

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400715403

Date Received:

10/23/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39065-00

6. County: WELD

7. Well Name: Antelope

Well Number: B11-V41-33HNC

8. Location: QtrQtr: SWNW Section: 33 Township: 5N

Range: 62W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/24/2014 End Date: 05/27/2014 Date of First Production this formation: 06/11/2014

Perforations Top: 6807 Bottom: 10850 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

18 Stage Niobrara pumped a total of 57,284 bbls of fluid (Phaser) and 4,221,007 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 InnoProp); ATP 3,866 psi, ATR 50.00 bpm, Final ISDP 3,315 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 57284

Max pressure during treatment (psi): 4888

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl):

Number of staged intervals: 18

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 22835

Fresh water used in treatment (bbl): 57284

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4221007

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2014 Hours: 72 Bbl oil: 561 Mcf Gas: 336 Bbl H2O: 1449

Calculated 24 hour rate: Bbl oil: 187 Mcf Gas: 112 Bbl H2O: 483 GOR: 599

Test Method: Flowing Casing PSI: 1025 Tubing PSI: 105 Choke Size: 25/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6681 Tbg setting date: 06/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 10/23/2014 Email: ochikaloff@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

400715403	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)