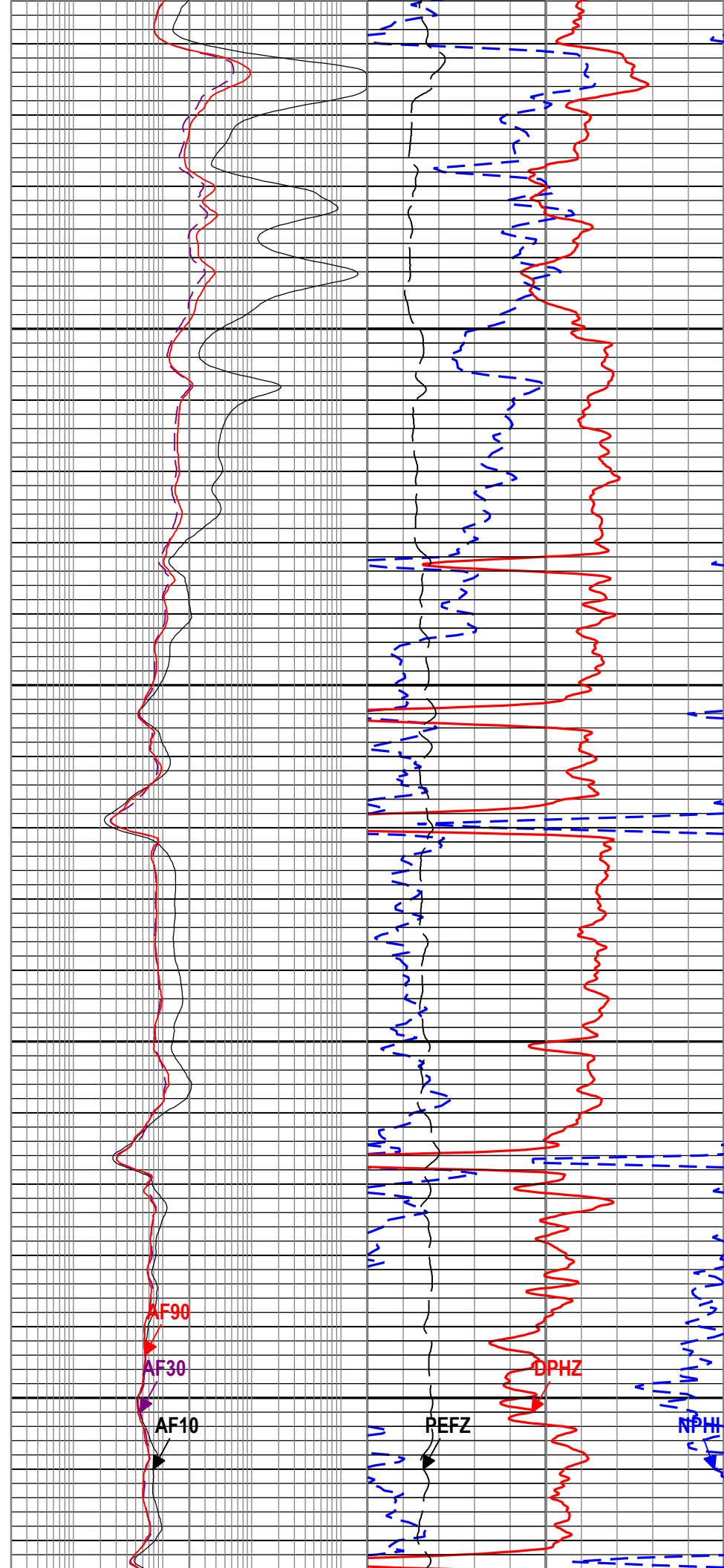
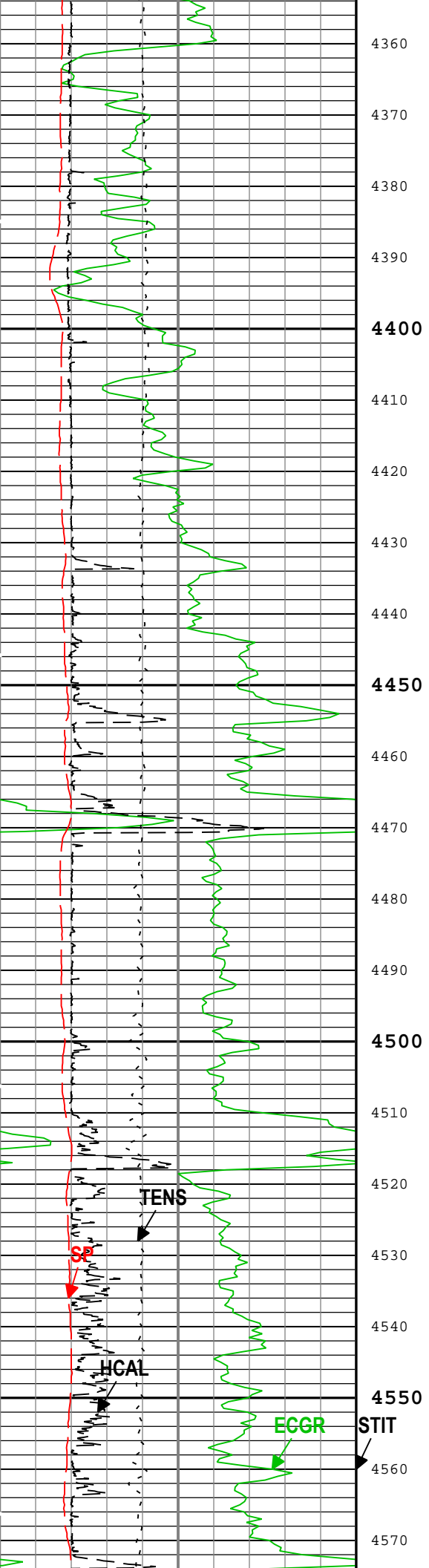


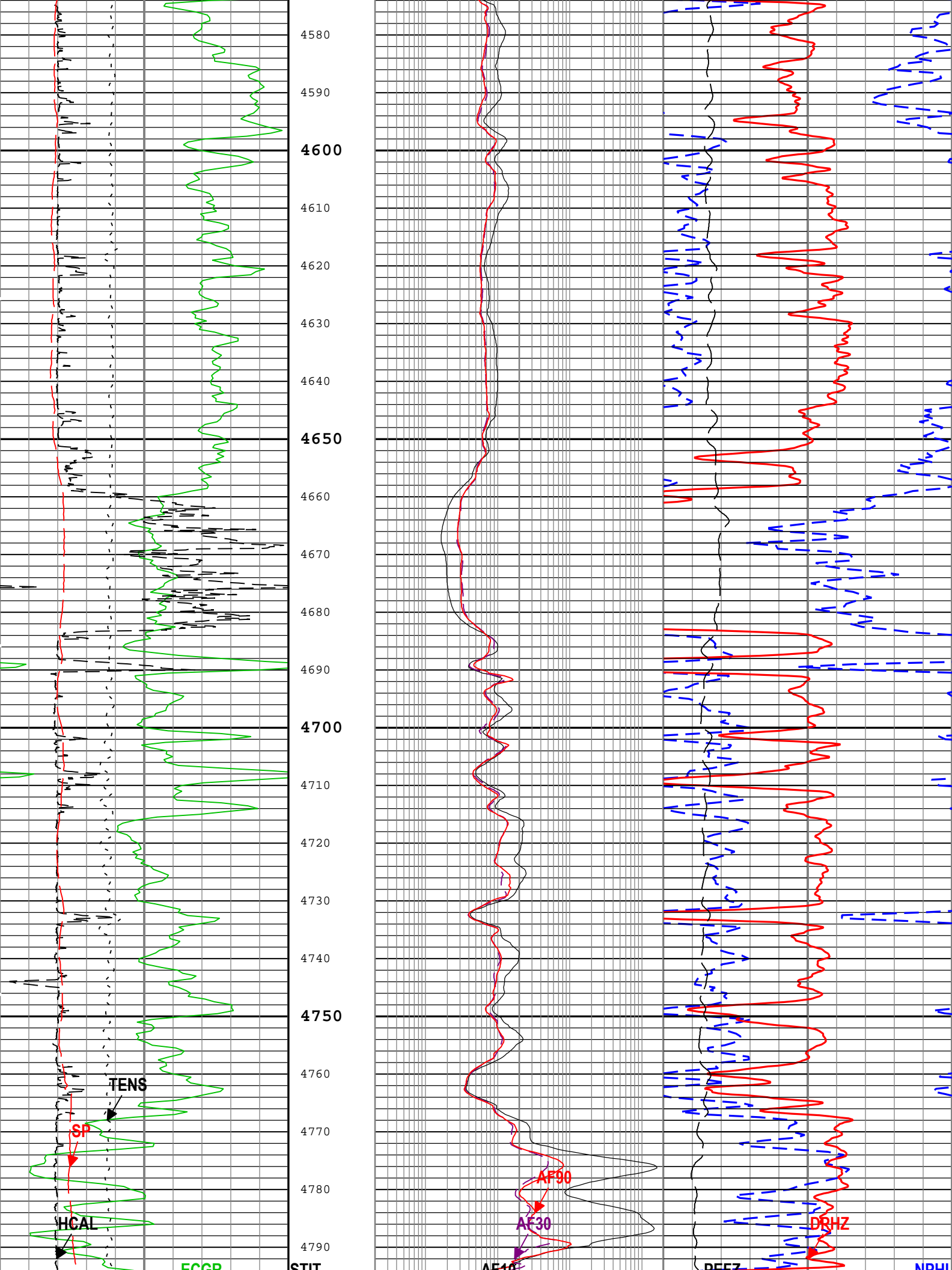


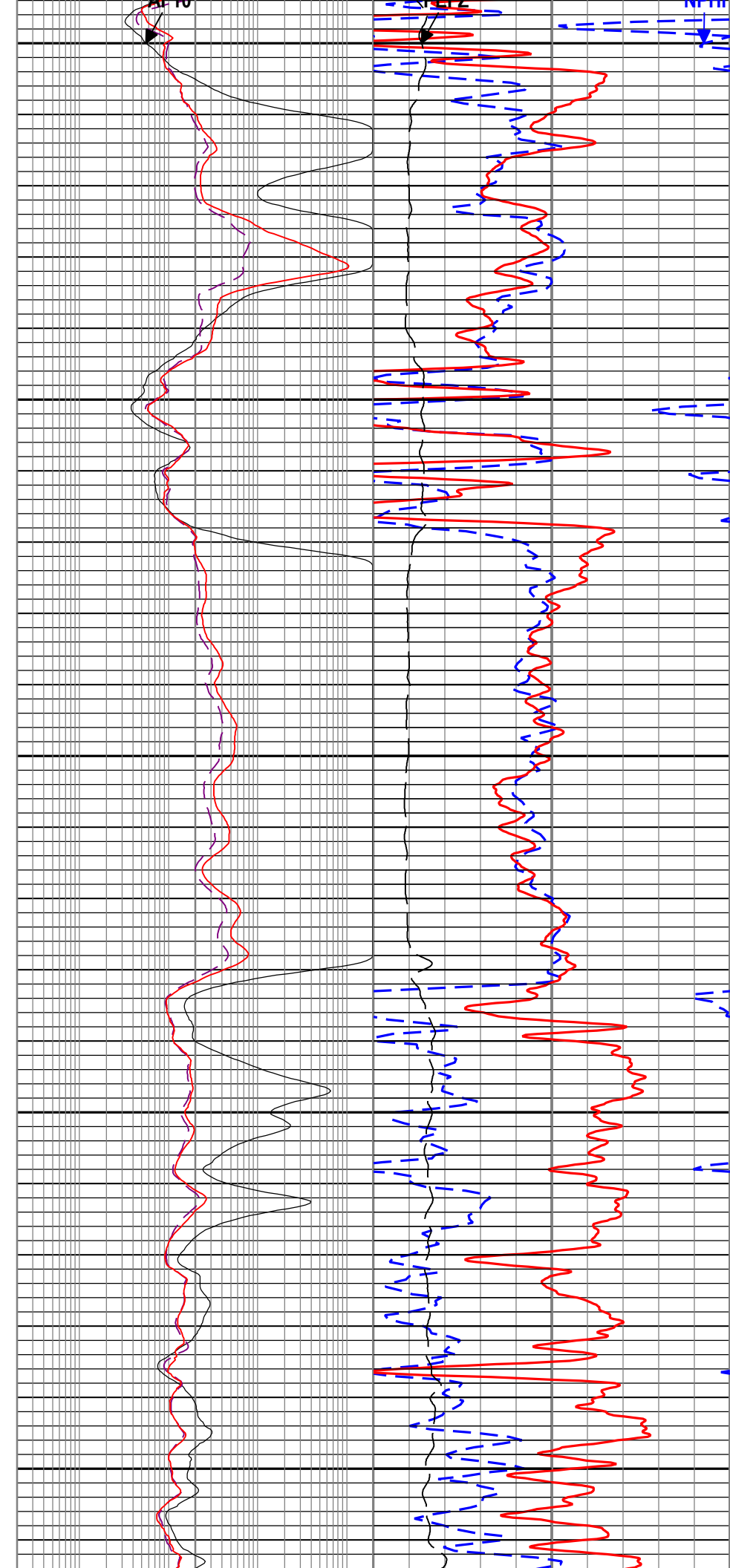
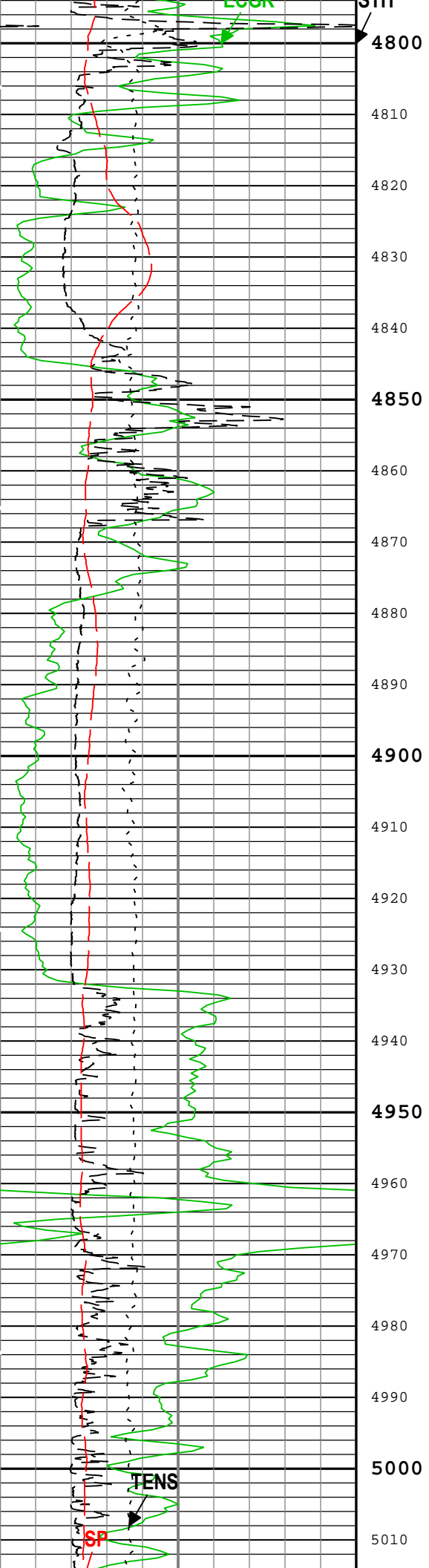


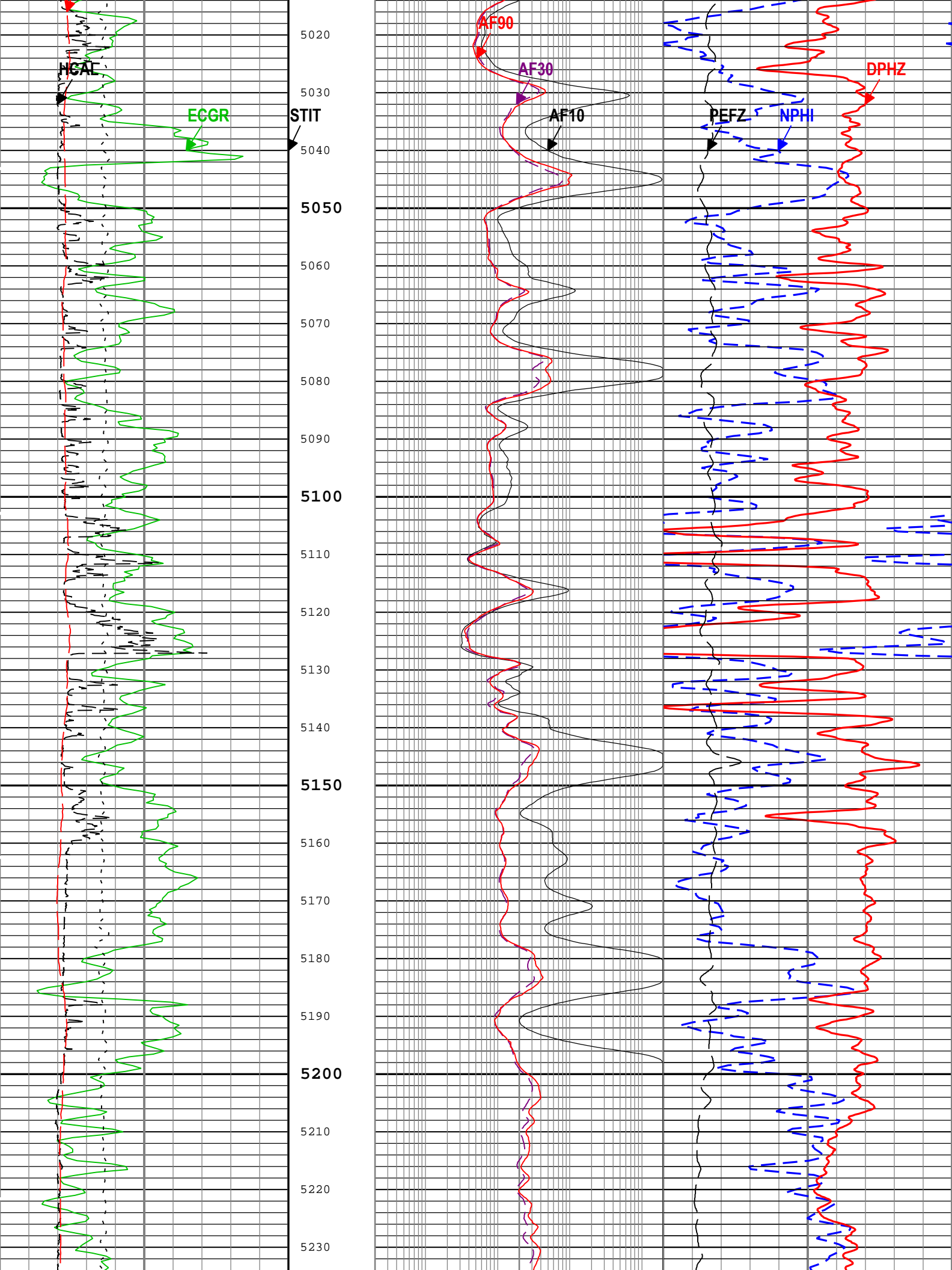


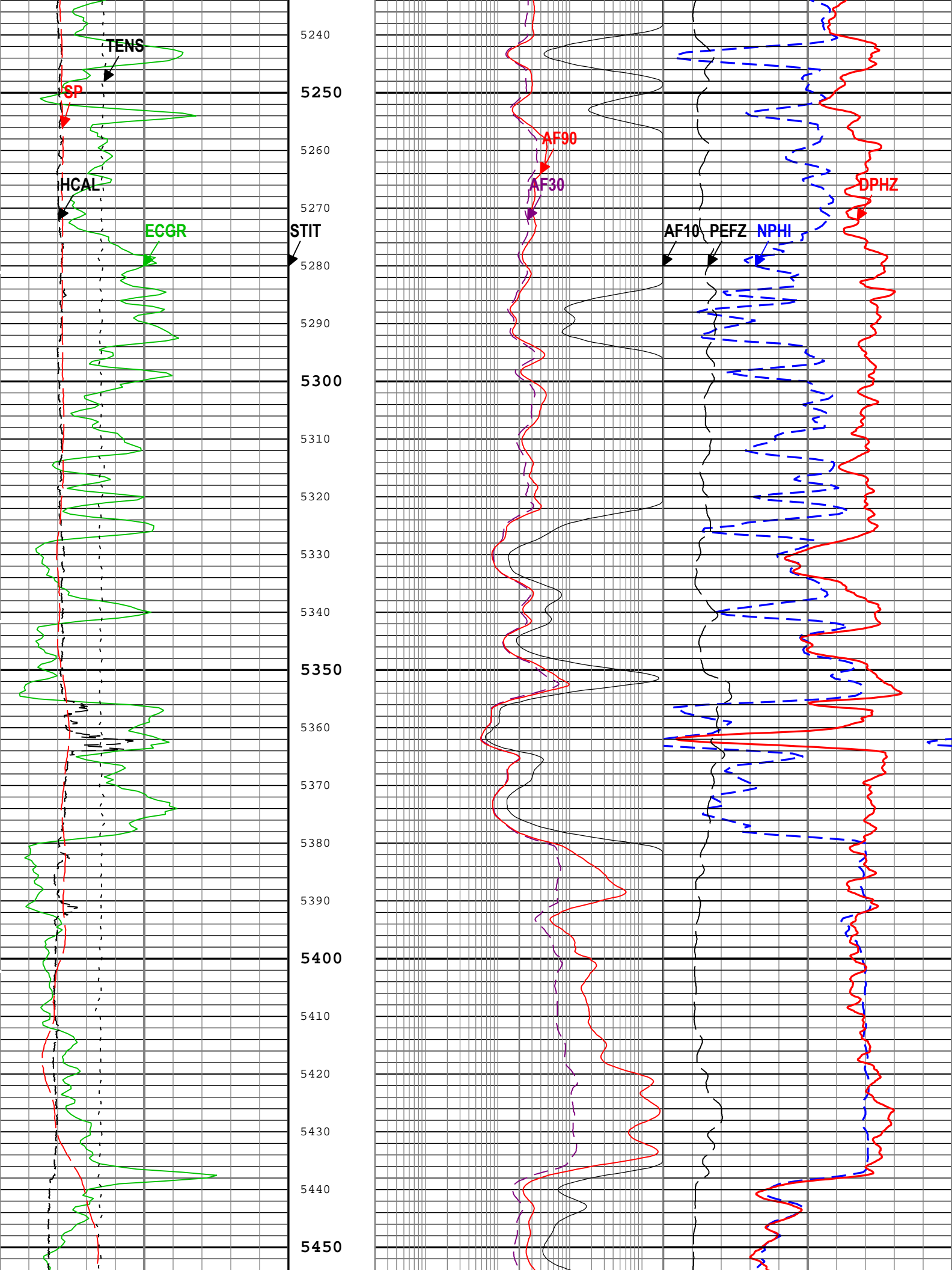


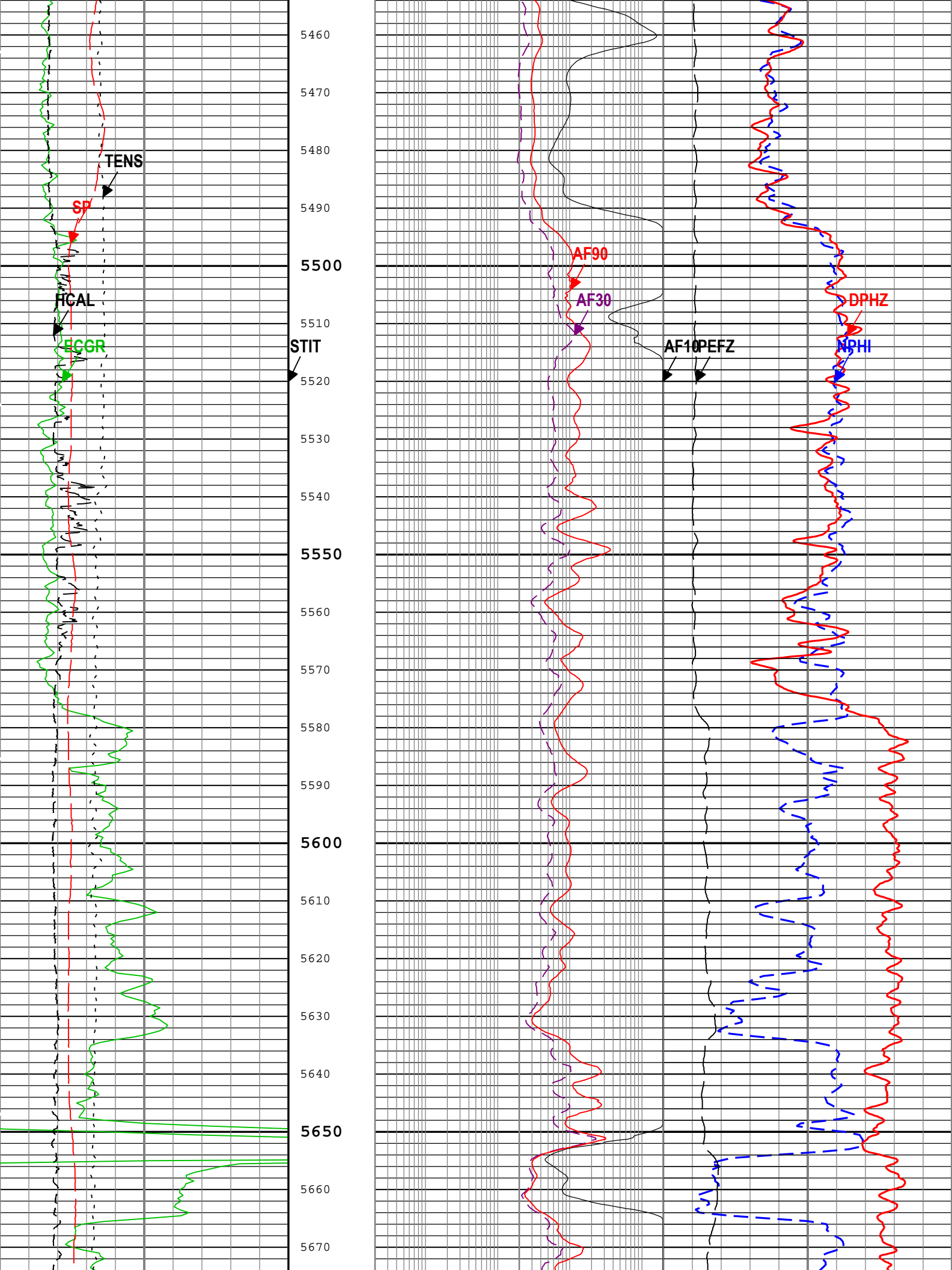


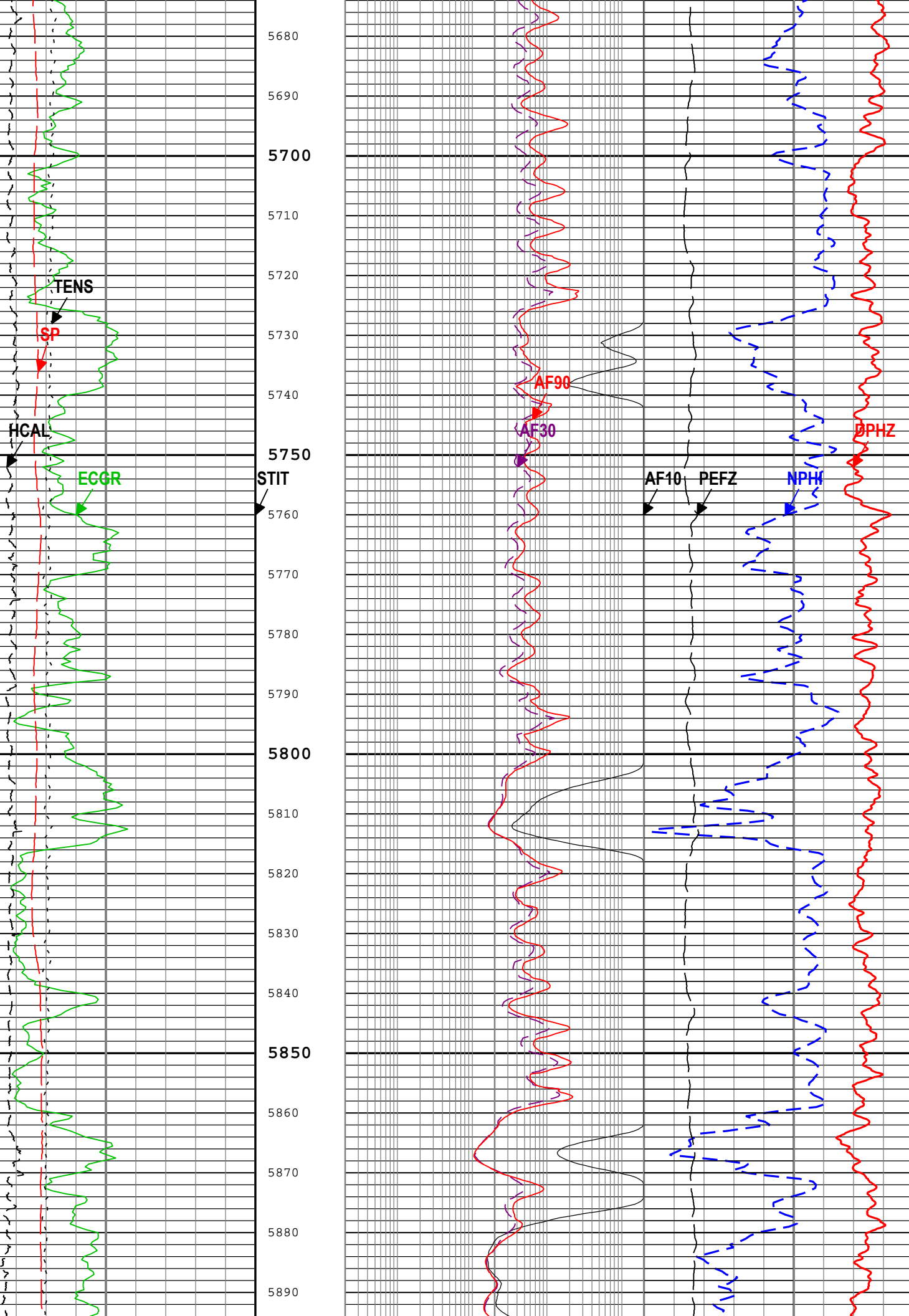


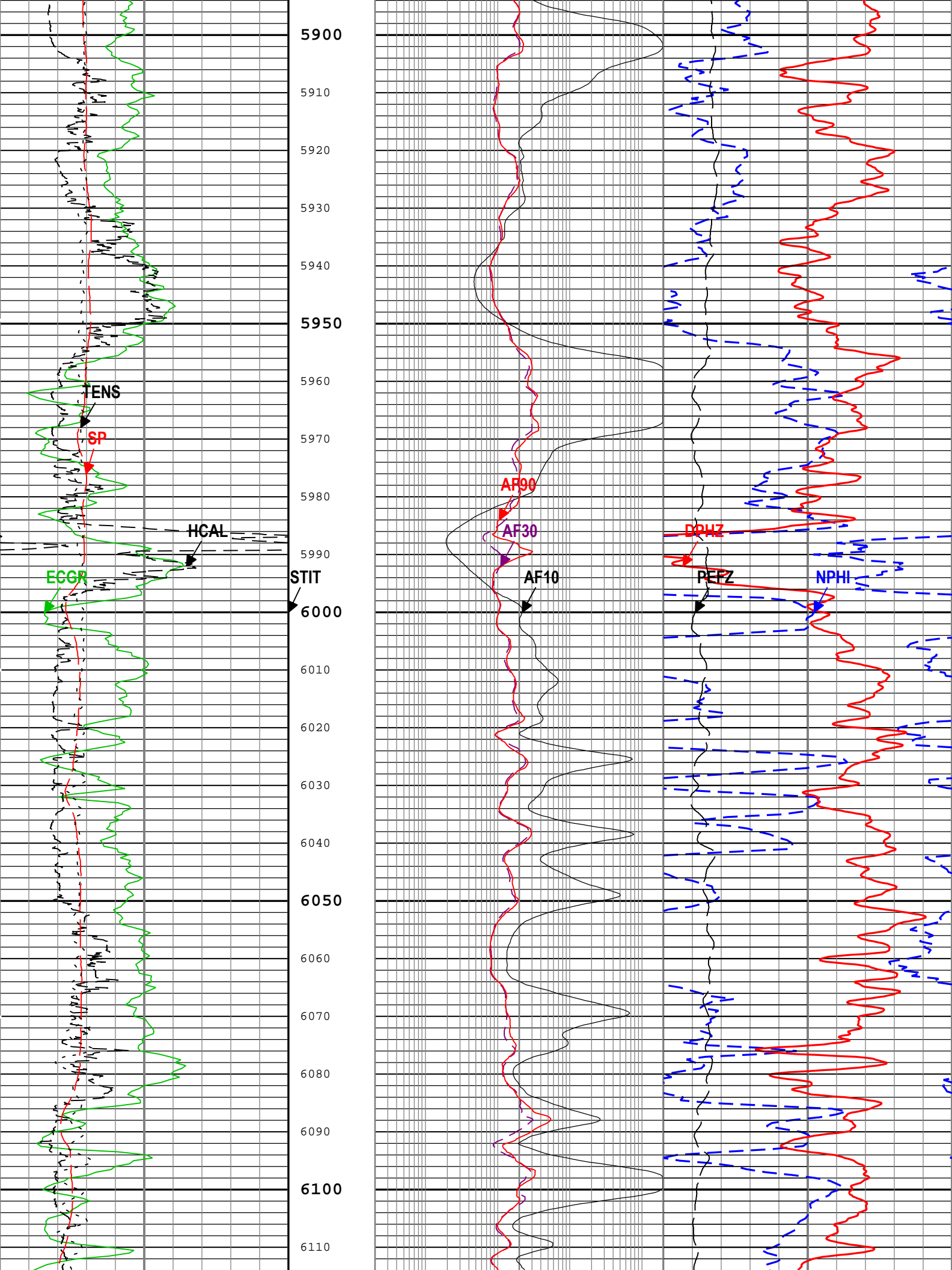


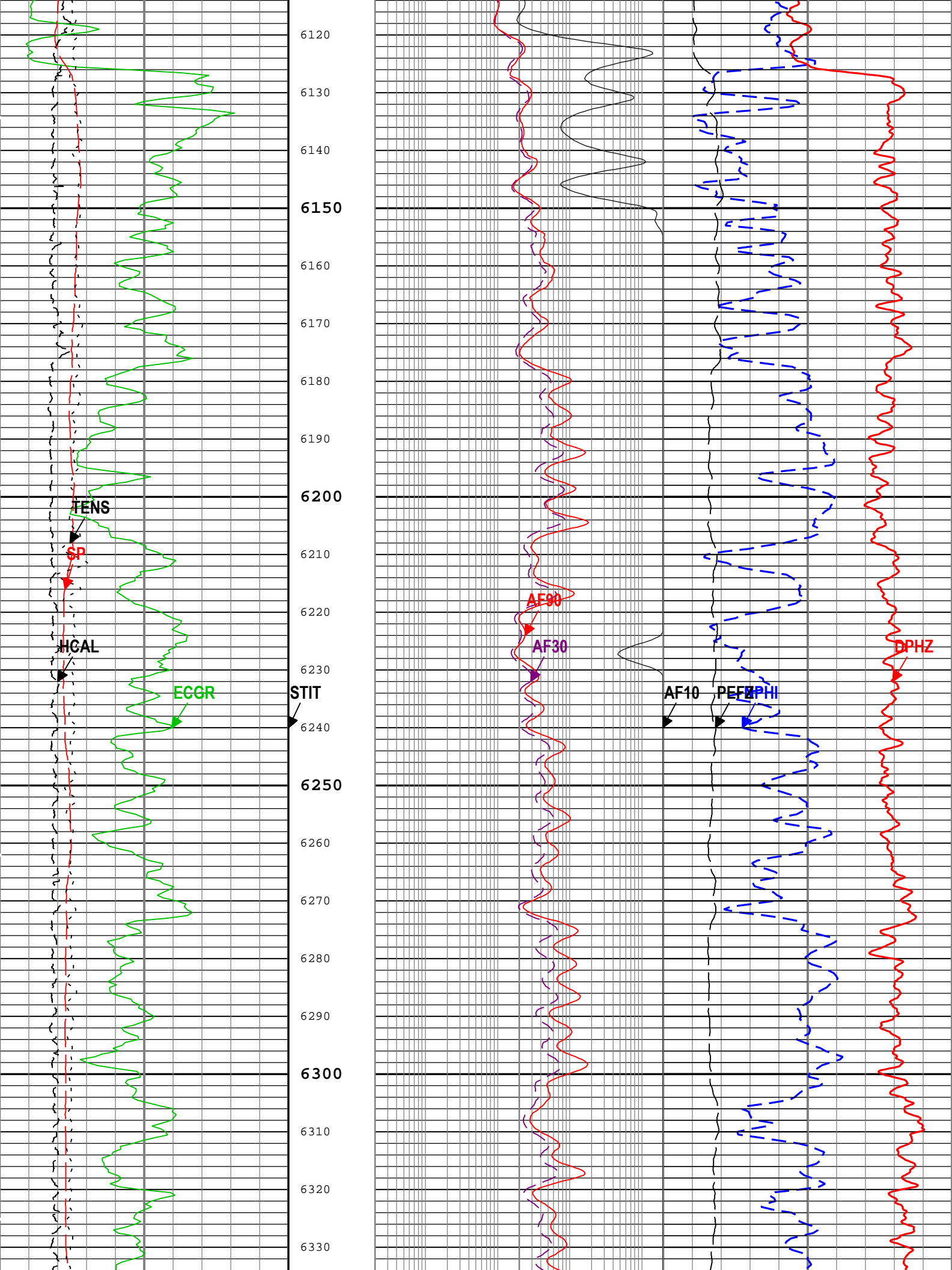


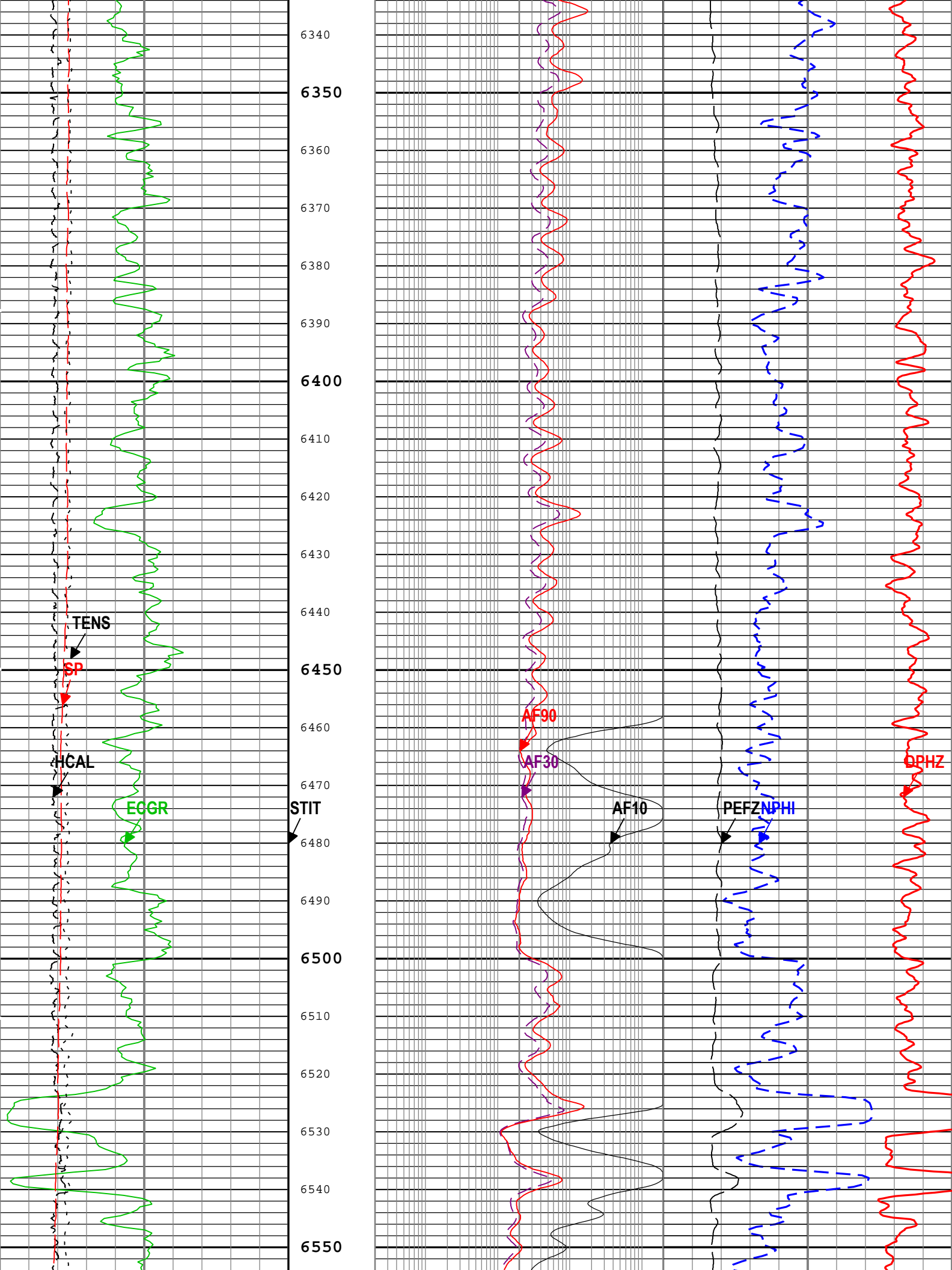


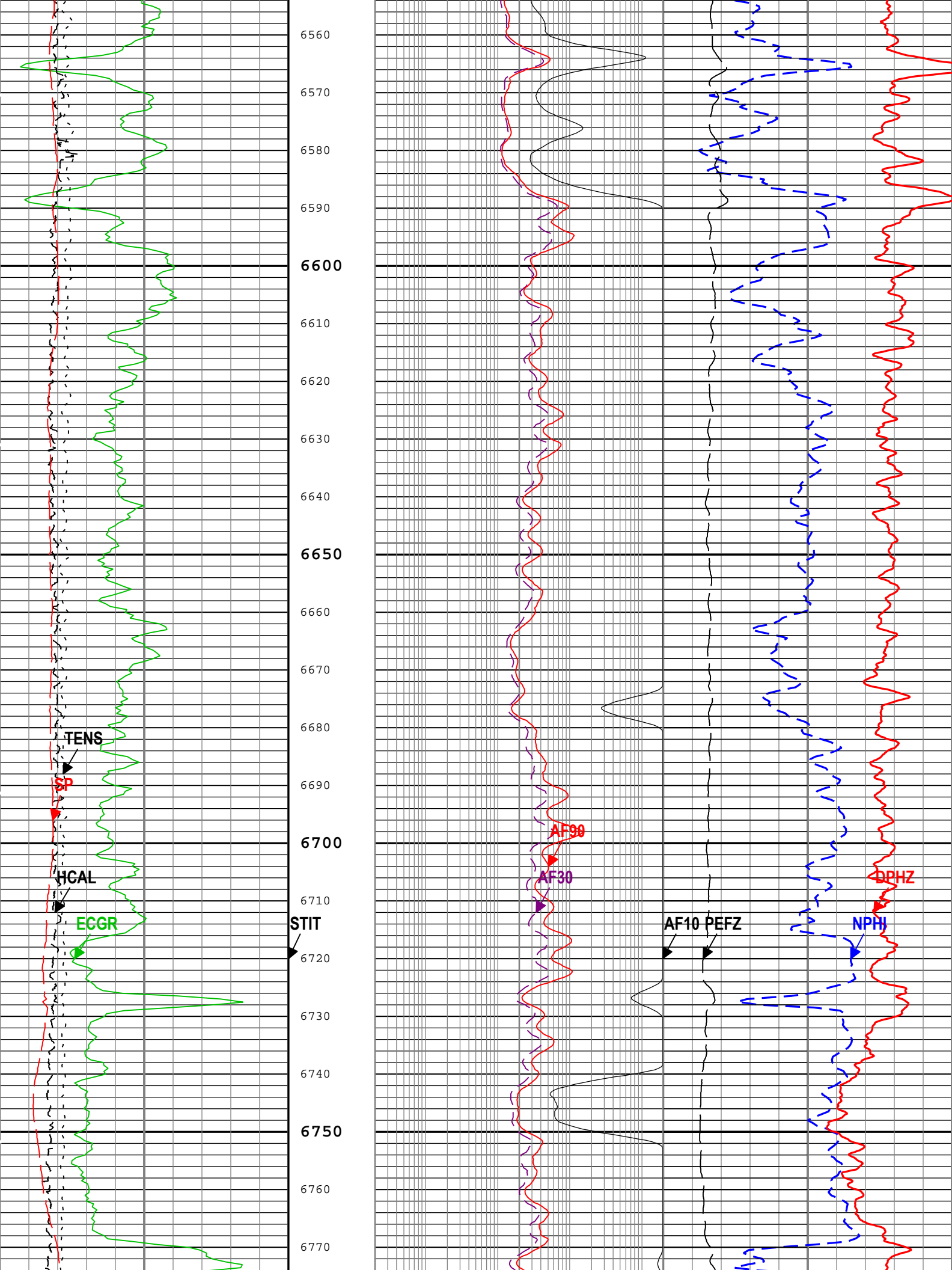


