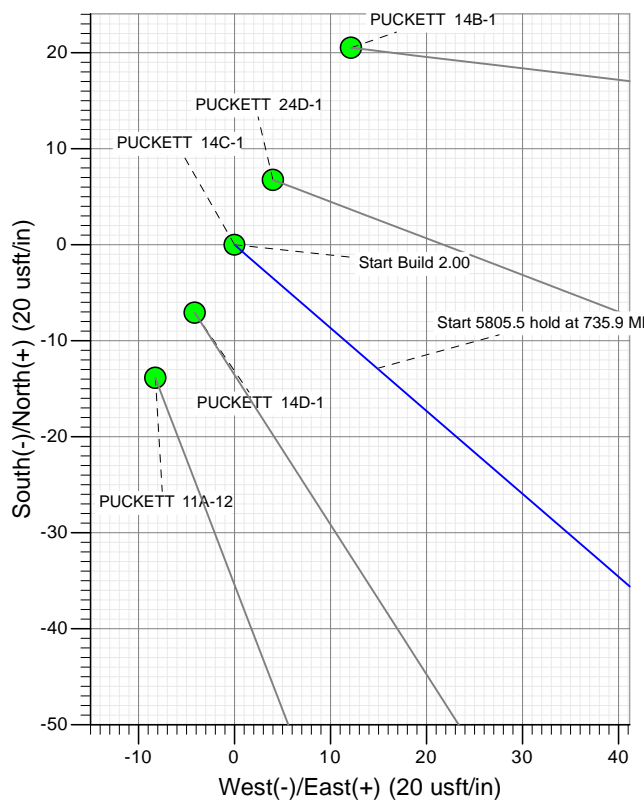
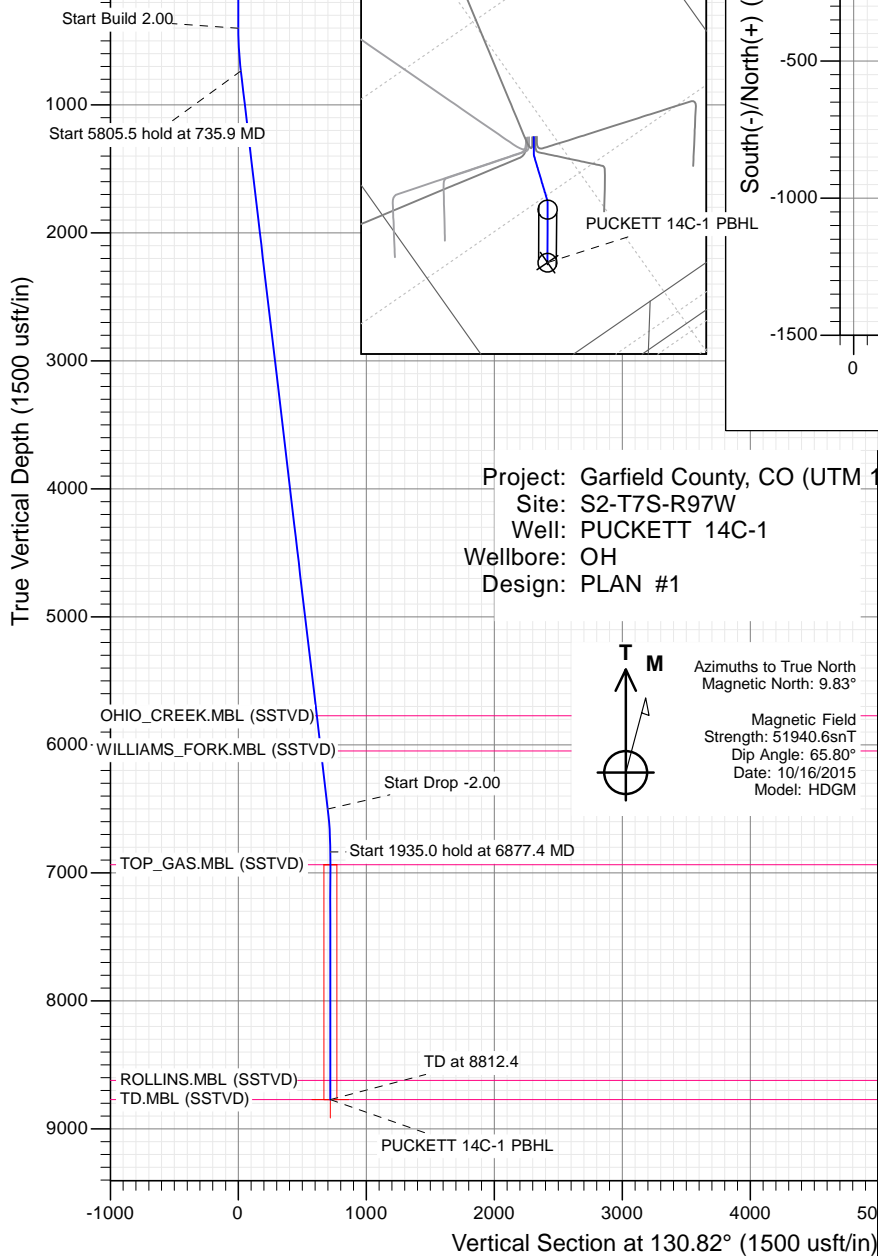
