

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

10/13/2015

Document Number:

675202134

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334384	334384	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Weinberg, Asher	(720) 587-2198	Asher.Weinberg@nblenergy.com	NW Area Inspections

Compliance Summary:QtrQtr: SENW Sec: 34 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/26/2015	675201373			SATISFACTORY			No
03/26/2015	675201372			SATISFACTORY			No
09/23/2014	675200585			ACTION REQUIRED			No
07/12/2013	663801257			SATISFACTORY	I		No
07/12/2013	663801256			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298144	WELL	AL	08/28/2013	LO	045-17081	BATTLEMENT MESA 34 -22A (34F)	AL	<input type="checkbox"/>
298352	WELL	AL	11/22/2013	LO	045-17153	BATTLEMENT MESA 34 -32A (34Fpad)	AL	<input type="checkbox"/>
298353	WELL	AL	12/04/2012	LO	045-17154	Battlement Mesa 34-32B	AL	<input type="checkbox"/>
298354	WELL	AL	11/22/2013	LO	045-17155	BATTLEMENT MESA 34 -32C (34F)	AL	<input type="checkbox"/>
298355	WELL	PR	04/30/2013	GW	045-17156	BATTLEMENT MESA 34 -32D	PR	<input checked="" type="checkbox"/>
298356	WELL	PR	04/26/2010	GW	045-17157	BATTLEMENT MESA 34 -31A	PR	<input checked="" type="checkbox"/>
298357	WELL	PR	07/29/2013	GW	045-17158	BATTLEMENT MESA 34 -31B	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

298358	WELL	PR	11/26/2012	GW	045-17159	BATTLEMENT MESA 34 -31C	PR	<input checked="" type="checkbox"/>
298359	WELL	AL	02/01/2015	LO	045-17160	BATTLEMENT MESA 34 -31D (34F)	AL	<input type="checkbox"/>
298360	WELL	PR	09/01/2014	GW	045-17161	BATTLEMENT MESA 34 -23A	PR	<input checked="" type="checkbox"/>
298361	WELL	PR	12/29/2009	GW	045-17162	BATTLEMENT MESA 34 -22B	PR	<input checked="" type="checkbox"/>
298362	WELL	PR	12/15/2009	GW	045-17163	BATTLEMENT MESA 34 -22C	PR	<input checked="" type="checkbox"/>
298363	WELL	PR	12/29/2009	GW	045-17164	BATTLEMENT MESA 34 -22D	PR	<input checked="" type="checkbox"/>
298364	WELL	AL	11/22/2013	LO	045-17165	BATTLEMENT MESA 34 -21D (34F)	AL	<input type="checkbox"/>
298548	WELL	PR	03/08/2012	GW	045-17152	BATTLEMENT MESA 34 -33A	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
OTHER	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 866-580-9382

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	400 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334384

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 298355 Type: WELL API Number: 045-17156 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298356 Type: WELL API Number: 045-17157 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298357 Type: WELL API Number: 045-17158 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298358 Type: WELL API Number: 045-17159 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298360 Type: WELL API Number: 045-17161 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298361 Type: WELL API Number: 045-17162 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298362 Type: WELL API Number: 045-17163 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298363 Type: WELL API Number: 045-17164 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 298548 Type: WELL API Number: 045-17152 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: CONKLIN, CURTIS

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass			
Compaction	Pass	Culverts	Pass			
Ditches	Pass	Check Dams	Pass			
Retention Ponds	Pass					

S/A/V: SATISFACTOR
Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT