

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112 4. Contact Name: Rachel Grant  
 2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592  
 3. Address: 16000 DALLAS PARKWAY #875 Fax: (918) 585-1660  
 City: DALLAS State: TX Zip: 75248- Email: regulatory@foundationenergy.com

5. API Number 05-001-07372-00 6. County: ADAMS  
 7. Well Name: STATE OF CO AI Well Number: 1  
 8. Location: QtrQtr: SENE Section: 30 Township: 2S Range: 62W Meridian: 6  
 9. Field Name: WARLOCK Field Code: 90695

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 07/14/2003 End Date: 07/14/2003 Date of First Production this formation: 07/21/2003  
 Perforations Top: 7232 Bottom: 7244 No. Holes: 48 Hole size: 021/50  
 Provide a brief summary of the formation treatment: Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 946 Max pressure during treatment (psi): 6000  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.75  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.85  
 Total acid used in treatment (bbl): 6 Number of staged intervals: 5  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 467  
 Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 48000 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/21/2003 Hours: 4 Bbl oil: 2 Mcf Gas: 4 Bbl H2O: 10  
 Calculated 24 hour rate: Bbl oil: 11 Mcf Gas: 21 Bbl H2O: 53 GOR: 1545  
 Test Method: Swab Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1353 API Gravity Oil: 39  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7262 Tbg setting date: 07/17/2003 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: \_\_\_\_\_ Email regulatory@foundationenergy.com  
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### Attachment Check List

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