

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400921441

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439
2. Name of Operator: CARRIZO NIOBRARA LLC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Jeff Annable
Phone: (303) 928-7128
Fax: (303) 2185678
Email: regulatory@petro-fs.com

5. API Number 05-123-38614-00
6. County: WELD
7. Well Name: BRINGELSON RANCH
Well Number: 8-20-9-58
8. Location: QtrQtr: NWSW Section: 20 Township: 9N Range: 58W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2014 End Date: 05/12/2014 Date of First Production this formation: 05/21/2014

Perforations Top: 6292 Bottom: 9500 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Fracture stimulated through a 11 stage port and packer system with 2,366,773 lbs of sand and 37,989 bbls of fresh water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37989 Max pressure during treatment (psi): 5239

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.90

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12156

Fresh water used in treatment (bbl): 37989 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2366773 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2014 Hours: 24 Bbl oil: 117 Mcf Gas: 0 Bbl H2O: 1188

Calculated 24 hour rate: Bbl oil: 117 Mcf Gas: 0 Bbl H2O: 1188 GOR: 0

Test Method: 24 Hour Flowbac Casing PSI: 490 Tubing PSI: Choke Size: 24/64

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5490 Tbg setting date: 06/02/2014 Packer Depth: 5484

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Gas wasn't produced during the test period but is being produced currently. The gas has since been analyzed and the analysis is attached as OTHER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Annable

Title: Regulatory Analyst Date: _____ Email regulatory@petro-fs.com
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Attachment Check List

Att Doc Num **Name**

400923751	OTHER
400923752	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)