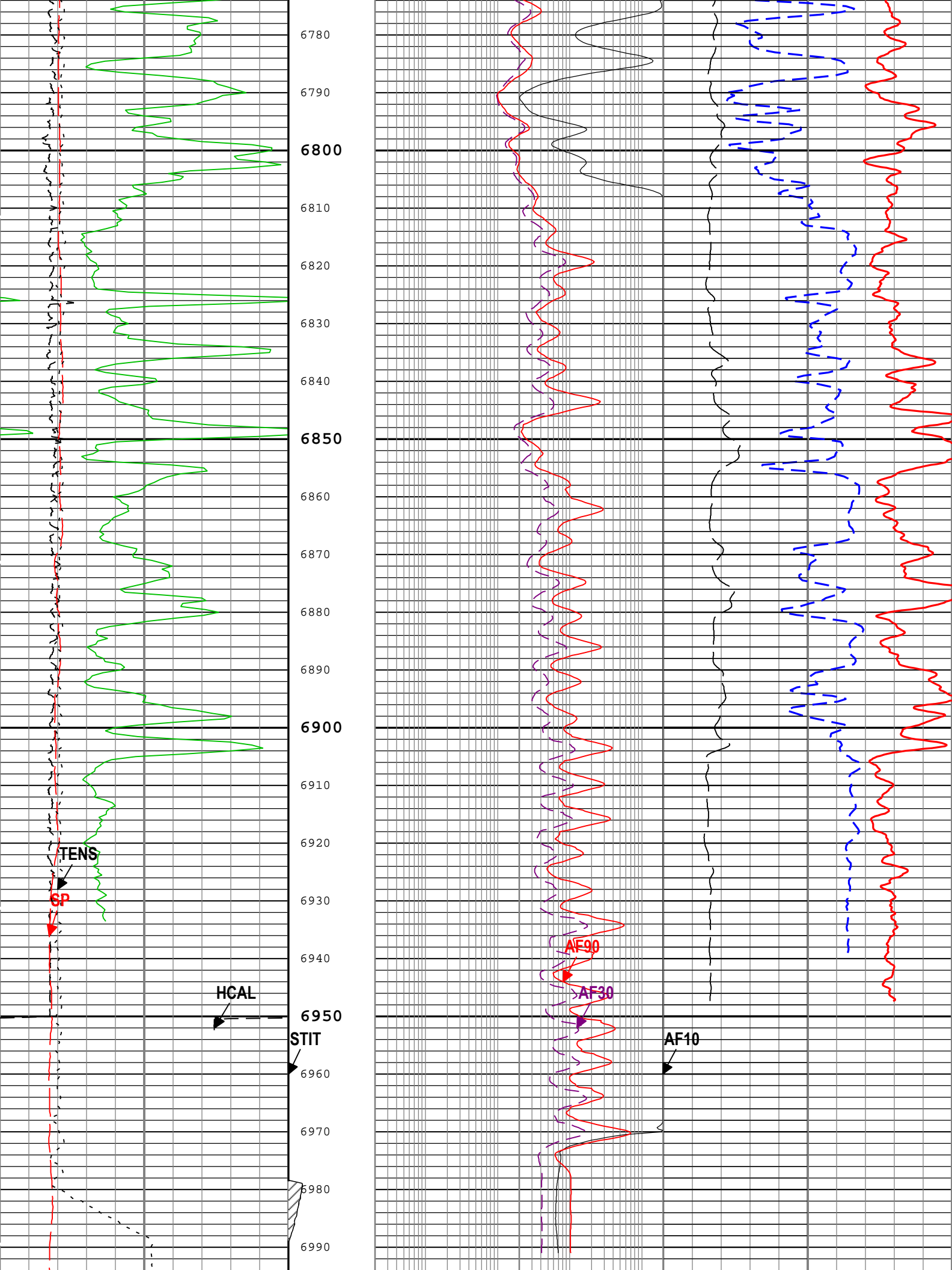














Run 1	Main[3]:Up	Up	68.54 ft	6998.98 ft	25-Oct-2015 9:47:43 PM	25-Oct-2015 11:40:39 PM	ON	0.00 ft	No
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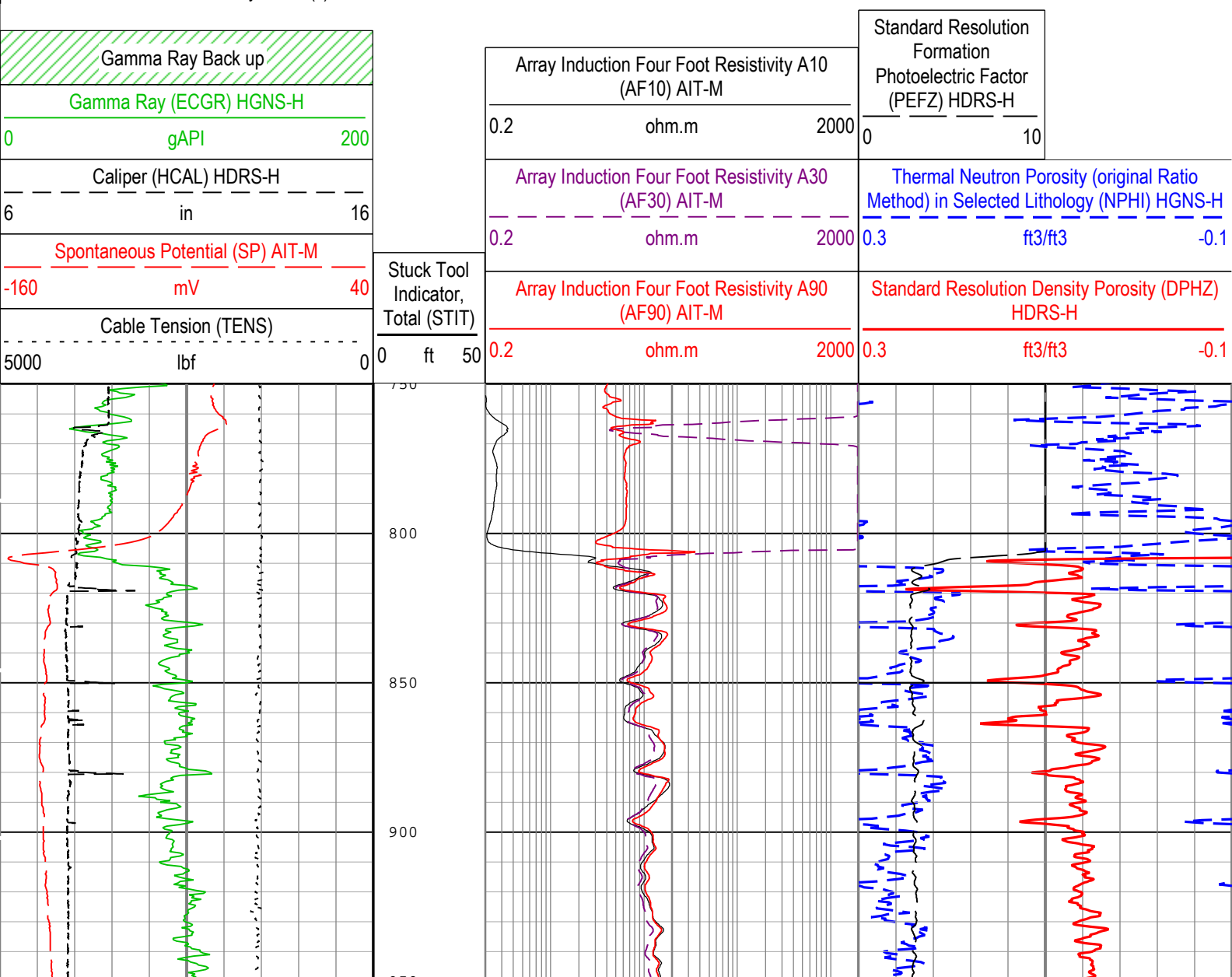
All depths are referenced to toolstring zero

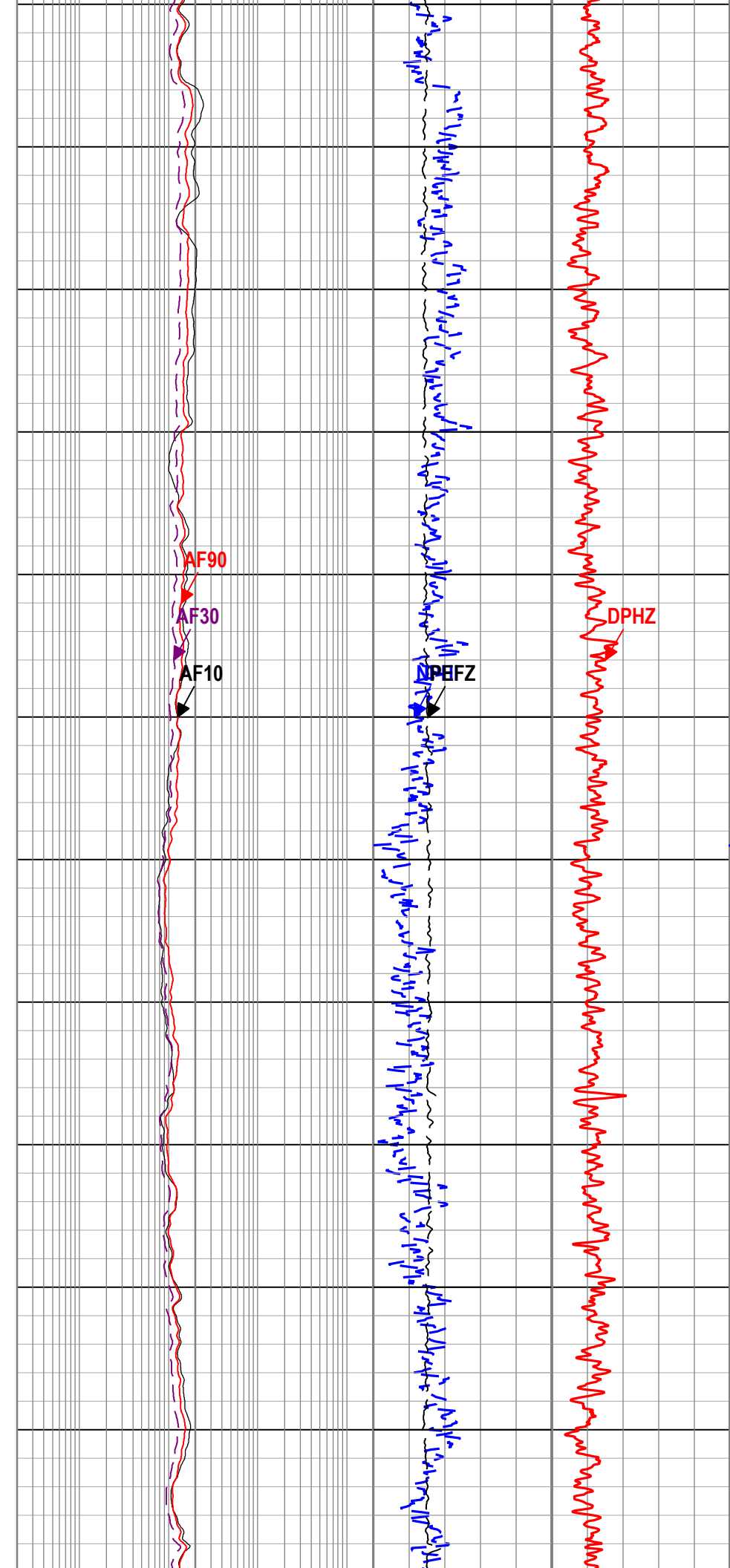
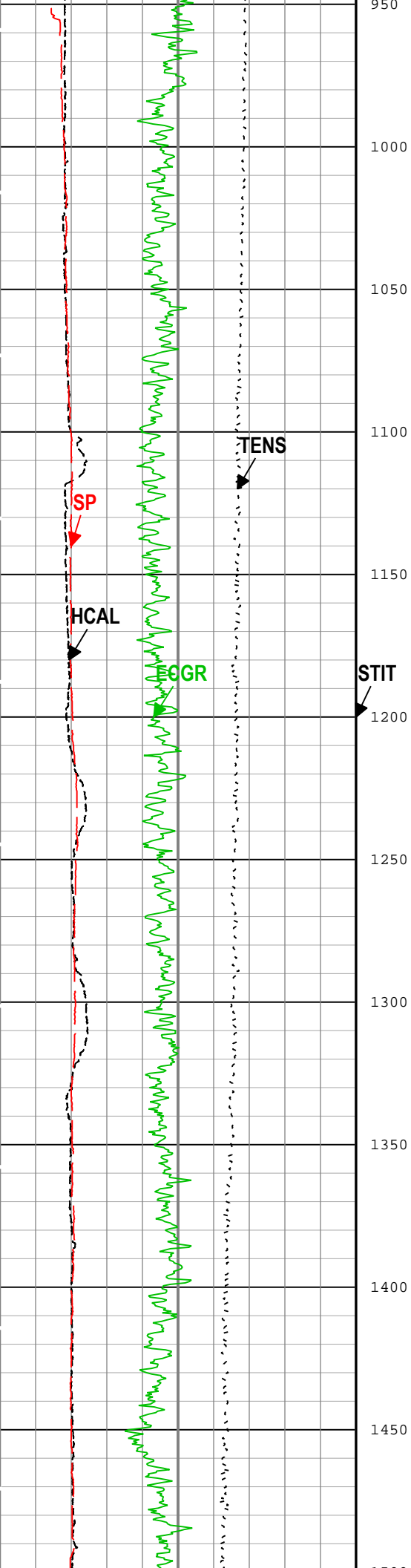