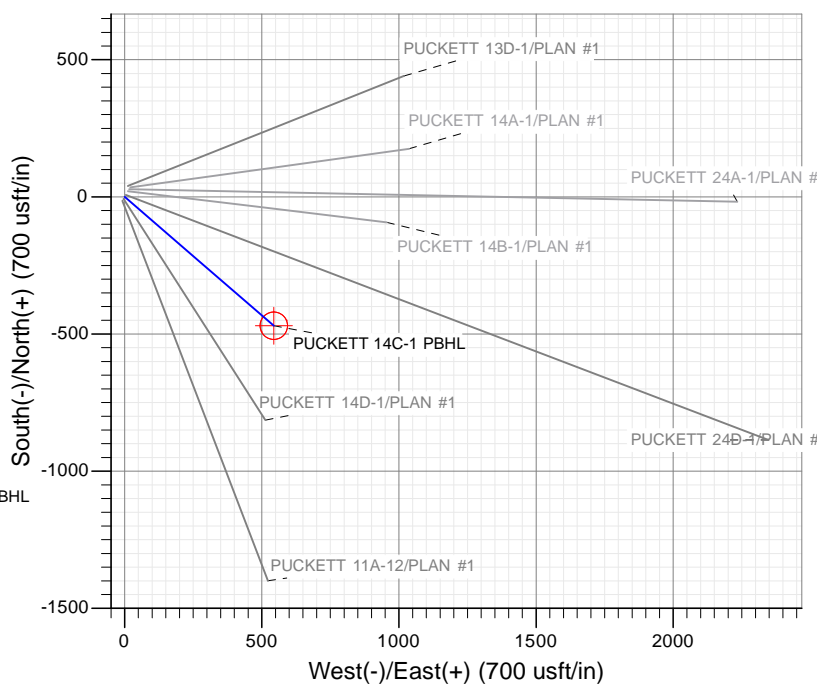
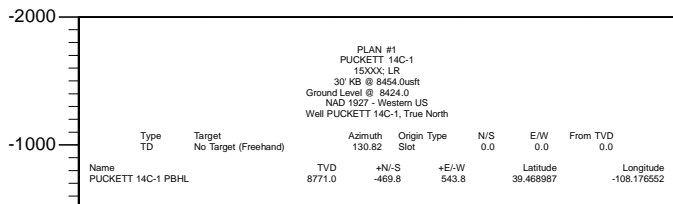




SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect | Target |
|-----|--------|------|--------|--------|--------|-------|------|--------|-------|--------------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 735.9 | 6.72 | 130.82 | 735.2 | -12.9 | 14.9 | 2.00 | 130.82 | 19.7 | |
| 4 | 6541.5 | 6.72 | 130.82 | 6500.8 | -456.9 | 528.9 | 0.00 | 0.00 | 698.9 | |
| 5 | 6877.4 | 0.00 | 0.00 | 6836.0 | -469.8 | 543.8 | 2.00 | 180.00 | 718.6 | |
| 6 | 8812.4 | 0.00 | 0.00 | 8771.0 | -469.8 | 543.8 | 0.00 | 0.00 | 718.6 | PUCKETT 14C-1 PBHL |



WELL DETAILS: PUCKETT 14C-1

| | | | | | | |
|-------|-------|-------------|---------------|------------|-----------|-------------|
| +N/-S | +E/-W | Northing | Ground Level: | 8424.0 | Latitude | Longitude |
| 0.0 | 0.0 | 14345632.50 | Easting | 2436741.80 | 39.470276 | -108.178477 |



Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 14C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8454.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8454.0usft |
| Site: | S2-T7S-R97W | North Reference: | True |
| Well: | PUCKETT 14C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | Garfield County, CO (UTM 12N) | | |
| Map System: | Universal Transverse Mercator (US Survey Feet) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 - Western US | | |
| Map Zone: | Zone 12N (114 W to 108 W) | | |

| | | | | | |
|-----------------------|----------|--------------|--------------------|-------------------|-------------|
| Site | | S2-T7S-R97W | | | |
| Site Position: | | Northing: | 14,345,665.30 usft | Latitude: | 39.470366 |
| From: | Map | Easting: | 2,436,748.30 usft | Longitude: | -108.178450 |
| Position Uncertainty: | 0.0 usft | Slot Radius: | 13-3/16 " | Grid Convergence: | 1.79 ° |

| | | | | | | |
|----------------------|---------------|----------|---------------------|--------------------|---------------|--------------|
| Well | PUCKETT 14C-1 | | | | | |
| Well Position | +N/-S | 0.0 usft | Northing: | 14,345,632.50 usft | Latitude: | 39.470276 |
| | +E/-W | 0.0 usft | Easting: | 2,436,741.80 usft | Longitude: | -108.178477 |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | 0.0 usft | Ground Level: | 8,424.0 usft |

| | | | | | |
|------------------|-------------------|--------------------|--------------------|------------------|-----------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination | Dip Angle | Field Strength |
| | | | (°) | (°) | (nT) |
| | HDGM | 10/16/2015 | 9.83 | 65.80 | 51,941 |

| | | | | |
|--------------------------|-------------------------|--------------|----------------------|------------------|
| Design | PLAN #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W | Direction |
| | (usft) | (usft) | (usft) | (°) |
| | 0.0 | 0.0 | 0.0 | 130.82 |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|-------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 735.9 | 6.72 | 130.82 | 735.2 | -12.9 | 14.9 | 2.00 | 2.00 | 0.00 | 130.82 | |
| 6,541.5 | 6.72 | 130.82 | 6,500.8 | -456.9 | 528.9 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6,877.4 | 0.00 | 0.00 | 6,836.0 | -469.8 | 543.8 | 2.00 | -2.00 | 0.00 | 180.00 | |
| 8,812.4 | 0.00 | 0.00 | 8,771.0 | -469.8 | 543.8 | 0.00 | 0.00 | 0.00 | 0.00 | PUCKETT 14C-1 PBT |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 14C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8454.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8454.0usft |
| Site: | S2-T7S-R97W | North Reference: | True |
| Well: | PUCKETT 14C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

