

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
10/23/2015Document Number:
673711796Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	442783	442784	Sherman, Susan	2A Doc Num: _____

Operator Information:OGCC Operator Number: 10446Name of Operator: MUSTANG CREEK OPERATING LLCAddress: 5251 DTC PARKWAY #800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ward, Stewart	(480) 751-7833	sward@fifthcreekenergy.com	agent

Compliance Summary:QtrQtr: SWSW Sec: 23 Twp: 13S Range: 59W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/30/2015	673502820	XX	XX	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
442783	WELL	XX	08/07/2015		039-06681	Payne 23-41	DG	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: <u>1</u>	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 442783

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	HouseyM	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42. Operator concurrence - email 07/23/2015	07/14/2015

S/A/V: SATISFACTORY **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Dust control	7. Dust Mitigation. Operator shall use only fresh water (as defined by the Commission) on roads or land surfaces for dust mitigation.
Interim Reclamation	4. Weed Control and Maintenance. Operator shall be responsible for noxious weed control on any disturbed area, from the construction phase to the closure of the well or facility.
Storm Water/Erosion Control	1. Berms. Operator will inspect berms on a weekly basis for evidence of discharge and within 48 hrs of a precipitation event. Inspection and maintenance records will be provided to the county on request.
Drilling/Completion Operations	While gas is not expected, solution gas may be present from oil production. It is intended that any solution gas will be handled through a gas burner and not flared.
Traffic control	2. Water Supply and Quality. To reduce truck traffic, where feasible, temporary surface water lines are encouraged and will be utilized. If necessary, Operator will bury temporary water lines at existing driveway and gravel road crossings, or utilize existing culvert, if available.
Material Handling and Spill Prevention	3. Spill and Release Maintenance. Operator will submit copies of any Form 19 filed with COGCC to the County LGD.
Traffic control	6. Private Roads. The Operator agrees to construct (unless already constructed) and maintain an access road designed to accommodate emergency response vehicles such as, but not limited to, law enforcement, emergency command vehicles, ambulances, hazard materials response vehicles, water, tenders, and fire apparatus during construction and operation of new tank batteries (post MOU), new drilling activity and reworks or recompletions of existing wells. With respect to new roads to new tank batteries, the Operator agrees to construct access roads in accordance with the Elbert County Driveway Standards. Best efforts will be made to improve inadequate ccess to existing tank battery sites identified by the local fire district or County. Operator and County agree that spot inspections of access roads may be done by the County and/or appropriate emergency response agency, at such County or agency's sole risk and expense, to ensure compliance with this section.
Noise mitigation	5. Noise. Operator shall provide to the LGD 24 hr, 7 days a week contact information to respond to all noise complaints arising from Operator's oil and gas facilities.

S/A/V: _____ **Comment:** _____

CA: _____	Date: _____
Stormwater: _____	
Comment: _____	
Staking: _____	
On Site Inspection (305):	
<u>Surface Owner Contact Information:</u>	
Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<u>Operator Rep. Contact Information:</u>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____ Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 442783	Type: WELL	API Number: 039-06681	Status: XX	Insp. Status: DG
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Well Drilling

Rig:	Rig Name: Cade 23	Pusher/Rig Manager: Micah Beale	
	Permit Posted: SATISFACTORY	Access Sign: SATISFACTORY	
Well Control Equipment:			
Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____	
Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____	
Drill Fluids Management:			
Lined Pit: YES	Unlined Pit: YES	Closed Loop: YES	Semi-Closed Loop: NO
Multi-Well: NO	Disposal Location: on location		
Comment:			
location ~350'x400'			

Cement**Cement Contractor**Contractor Name: Cementers WellContractor Phone: (970) 353-7299**Surface Casing**Cement Volume (sx): 1544Circulate to Surface: YESCement Fall Back: NOTop Job, 1" Volume: NO**Intermediate Casing**

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: 60 BBLs water ahead, 224.7 BBLs water to displace cement, plug dropped, Class G cement, 3% CaCl and 2% SilFlo, 14.5#, returns collected, dried and will be taken off location, Safety Meeting prior to cementing

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Sherman, Susan

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	MSDS notebook, spill kit
S/A/V: SATISFACTOR Corrective Date: _____ Y _____						
Comment: muddy due to rain in the area for 2 days						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						