<b>Log</b>	Company: GRMR Oil & Gas LLC	Well: Hamill 19 16D
	Run 1: Main[3]:Up:S008	

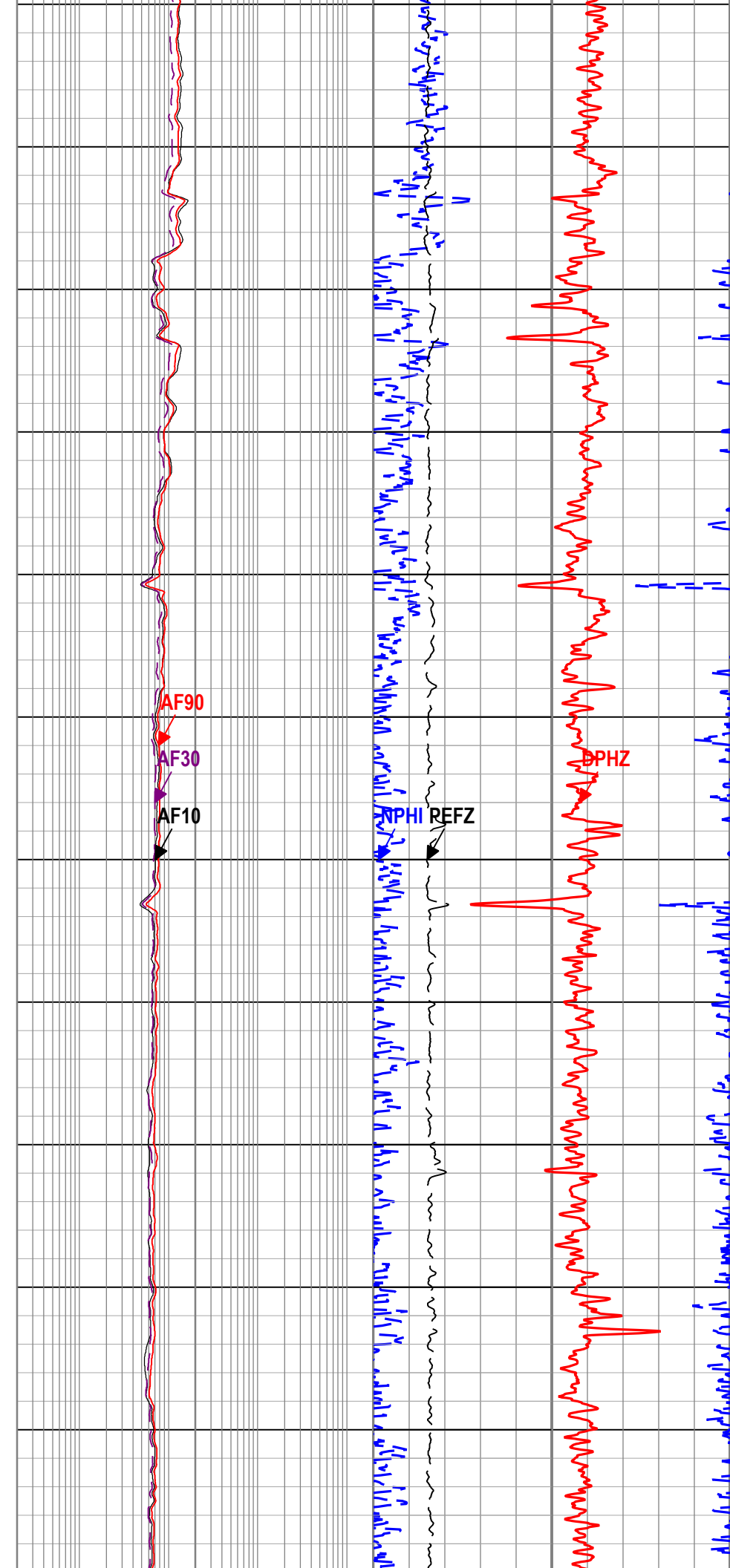
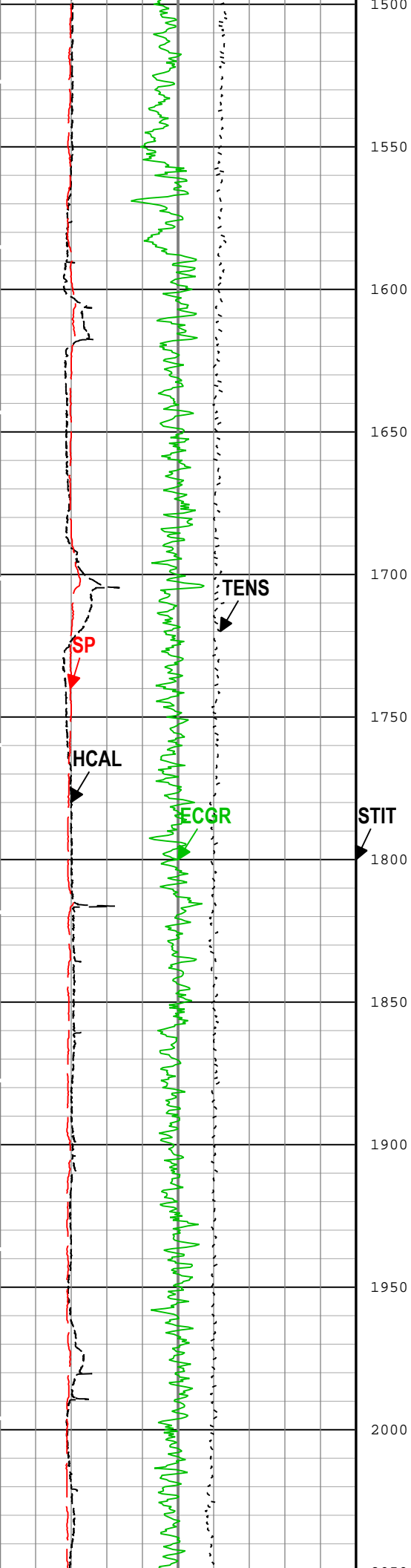
Description: HGNS standard resolution porosities for Platform Express Format: Log ( Import of TripleCombo-5 ) Index Scale: 2 in per 100 ft Index Unit: ft  
 Index Type: Measured Depth Creation Date: 25-Oct-2015 23:52:49