Planned Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|-------------------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | Start Build 2.00 |
| 500.0 | 2.00 | 130.82 | 500.0 | -1.1 | 1.3 | 1.7 | 2.00 | 2.00 | |
| 600.0 | 4.00 | 130.82 | 599.8 | -4.6 | 5.3 | 7.0 | 2.00 | 2.00 | |
| 700.0 | 6.00 | 130.82 | 699.5 | -10.3 | 11.9 | 15.7 | 2.00 | 2.00 | |
| 735.9 | 6.72 | 130.82 | 735.2 | -12.9 | 14.9 | 19.7 | 2.00 | 2.00 | Start 5805.5 hold at 735.9 MD |
| 800.0 | 6.72 | 130.82 | 798.8 | -17.8 | 20.6 | 27.2 | 0.00 | 0.00 | |
| 900.0 | 6.72 | 130.82 | 898.1 | -25.4 | 29.4 | 38.9 | 0.00 | 0.00 | |
| 1,000.0 | 6.72 | 130.82 | 997.4 | -33.1 | 38.3 | 50.6 | 0.00 | 0.00 | |
| 1,100.0 | 6.72 | 130.82 | 1,096.7 | -40.7 | 47.1 | 62.3 | 0.00 | 0.00 | |
| 1,200.0 | 6.72 | 130.82 | 1,196.0 | -48.4 | 56.0 | 74.0 | 0.00 | 0.00 | |
| 1,300.0 | 6.72 | 130.82 | 1,295.4 | -56.0 | 64.8 | 85.7 | 0.00 | 0.00 | |
| 1,400.0 | 6.72 | 130.82 | 1,394.7 | -63.7 | 73.7 | 97.4 | 0.00 | 0.00 | |
| 1,500.0 | 6.72 | 130.82 | 1,494.0 | -71.3 | 82.5 | 109.1 | 0.00 | 0.00 | |
| 1,600.0 | 6.72 | 130.82 | 1,593.3 | -78.9 | 91.4 | 120.8 | 0.00 | 0.00 | |
| 1,700.0 | 6.72 | 130.82 | 1,692.6 | -86.6 | 100.2 | 132.5 | 0.00 | 0.00 | |
| 1,800.0 | 6.72 | 130.82 | 1,791.9 | -94.2 | 109.1 | 144.2 | 0.00 | 0.00 | |
| 1,900.0 | 6.72 | 130.82 | 1,891.2 | -101.9 | 117.9 | 155.9 | 0.00 | 0.00 | |
| 2,000.0 | 6.72 | 130.82 | 1,990.5 | -109.5 | 126.8 | 167.6 | 0.00 | 0.00 | |
| 2,100.0 | 6.72 | 130.82 | 2,089.9 | -117.2 | 135.7 | 179.3 | 0.00 | 0.00 | |
| 2,200.0 | 6.72 | 130.82 | 2,189.2 | -124.8 | 144.5 | 191.0 | 0.00 | 0.00 | |
| 2,300.0 | 6.72 | 130.82 | 2,288.5 | -132.5 | 153.4 | 202.7 | 0.00 | 0.00 | |
| 2,400.0 | 6.72 | 130.82 | 2,387.8 | -140.1 | 162.2 | 214.4 | 0.00 | 0.00 | |
| 2,500.0 | 6.72 | 130.82 | 2,487.1 | -147.8 | 171.1 | 226.1 | 0.00 | 0.00 | |
| 2,600.0 | 6.72 | 130.82 | 2,586.4 | -155.4 | 179.9 | 237.8 | 0.00 | 0.00 | |
| 2,700.0 | 6.72 | 130.82 | 2,685.7 | -163.1 | 188.8 | 249.5 | 0.00 | 0.00 | |
| 2,800.0 | 6.72 | 130.82 | 2,785.1 | -170.7 | 197.6 | 261.2 | 0.00 | 0.00 | |
| 2,900.0 | 6.72 | 130.82 | 2,884.4 | -178.4 | 206.5 | 272.9 | 0.00 | 0.00 | |
| 3,000.0 | 6.72 | 130.82 | 2,983.7 | -186.0 | 215.3 | 284.6 | 0.00 | 0.00 | |
| 3,100.0 | 6.72 | 130.82 | 3,083.0 | -193.7 | 224.2 | 296.3 | 0.00 | 0.00 | |
| 3,200.0 | 6.72 | 130.82 | 3,182.3 | -201.3 | 233.0 | 308.0 | 0.00 | 0.00 | |
| 3,300.0 | 6.72 | 130.82 | 3,281.6 | -209.0 | 241.9 | 319.7 | 0.00 | 0.00 | |
| 3,400.0 | 6.72 | 130.82 | 3,380.9 | -216.6 | 250.7 | 331.4 | 0.00 | 0.00 | |
| 3,500.0 | 6.72 | 130.82 | 3,480.2 | -224.3 | 259.6 | 343.1 | 0.00 | 0.00 | |
| 3,600.0 | 6.72 | 130.82 | 3,579.6 | -231.9 | 268.5 | 354.8 | 0.00 | 0.00 | |
| 3,700.0 | 6.72 | 130.82 | 3,678.9 | -239.6 | 277.3 | 366.5 | 0.00 | 0.00 | |
| 3,800.0 | 6.72 | 130.82 | 3,778.2 | -247.2 | 286.2 | 378.2 | 0.00 | 0.00 | |
| 3,900.0 | 6.72 | 130.82 | 3,877.5 | -254.9 | 295.0 | 389.9 | 0.00 | 0.00 | |
| 4,000.0 | 6.72 | 130.82 | 3,976.8 | -262.5 | 303.9 | 401.6 | 0.00 | 0.00 | |
| 4,100.0 | 6.72 | 130.82 | 4,076.1 | -270.2 | 312.7 | 413.3 | 0.00 | 0.00 | |
| 4,200.0 | 6.72 | 130.82 | 4,175.4 | -277.8 | 321.6 | 425.0 | 0.00 | 0.00 | |
| 4,300.0 | 6.72 | 130.82 | 4,274.8 | -285.5 | 330.4 | 436.7 | 0.00 | 0.00 | |
| 4,400.0 | 6.72 | 130.82 | 4,374.1 | -293.1 | 339.3 | 448.4 | 0.00 | 0.00 | |
| 4,500.0 | 6.72 | 130.82 | 4,473.4 | -300.8 | 348.1 | 460.1 | 0.00 | 0.00 | |
| 4,600.0 | 6.72 | 130.82 | 4,572.7 | -308.4 | 357.0 | 471.8 | 0.00 | 0.00 | |
| 4,700.0 | 6.72 | 130.82 | 4,672.0 | -316.1 | 365.8 | 483.5 | 0.00 | 0.00 | |
| 4,800.0 | 6.72 | 130.82 | 4,771.3 | -323.7 | 374.7 | 495.2 | 0.00 | 0.00 | |
| 4,900.0 | 6.72 | 130.82 | 4,870.6 | -331.3 | 383.5 | 506.9 | 0.00 | 0.00 | |
| 5,000.0 | 6.72 | 130.82 | 4,969.9 | -339.0 | 392.4 | 518.6 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 14C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8454.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8454.0usft |
| Site: | S2-T7S-R97W | North Reference: | True |
| Well: | PUCKETT 14C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

