


<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 400925287  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10433</u> 2. Name of Operator: <u>PICEANCE ENERGY LLC</u> 3. Address: <u>1512 LARIMER STREET #1000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>MEL LACKIE</u> Phone: <u>(303) 339-4400</u> Fax: <u>(303) 339-4399</u> Email: <u>mlackie@laramie-energy.com</u>
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5. API Number <u>05-077-10223-00</u> 7. Well Name: <u>Piceance</u> 8. Location: QtrQtr: <u>NESW</u> Section: <u>28</u> Township: <u>9S</u> 9. Field Name: <u>VEGA</u> Field Code: <u>85930</u>	6. County: <u>MESA</u> Well Number: <u>28-12M</u> Range: <u>93W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>ROLLINS</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>10/02/2015</u>	End Date: <u>10/02/2015</u>	Date of First Production this formation: <u>10/07/2015</u>
Perforations Top: <u>7772</u>	Bottom: <u>7894</u>	No. Holes: <u>28</u> Hole size: <u>0.38</u>

Provide a brief summary of the formation treatment: Open Hole:   
12 bbls 15% HCL; 10,131 bbls slickwater

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): <u>10143</u>	Max pressure during treatment (psi): <u>6278</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>0.84</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.66</u>
Total acid used in treatment (bbl): <u>12</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>8256</u>	Flowback volume recovered (bbl): <u>3330</u>
Fresh water used in treatment (bbl): <u>1875</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>0</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>10/20/2015</u>	Hours: <u>1</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>6</u>	Bbl H2O: <u>4</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>132</u>	Bbl H2O: <u>84</u>	GOR: _____
Test Method: <u>flowing</u>	Casing PSI: <u>1350</u>	Tubing PSI: <u>125</u>	Choke Size: <u>20</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1070</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7486</u>	Tbg setting date: <u>10/22/2015</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/04/2015 End Date: 10/12/2015 Date of First Production this formation: 10/07/2015

Perforations Top: 6164 Bottom: 7717 No. Holes: 224 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

24 bbls 15% HCL; 58,534 bbls slickwater

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 58557 Max pressure during treatment (psi): 6453

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 24 Number of staged intervals: 6

Recycled water used in treatment (bbl): 41658 Flowback volume recovered (bbl): 29970

Fresh water used in treatment (bbl): 16875 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2015 Hours: 1 Bbl oil: 0 Mcf Gas: 49 Bbl H2O: 32

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1186 Bbl H2O: 756 GOR: 0

Test Method: flowing Casing PSI: 1350 Tubing PSI: 125 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7486 Tbg setting date: 10/22/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: Email mlackie@laramie-energy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400925287, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)