

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439 2. Name of Operator: CARRIZO NIOBRARA LLC 3. Address: 500 DALLAS STREET #2300 City: HOUSTON State: TX Zip: 77002 4. Contact Name: Jeff Annable Phone: (303) 928-7128 Fax: (303) 2185678 Email: regulatory@petro-fs.com

5. API Number 05-123-38614-00 6. County: WELD 7. Well Name: BRINGELSON RANCH Well Number: 8-20-9-58 8. Location: QtrQtr: NWSW Section: 20 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2014 End Date: 05/12/2014 Date of First Production this formation: 05/21/2014

Perforations Top: 6292 Bottom: 9500 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Fracture stimulated through a 11 stage port and packer system with 2,366,773 lbs of sand and 37,989 bbls of fresh water.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 37989 Max pressure during treatment (psi): 5239 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.90 Type of gas used in treatment: Min frac gradient (psi/ft): 0.82 Total acid used in treatment (bbl): Number of staged intervals: 11 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12156 Fresh water used in treatment (bbl): 37989 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 2366773 Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2014 Hours: 24 Bbl oil: 117 Mcf Gas: 0 Bbl H2O: 1188 Calculated 24 hour rate: Bbl oil: 117 Mcf Gas: 0 Bbl H2O: 1188 GOR: 0 Test Method: 24 Hour Flowbac Casing PSI: 490 Tubing PSI: Choke Size: 24/64 Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 36 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5490 Tbg setting date: 06/02/2014 Packer Depth: 5484

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Gas wasn't produced during the test period but is being produced currently. The gas has since been analyzed and the analysis is attached as OTHER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Annable

Title: Regulatory Analyst Date: _____ Email: regulatory@petro-fs.com

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 400923751 | OTHER |
| 400923752 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)