

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Jessica Azzolina Phone: (720) 440-6100 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41045-00 6. County: WELD 7. Well Name: State Antelope Well Number: 12-42-2HNB 8. Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/29/2015 End Date: 08/30/2015 Date of First Production this formation: 09/16/2015

Perforations Top: 6716 Bottom: 10852 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X]

25 stage Niobrara pumped a total of 68,751 bbls of fluid (DynaFlow 4) and 4,110,250 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,494 psi, ATR 49 bpm, Final ISDP 3,016 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 68751 Max pressure during treatment (psi): 5375

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 11089

Fresh water used in treatment (bbl): 68751 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4110250 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/16/2015 Hours: 72 Bbl oil: 75 Mcf Gas: 228 Bbl H2O: 2007

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 76 Bbl H2O: 669 GOR: 3040

Test Method: Flowing Casing PSI: 975 Tubing PSI: 260 Choke Size: 18

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6450 Tbg setting date: 09/13/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina
Title: Technician Date: 10/2/2015 Email: jazzolina@bonanzacrk.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400910156	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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