

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400910169

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: PICEANCE ENERGY LLC
3. Address: 1512 LARIMER STREET #1000
City: DENVER State: CO Zip: 80202
4. Contact Name: MEL LACKIE
Phone: (303) 339-4400
Fax: (303) 339-4399
Email: mlackie@laramie-energy.com

5. API Number 05-077-10220-00
6. County: MESA
7. Well Name: Piceance Well Number: 28-11W
8. Location: QtrQtr: NESW Section: 28 Township: 9S Range: 93W Meridian: 6
9. Field Name: VEGA Field Code: 85930

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/04/2015 End Date: 09/04/2015 Date of First Production this formation: 09/17/2015
Perforations Top: 7697 Bottom: 7781 No. Holes: 20 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]
12 bbls 15% HCL; 10,309 bbls slickwater; 216,000 # 20/40 sand

This formation is commingled with another formation: [X] Yes [ ] No
Total fluid used in treatment (bbl): 10309 Max pressure during treatment (psi): 5362
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84
Type of gas used in treatment: Min frac gradient (psi/ft): 0.65
Total acid used in treatment (bbl): 12 Number of staged intervals: 1
Recycled water used in treatment (bbl): 7524 Flowback volume recovered (bbl): 2147
Fresh water used in treatment (bbl): 2773 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 216000 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/19/2015 Hours: 1 Bbl oil: 0 Mcf Gas: 3 Bbl H2O: 8
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 79 Bbl H2O: 180 GOR: 0
Test Method: flowing Casing PSI: 676 Tubing PSI: 116 Choke Size: 24
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1144 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7377 Tbg setting date: 09/30/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/05/2015 End Date: 09/09/2015 Date of First Production this formation: 09/17/2015

Perforations Top: 6166 Bottom: 7611 No. Holes: 164 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

60 bbls 15% HCL; 56,179 bbls slickwater; 1,157,620 # 20/40 sand

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 56239 Max pressure during treatment (psi): 6359

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 60 Number of staged intervals: 5

Recycled water used in treatment (bbl): 31578 Flowback volume recovered (bbl): 19326

Fresh water used in treatment (bbl): 24601 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1157620 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/19/2015 Hours: 1 Bbl oil: 0 Mcf Gas: 30 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 720 Bbl H2O: 572 GOR: 0

Test Method: flowing Casing PSI: 676 Tubing PSI: 116 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1144 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7377 Tbg setting date: 09/30/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: Email mlackie@laramie-energy.com

Attachment Check List

Table with columns Att Doc Num and Name

Total Attach: 0 Files

General Comments

Table with columns User Group, Comment, and Comment Date

Total: 0 comment(s)