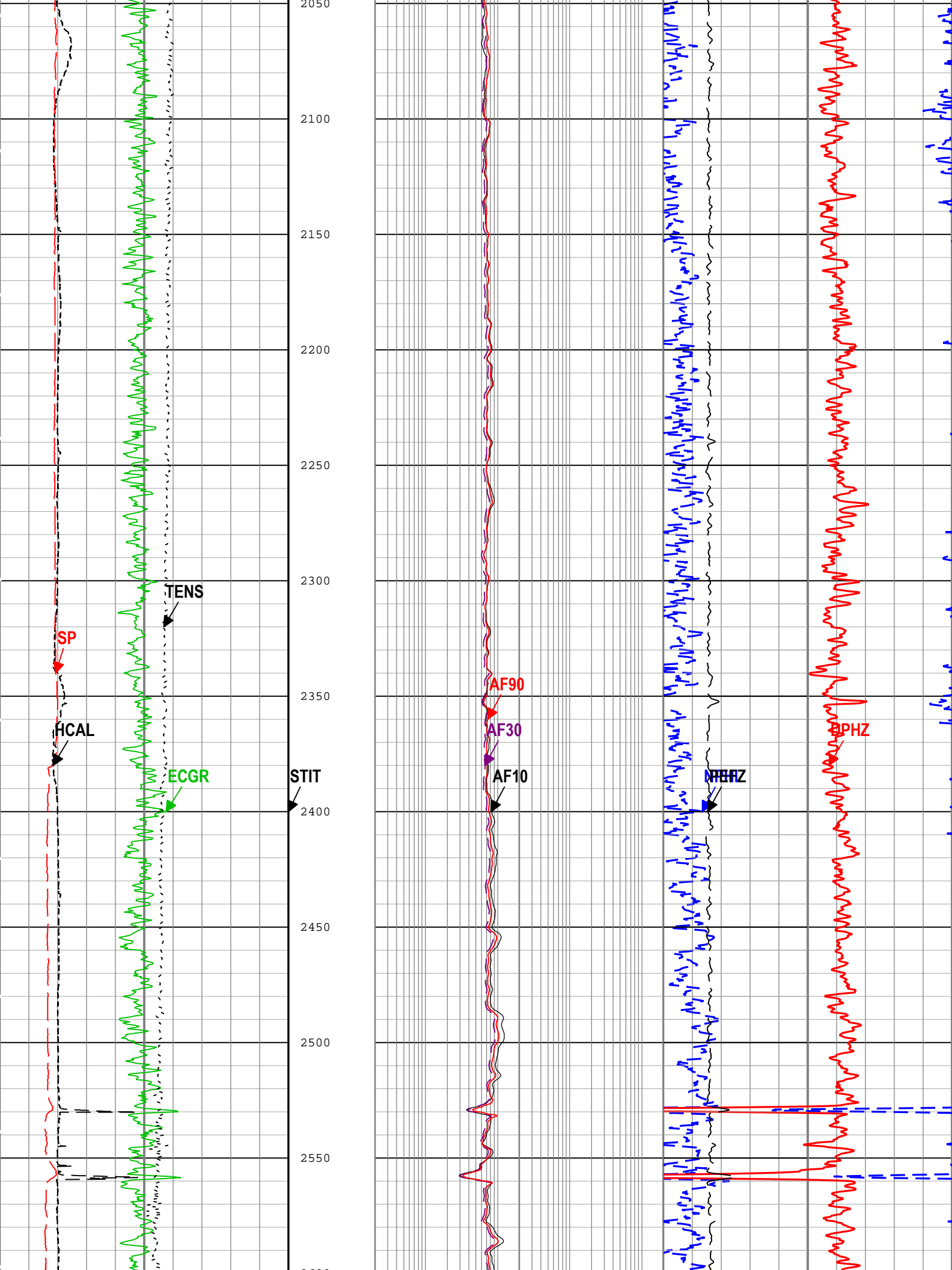
Channel	Source	Sampling
AF10	AIT-M:AMIS:AMIS	3in
AF30	AIT-M:AMIS:AMIS	3in
AF90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPHI	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

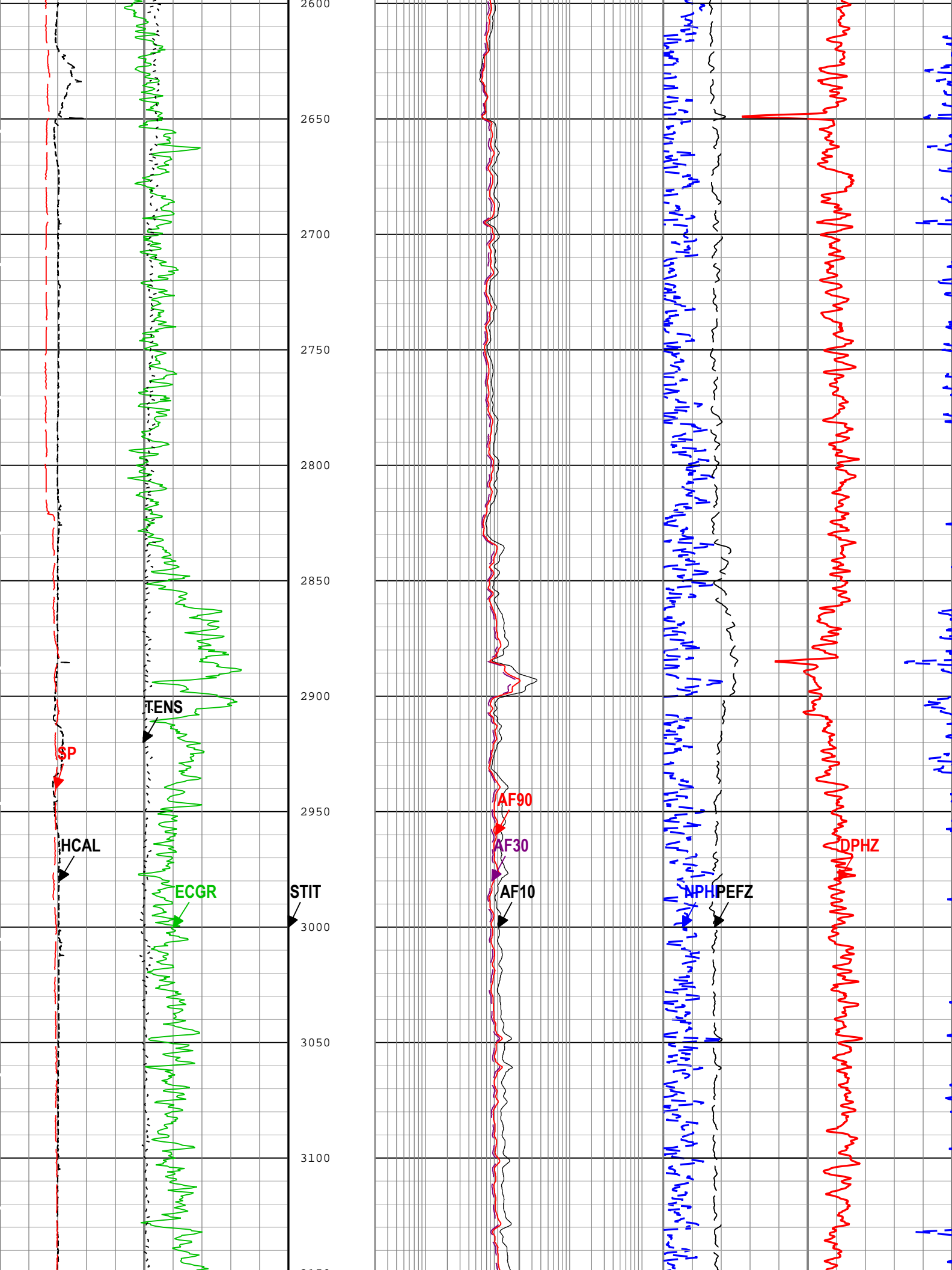
TIME\_1900 - Time Marked every 60.00 (s)

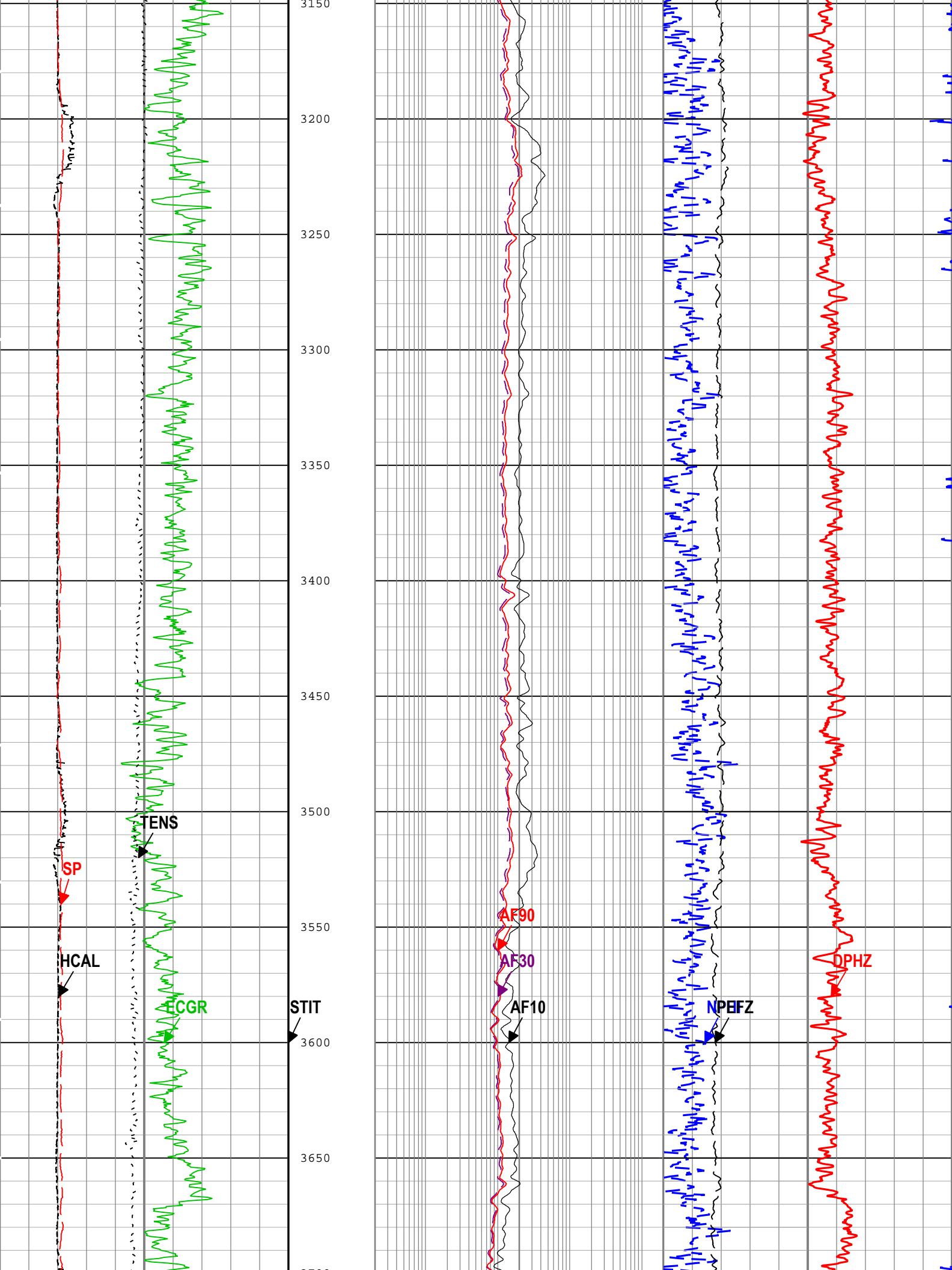


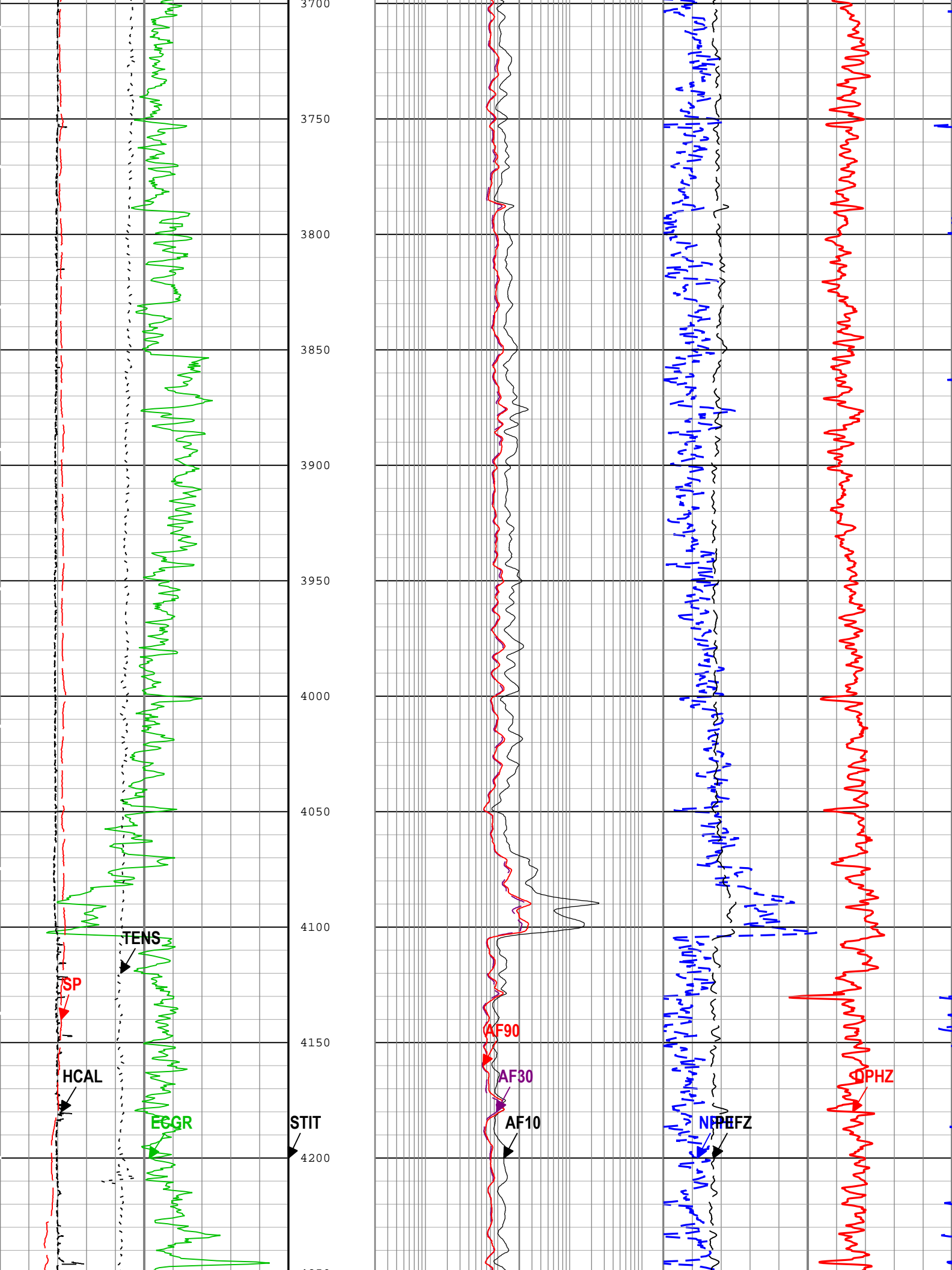


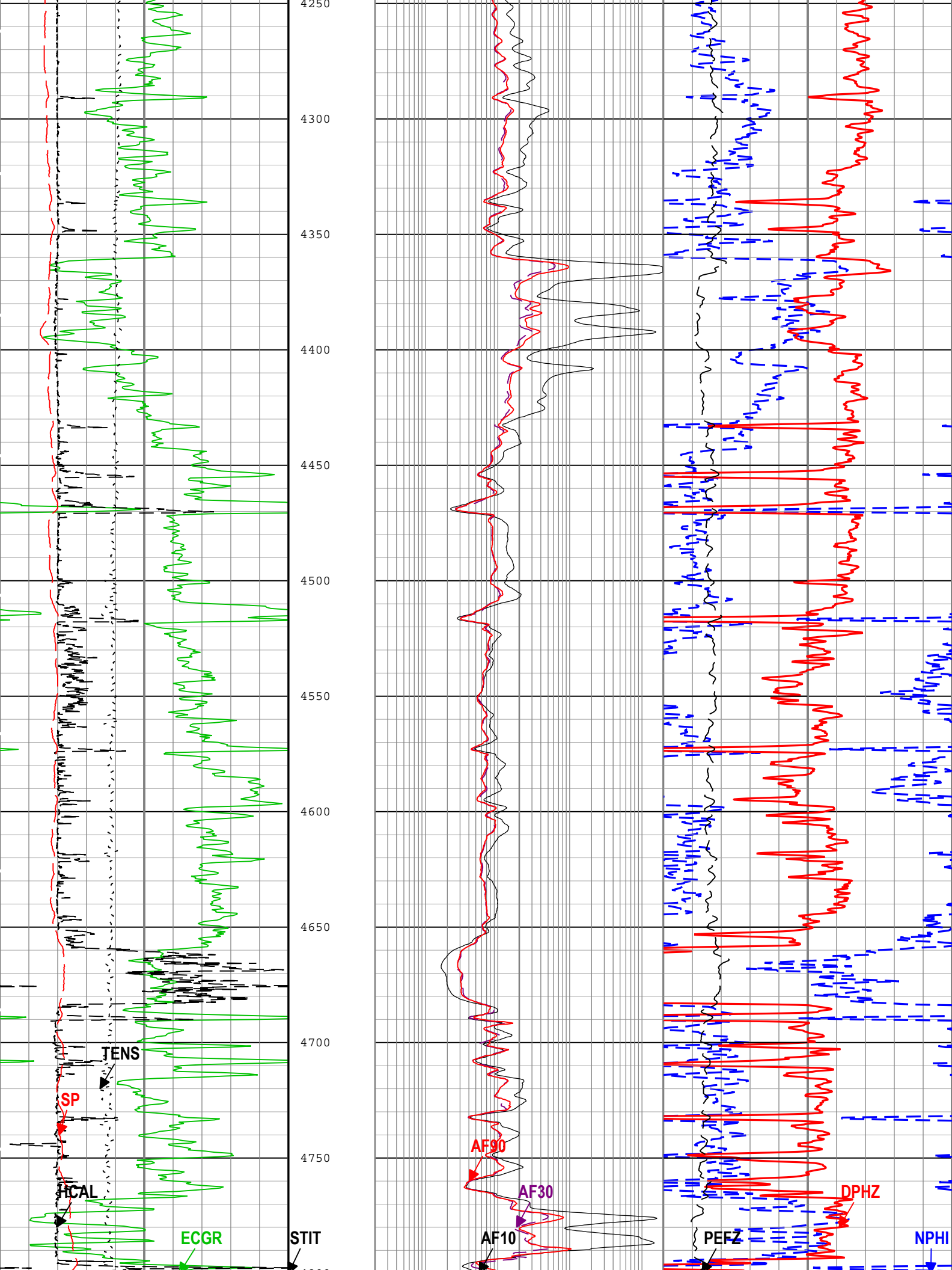


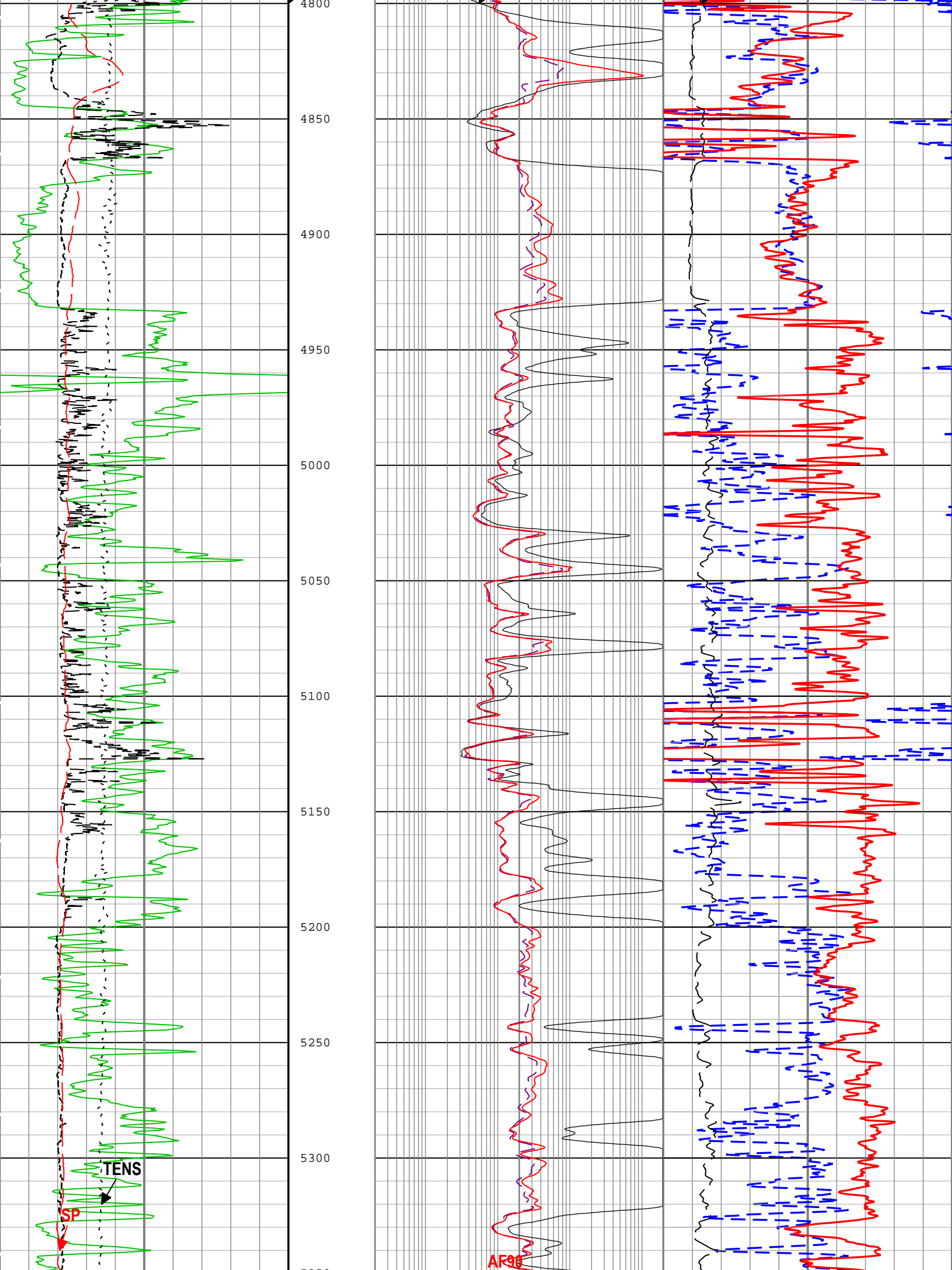


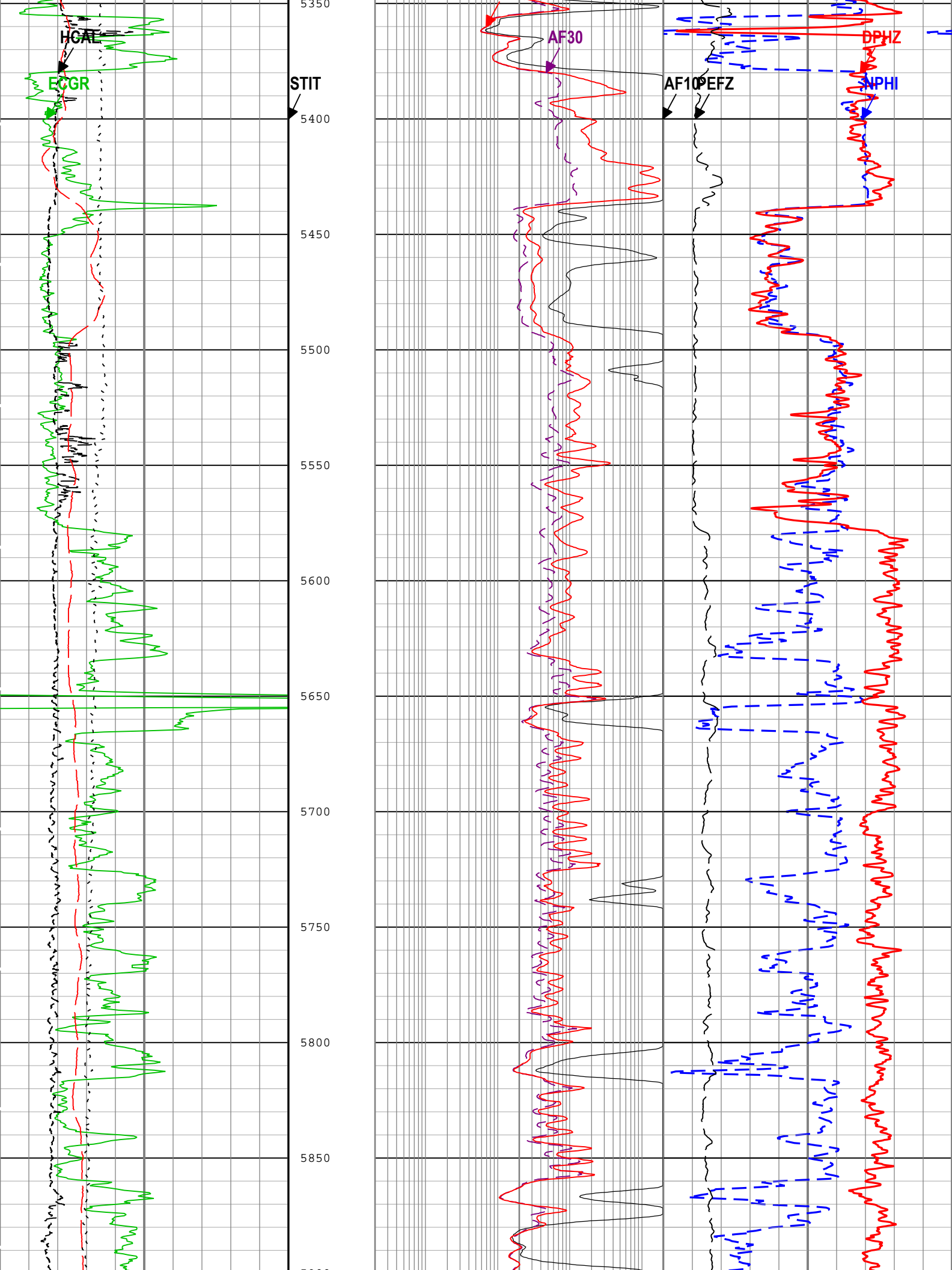


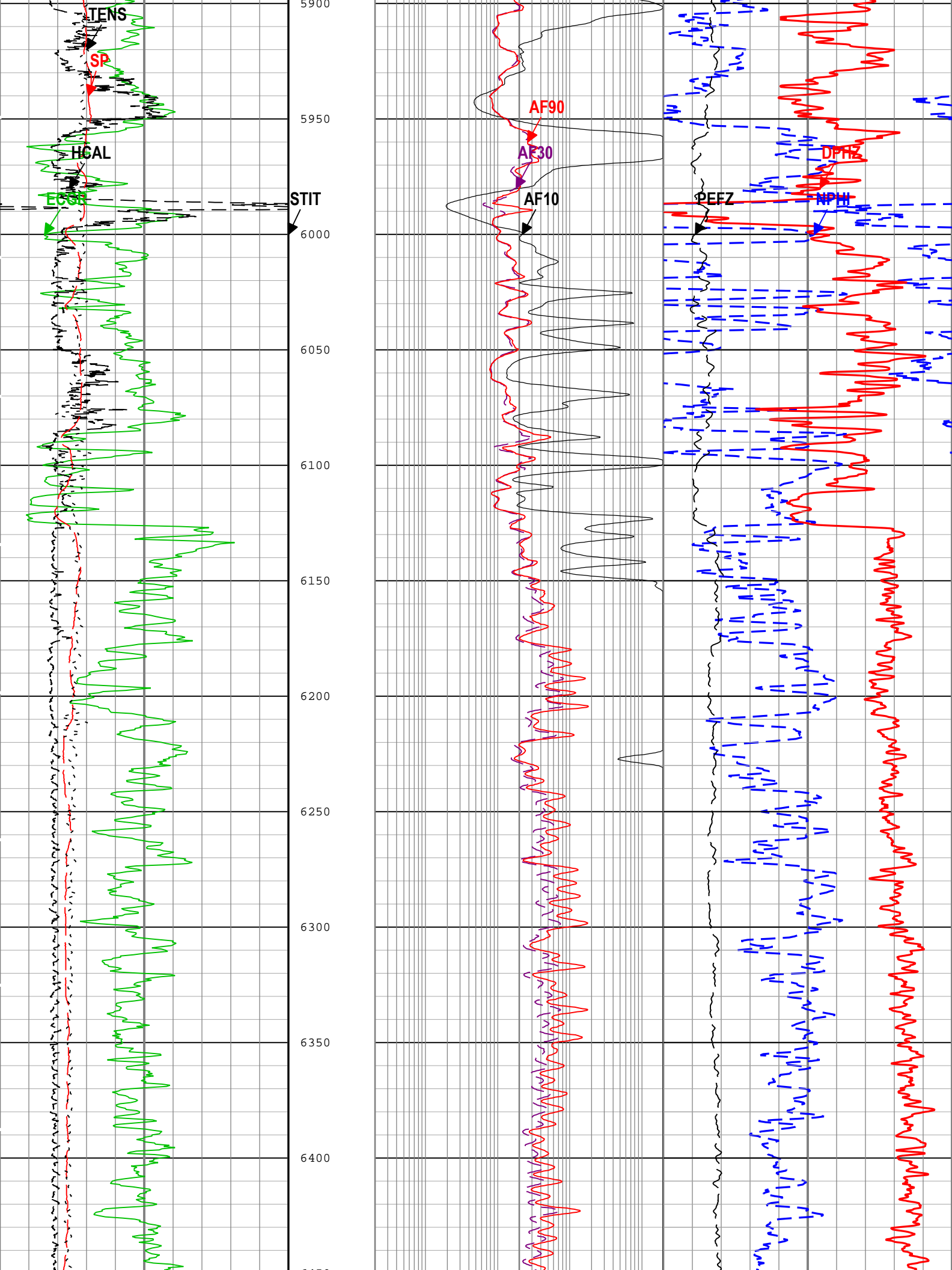


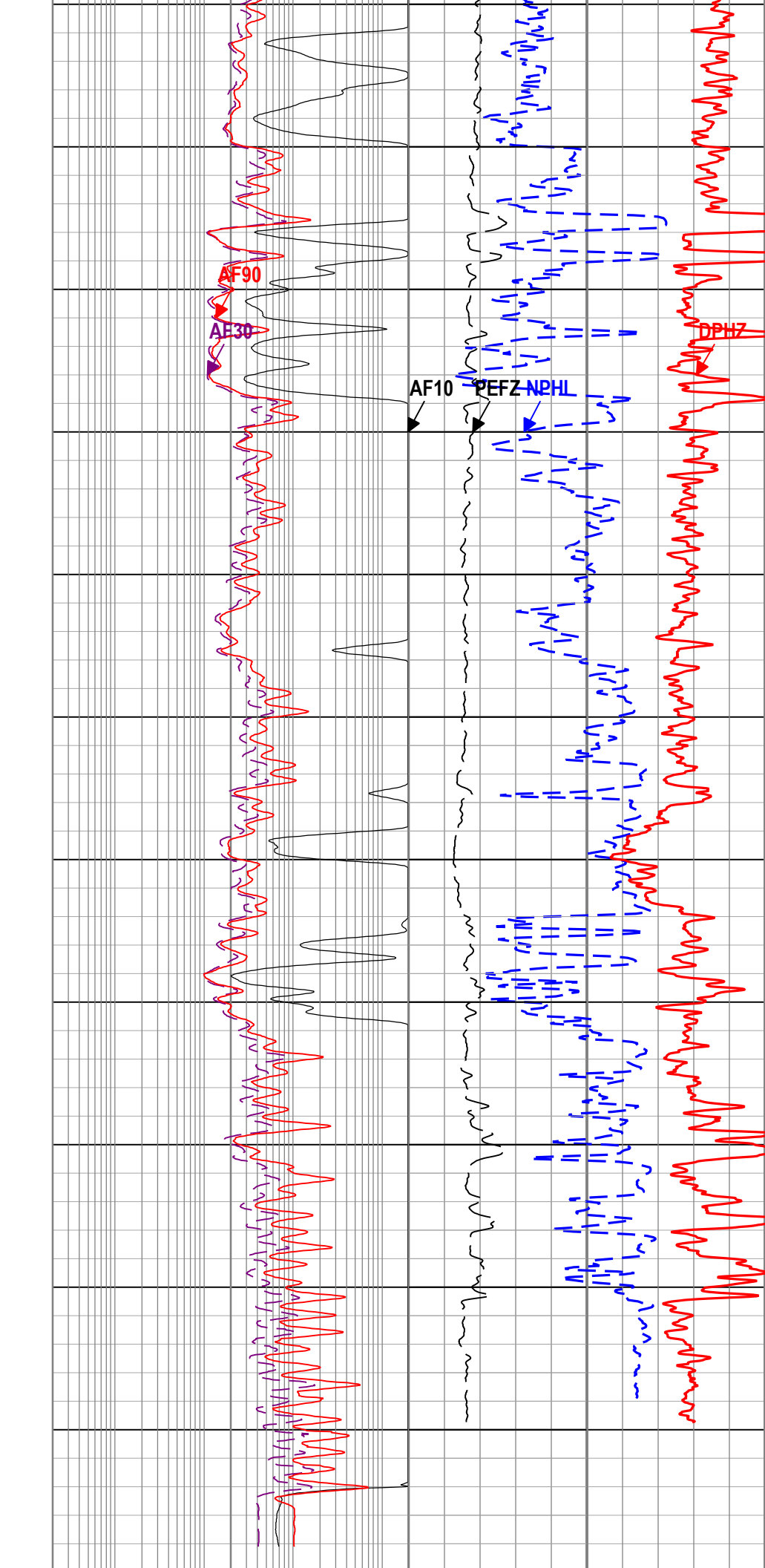
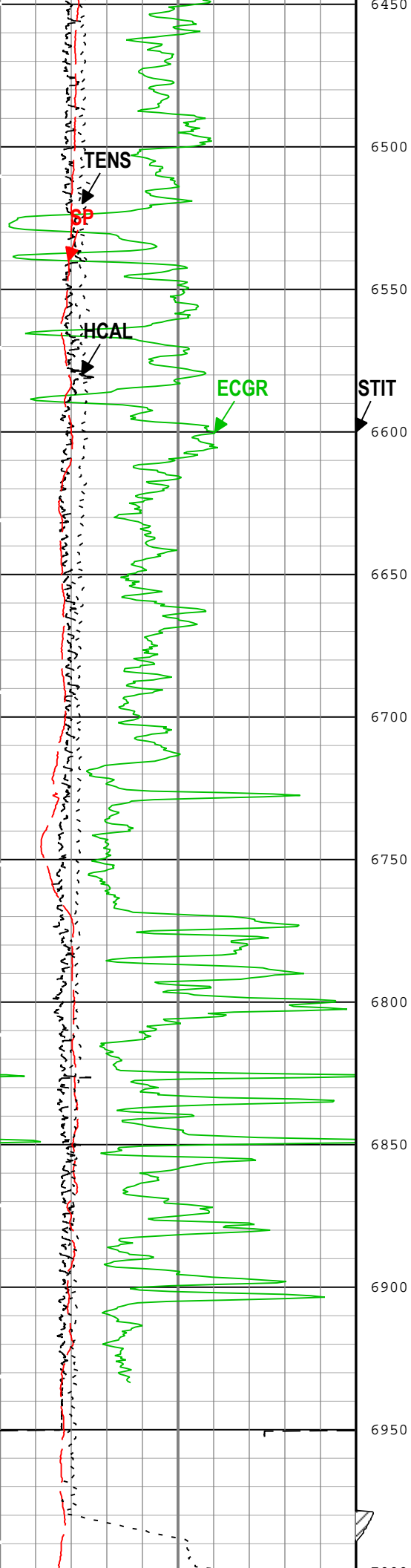












Gamma Ray Back up			Stuck Tool Indicator, Total (STIT) 0 ft 50	Array Induction Four Foot Resistivity A10 (AF10) AIT-M			Thermal Neutron Porosity (original Ratio Method) in Selected Lithology (NPHI) HGNS-H		
Gamma Ray (ECGR) HGNS-H				0.2	ohm.m	2000	0.3	ft3/ft3	-0.1
0	gAPI	200		Array Induction Four Foot Resistivity A30 (AF30) AIT-M			Standard Resolution Density Porosity (DPHZ) HDRS-H		
Caliper (HCAL) HDRS-H				0.2	ohm.m	2000	0.3	ft3/ft3	-0.1
6	in	16		Array Induction Four Foot Resistivity A90 (AF90) AIT-M			Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H		
Spontaneous Potential (SP) AIT-M			0.2	ohm.m	2000	0	10		
-160	mV	40	Cable Tension (TENS)						
5000 lbf			0						

TIME\_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Log ( Import of TripleCombo-5 ) Index Scale: 2 in per 100 ft Index Unit: ft  
 Index Type: Measured Depth Creation Date: 25-Oct-2015 23:52:49

## Channel Processing Parameters

### Run 1: Parameters

Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	7.875	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0.6	in
CBLO	Casing Bottom (Logger)	WLSESSION	810	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DFD	Drilling Fluid Density	Borehole	8.7	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.68	g/cm3
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft
TD	Total Measured Depth	Borehole	6980	ft

## Tool Control Parameters

### Run 1: Parameters

Parameter	Description	Tool	Value	Unit
HRGD_BOARD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

## Run 1

## 5" Triple Combo

## Pass Summary

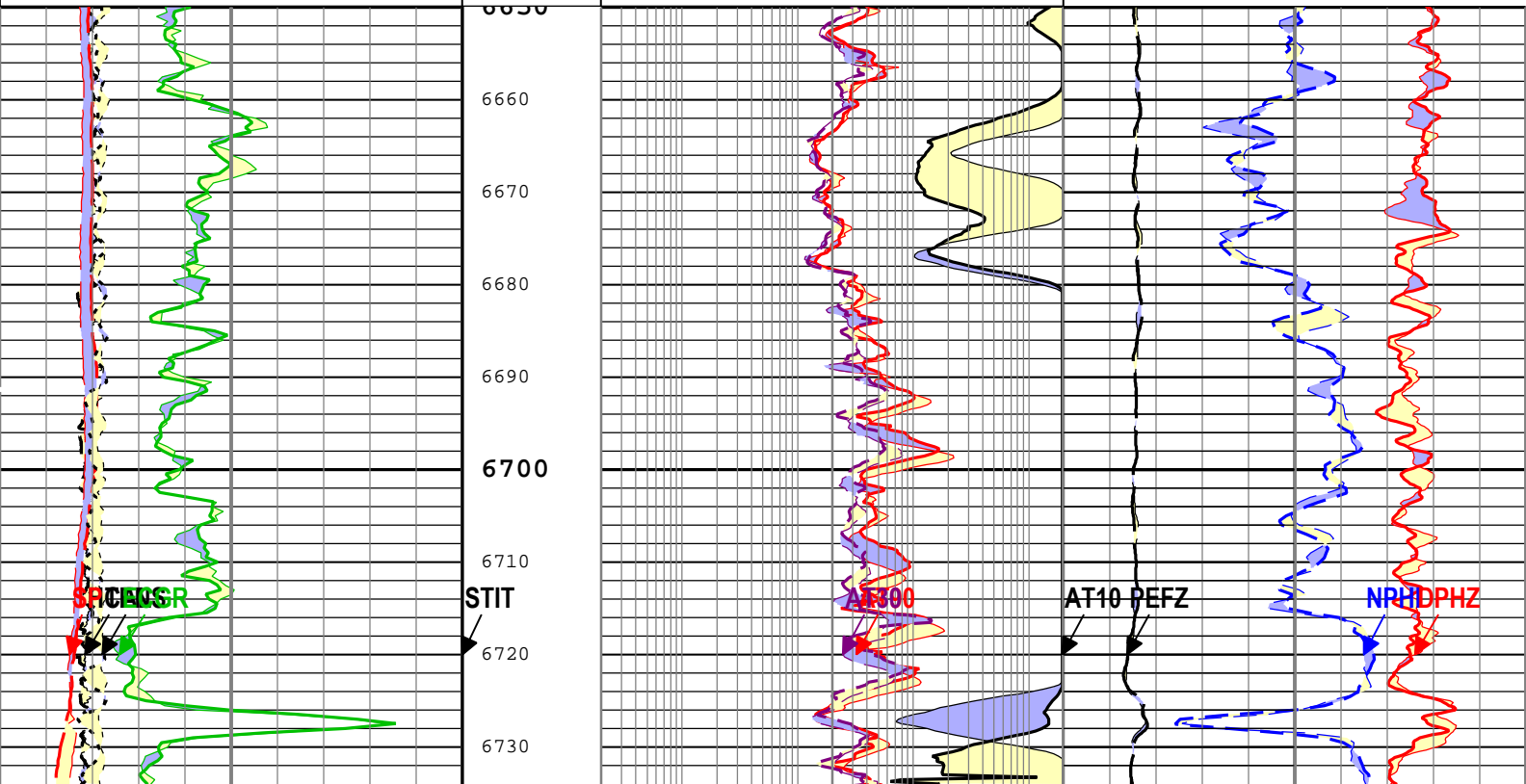
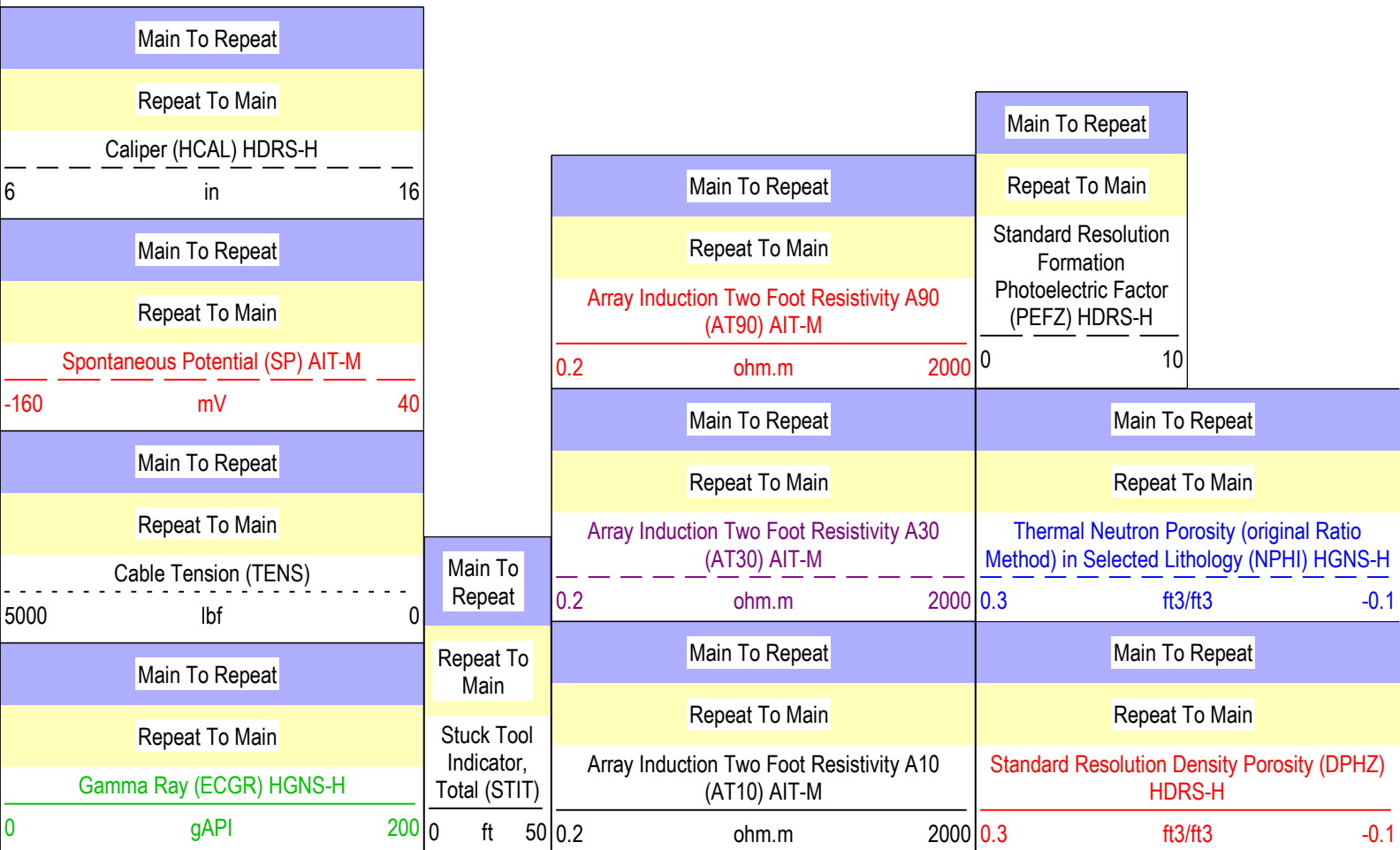
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Repeat[2]:Un	Un	6559.83 ft	7008.58 ft	25-Oct-2015	25-Oct-2015	ON	5.79 ft	No

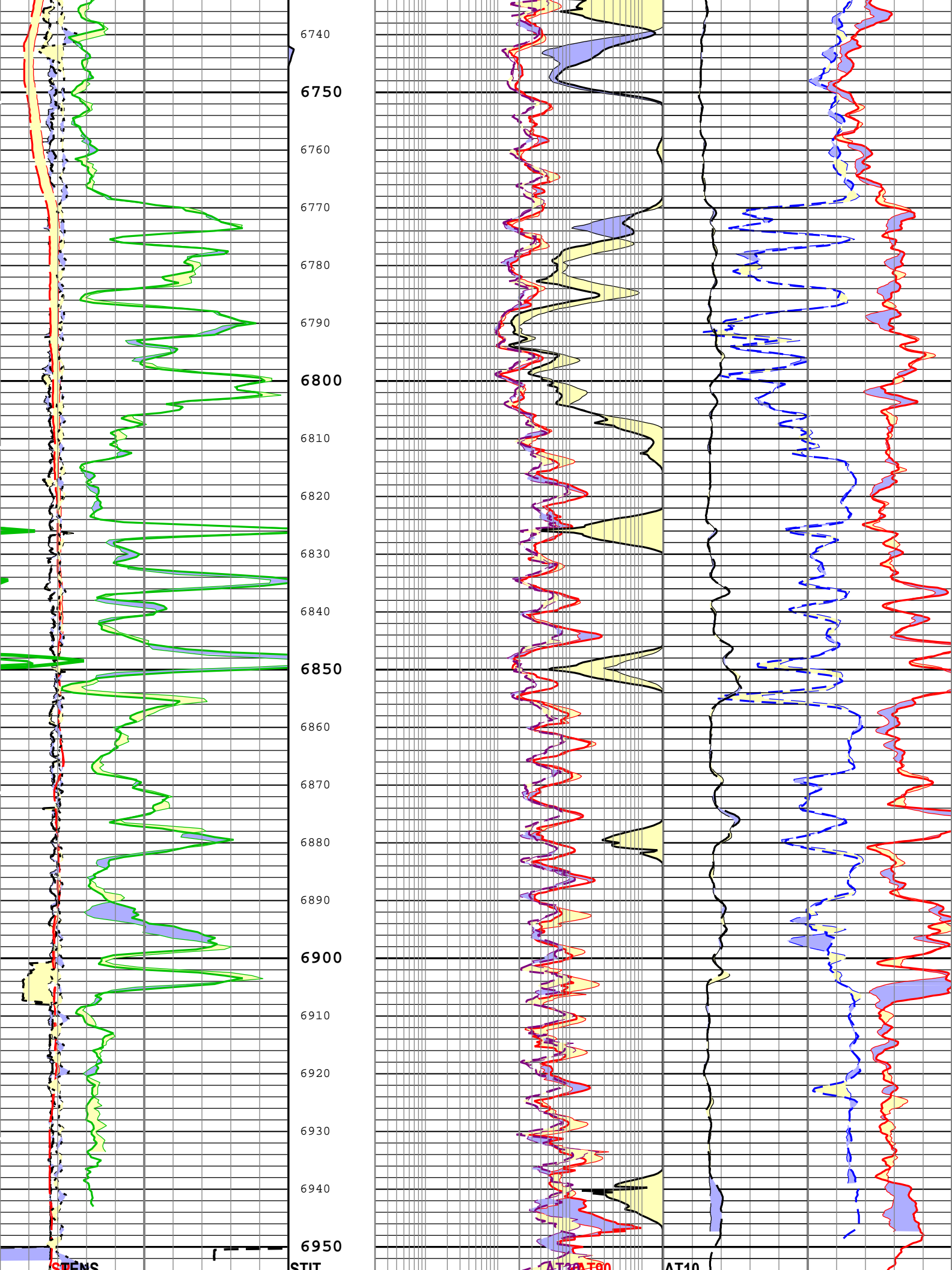
Run 1	Main[3]:Up	Up	68.54 ft	6998.98 ft	25-Oct-2015 9:47:43 PM	25-Oct-2015 11:40:39 PM	ON	0.00 ft	No
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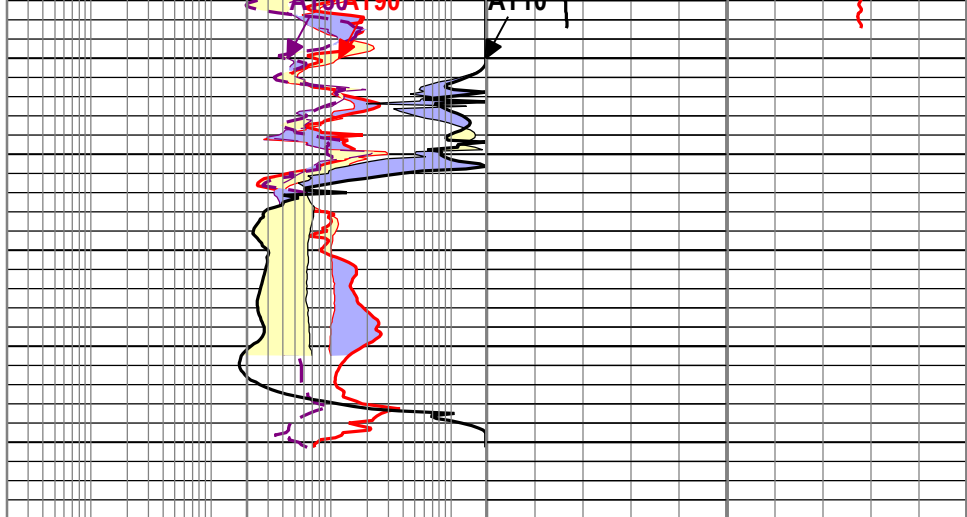
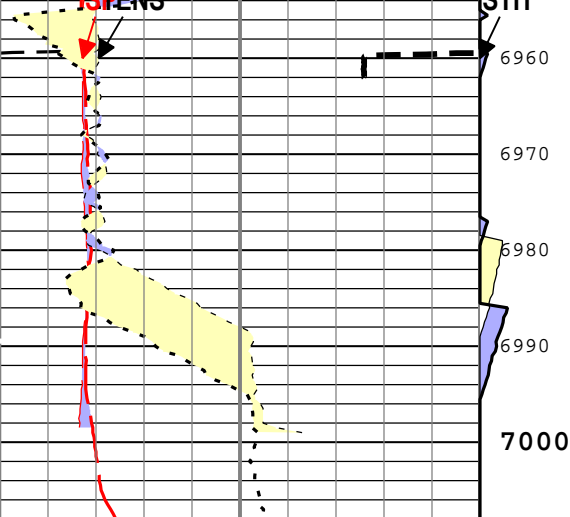
All depths are referenced to toolstring zero

Description: HGNS standard resolution porosities for Platform Express Format: Import of TripleCombo-5 RA\_1 Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 25-Oct-2015 23:52:52

TIME\_1900 - Time Marked every 60.00 (s)







Main To Repeat
Repeat To Main
Caliper (HCAL) HDRS-H
6 in 16
Main To Repeat
Repeat To Main
Spontaneous Potential (SP) AIT-M
-160 mV 40
Main To Repeat
Repeat To Main
Cable Tension (TENS)
5000 lbf 0
Main To Repeat
Repeat To Main
Gamma Ray (ECGR) HGNS-H
0 gAPI 200

Main To Repeat
Repeat To Main
Stuck Tool Indicator, Total (STIT)
0 ft 50

Main To Repeat
Repeat To Main
Array Induction Two Foot Resistivity A90 (AT90) AIT-M
0.2 ohm.m 2000
Main To Repeat
Repeat To Main
Array Induction Two Foot Resistivity A30 (AT30) AIT-M
0.2 ohm.m 2000
Main To Repeat
Repeat To Main
Array Induction Two Foot Resistivity A10 (AT10) AIT-M
0.2 ohm.m 2000

Main To Repeat
Repeat To Main
Thermal Neutron Porosity (original Ratio Method) in Selected Lithology (NPHI) HGNS-H
0.3 ft3/ft3 -0.1
Main To Repeat
Repeat To Main
Standard Resolution Density Porosity (DPHZ) HDRS-H
0.3 ft3/ft3 -0.1
Main To Repeat
Repeat To Main
Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H
0 10

TIME\_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Import of TripleCombo-5 RA\_1 Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 25-Oct-2015 23:52:52

## Calibration Report

### AIT-M (Array Induction Tool - M) Calibration - Run 1

<b>Primary Equipment :</b>			
File code for AIT-MA Sonde Tool Element	AMIS	1538	
<b>Auxiliary Equipment :</b>			
AITM Rm/SP Bottom Nose	AMRM	1251	

### AIT Sonde Calibration - Test Loop Gain

Master (EEPROM): 11:28:18 30-Sep-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.045	1.050	<div style="width: 100%; height: 10px; background: linear-gradient(to right, black, black, green, black);"></div>
Test Loop Phase - 0	deg	Master	0	-3.000	2.682	3.000	<div style="width: 100%; height: 10px; background: linear-gradient(to right, black, green, black);"></div>
Test Loop Gain - 1		Master	1.000	0.950	1.012	1.050	<div style="width: 100%; height: 10px; background: linear-gradient(to right, black, black, green, black);"></div>
Test Loop Phase - 1	deg	Master	0	-3.000	2.552	3.000	<div style="width: 100%; height: 10px; background: linear-gradient(to right, black, green, black);"></div>

Test Loop Phase - 1	deg	Master	0	-3.000	0.552	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.021	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	-0.213	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.021	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	0.022	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.997	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	0.035	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.986	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.211	3.000	
Test Loop Gain - 6		Master	1.000	0.950	1.033	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.131	3.000	
Test Loop Gain - 7		Master	1.000	0.950	1.011	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.116	3.000	

### AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM): 11:28:18 30-Sep-2015							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	----	-231.000	-18.541	119.000	
Sonde Error Correction Quad - 0		Master	----	-2250.000	-1668.751	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	----	114.000	140.266	204.000	
Sonde Error Correction Quad - 1		Master	----	-625.000	75.932	625.000	
Sonde Error Correction Real - 2	mS/m	Master	----	66.000	118.522	156.000	
Sonde Error Correction Quad - 2		Master	----	-350.000	19.765	350.000	
Sonde Error Correction Real - 3	mS/m	Master	----	39.000	60.864	89.000	
Sonde Error Correction Quad - 3		Master	----	-250.000	-9.553	250.000	
Sonde Error Correction Real - 4	mS/m	Master	----	15.000	25.191	35.000	
Sonde Error Correction Quad - 4		Master	----	-63.000	14.704	63.000	
Sonde Error Correction Real - 5	mS/m	Master	----	4.000	14.280	24.000	
Sonde Error Correction Quad - 5		Master	----	-50.000	3.489	50.000	
Sonde Error Correction Real - 6	mS/m	Master	----	5.000	9.725	15.000	
Sonde Error Correction Quad - 6		Master	----	-30.000	5.888	30.000	
Sonde Error Correction Real - 7	mS/m	Master	----	-5.000	-2.126	5.000	
Sonde Error Correction Quad - 7		Master	----	-30.000	0.045	30.000	

### AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM): 11:28:18 30-Sep-2015							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Coarse Gain		Master	1.000	0.800	1.055	1.200	
Fine Gain		Master	1.000	0.800	1.054	1.200	

### AIT Electronics Check - Thru Calibration Check

Master (EEPROM): 11:28:18 30-Sep-2015							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Thru Cal Mag - 0	V	Master	----	0.366	0.617	0.854	
Thru Cal Phase - 0	deg	Master	----	137.000	-174.089	-103.000	
Thru Cal Mag - 1	V	Master	----	0.762	1.264	1.778	
Thru Cal Phase - 1	deg	Master	----	136.000	-175.134	-104.000	
Thru Cal Mag - 2	V	Master	----	0.372	0.627	0.868	
Thru Cal Phase - 2	deg	Master	----	132.000	-178.500	-108.000	
Thru Cal Mag - 3	V	Master	----	0.420	0.708	0.980	
Thru Cal Phase - 3	deg	Master	----	131.000	-179.225	-109.000	
Thru Cal Mag - 4	V	Master	----	0.804	1.330	1.876	
Thru Cal Phase - 4	deg	Master	----	125.000	174.907	-115.000	
Thru Cal Mag - 5	V	Master	----	1.176	1.940	2.744	
Thru Cal Phase - 5	deg	Master	----	122.000	173.314	-118.000	
Thru Cal Mag - 6	V	Master	----	1.176	1.934	2.744	
Thru Cal Phase - 6	deg	Master	----	121.000	173.379	-119.000	
Thru Cal Mag - 7	V	Master	----	0.846	1.391	1.974	
Thru Cal Phase - 7	deg	Master	----	115.000	172.460	-125.000	
SPA Zero	mV	Master		-50.000	-0.067	50.000	
SPA Plus	mV	Master		941.000	985.278	1040.000	
Temperature Zero	V	Master		-0.050	0.000	0.050	
Temperature Plus	V	Master		0.870	0.913	0.960	

## HDRS-H (HILT Density and Rxo Sonde, 150 degC) Calibration - Run 1

### Primary Equipment :

HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	
HILT Resistivity Gamma-Ray Density Device, 150 degC	HRGD-H	3871

### Auxiliary Equipment :

HRDD Backscatter Detector	Backscatter	
HRDD Long Spacing Detector	Long Spacing	28629
HRDD Short Spacing Detector	Short Spacing	
Cesium 137 Gamma-Ray Logging Source	GSR-J	5234
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	
HILT High-Resolution Mechanical Sonde, 150 degC	HRMS-H	

### Calibration Parameter :

Small Ring Size  
Large Ring Size

## HDRS Density Calibration - Inversion Results

Master (EEPROM): 12:12:40 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Rho Aluminum	g/cm3	Master	2.596	2.586	2.599	2.606	
Rho Magnesium	g/cm3	Master	1.686	1.676	1.687	1.696	
Pe Aluminum		Master	2.570	2.470	2.573	2.670	
Pe Magnesium		Master	2.650	2.550	2.599	2.750	

## HDRS Density Calibration - Deviation Summary

Master (EEPROM): 12:12:40 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Average Deviation	%	Master	0	-0.6000	0.3337	0.6000	
BS Max Deviation	%	Master	0	-1.6000	0.6768	1.6000	
SS Average Deviation	%	Master	0	-1.0000	0.2820	1.0000	
SS Max Deviation	%	Master	0	-2.5000	0.7992	2.5000	
LS Average Deviation	%	Master	0	-1.5000	0.6769	1.5000	
LS Max Deviation	%	Master	0	-3.5000	1.4884	3.5000	

## HDRS Density Calibration - Background Summary

Master (EEPROM): 12:12:40 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Window Ratio		Master	1.0000		0.7427		
BS Window Sum	1/s	Master	1		22343		
SS Window Ratio		Master	1.0000		0.4873		
SS Window Sum	1/s	Master	1		10265		
LS Window Ratio		Master	1.0000		0.2983		
LS Window Sum	1/s	Master	1		1185		

## HDRS Density Calibration - Photo-multiplier High Voltages

Master (EEPROM): 12:12:40 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS PM High Voltage	V	Master		1000	1394	2400	
SS PM High Voltage	V	Master		1000	1717	2400	
LS PM High Voltage	V	Master		1000	1377	2400	

## HDRS Density Calibration - Crystal Quality Resolutions

Master (EEPROM): 12:12:40 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Crystal Resolution	%	Master		5.00	10.43	25.00	
SS Crystal Resolution	%	Master		5.00	10.22	20.00	
LS Crystal Resolution	%	Master		5.00	8.46	20.00	

**Primary Equipment :**

HILT Gamma-Ray and Neutron Sonde, 150 degC HGNS-H

**Auxiliary Equipment :**

HGNS Accelerometer, 150 degC HACCZ-H 4269  
 AmBe Neutron Logging Source NSR-F 5138

**Calibration Parameter :**

Water Temperature (Calibration Tank Water Temperature) 59.5  
 Housing Size (Thermal Housing Size) 3.37  
 JIG-BKG

**HGNS Accelerometer EEPROM - Accelerometer EEPROM Read**

Master (EEPROM): 00:00:00 15-Aug-2005

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Accelerometer Manufacturer		Master			QAT_160		
Accelerometer Reference Temperature	degF	Master		30.2	77.0	122.0	
Accelerometer Coefficients - 0		Master	----	----	336.900	----	
Accelerometer Coefficients - 1		Master	----	----	37.580	----	
Accelerometer Coefficients - 2		Master	----	----	-0.019	----	
Accelerometer Coefficients - 3		Master	----	----	0.000	----	
Accelerometer Coefficients - 4		Master	----	----	2.730	----	
Accelerometer Coefficients - 5		Master	----	----	0.000	----	
Accelerometer Coefficients - 6		Master	----	----	0.000	----	
Accelerometer Coefficients - 7		Master	----	----	0.000	----	
Accelerometer Coefficients - 8		Master	----	----	299.000	----	
Accelerometer Coefficients - 9		Master	----	----	1.007	----	

**HGNS Neutron Calibration - HGNS Neutron Accumulations**

Master (EEPROM): 13:10:00 23-Oct-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Zero Measurement	1/s	Master	0	5.0	28.0	40.0	
Far Zero Measurement	1/s	Master	0	5.0	26.3	40.0	
Near Plus Measurement	1/s	Master	6031.0	4700.0	4945.0	6900.0	
Far Plus Measurement	1/s	Master	2793.0	1900.0	2073.0	2900.0	
Near Corrected Plus Measurement	1/s	Master		4700.0	4971.0	6900.0	
Far Corrected Plus Measurement	1/s	Master		1900.0	2080.0	2900.0	

Company: GRMR Oil & Gas LLC



Well: Hamill 19 16D

Field: Wildcat  
County: Moffat  
State: Colorado

Platform Express  
Triple Combo  
w/ Array Induction