Planned Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100u) | Comments / Formations |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|---------------------|--------------------------------|
| 5,100.0 | 6.72 | 130.82 | 5,069.3 | -346.6 | 401.3 | 530.3 | 0.00 | 0.00 | |
| 5,200.0 | 6.72 | 130.82 | 5,168.6 | -354.3 | 410.1 | 542.0 | 0.00 | 0.00 | |
| 5,300.0 | 6.72 | 130.82 | 5,267.9 | -361.9 | 419.0 | 553.6 | 0.00 | 0.00 | |
| 5,400.0 | 6.72 | 130.82 | 5,367.2 | -369.6 | 427.8 | 565.3 | 0.00 | 0.00 | |
| 5,500.0 | 6.72 | 130.82 | 5,466.5 | -377.2 | 436.7 | 577.0 | 0.00 | 0.00 | |
| 5,600.0 | 6.72 | 130.82 | 5,565.8 | -384.9 | 445.5 | 588.7 | 0.00 | 0.00 | |
| 5,700.0 | 6.72 | 130.82 | 5,665.1 | -392.5 | 454.4 | 600.4 | 0.00 | 0.00 | |
| 5,800.0 | 6.72 | 130.82 | 5,764.5 | -400.2 | 463.2 | 612.1 | 0.00 | 0.00 | |
| 5,807.6 | 6.72 | 130.82 | 5,772.0 | -400.8 | 463.9 | 613.0 | 0.00 | 0.00 | OHIO_CREEK.MBL (SSTVD) |
| 5,900.0 | 6.72 | 130.82 | 5,863.8 | -407.8 | 472.1 | 623.8 | 0.00 | 0.00 | |
| 6,000.0 | 6.72 | 130.82 | 5,963.1 | -415.5 | 480.9 | 635.5 | 0.00 | 0.00 | |
| 6,084.5 | 6.72 | 130.82 | 6,047.0 | -421.9 | 488.4 | 645.4 | 0.00 | 0.00 | WILLIAMS_FORK.MBL (SSTVD) |
| 6,100.0 | 6.72 | 130.82 | 6,062.4 | -423.1 | 489.8 | 647.2 | 0.00 | 0.00 | |
| 6,200.0 | 6.72 | 130.82 | 6,161.7 | -430.8 | 498.6 | 658.9 | 0.00 | 0.00 | |
| 6,300.0 | 6.72 | 130.82 | 6,261.0 | -438.4 | 507.5 | 670.6 | 0.00 | 0.00 | |
| 6,400.0 | 6.72 | 130.82 | 6,360.3 | -446.1 | 516.3 | 682.3 | 0.00 | 0.00 | |
| 6,500.0 | 6.72 | 130.82 | 6,459.6 | -453.7 | 525.2 | 694.0 | 0.00 | 0.00 | |
| 6,541.5 | 6.72 | 130.82 | 6,500.8 | -456.9 | 528.9 | 698.9 | 0.00 | 0.00 | Start Drop -2.00 |
| 6,600.0 | 5.55 | 130.82 | 6,559.0 | -461.0 | 533.6 | 705.1 | 2.00 | -2.00 | |
| 6,700.0 | 3.55 | 130.82 | 6,658.7 | -466.2 | 539.6 | 713.1 | 2.00 | -2.00 | |
| 6,800.0 | 1.55 | 130.82 | 6,758.6 | -469.1 | 543.0 | 717.5 | 2.00 | -2.00 | |
| 6,877.4 | 0.00 | 0.00 | 6,836.0 | -469.8 | 543.8 | 718.6 | 2.00 | -2.00 | Start 1935.0 hold at 6877.4 MD |
| 6,900.0 | 0.00 | 0.00 | 6,858.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 6,977.4 | 0.00 | 0.00 | 6,936.0 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | TOP_GAS.MBL (SSTVD) |
| 7,000.0 | 0.00 | 0.00 | 6,958.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,100.0 | 0.00 | 0.00 | 7,058.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,200.0 | 0.00 | 0.00 | 7,158.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,300.0 | 0.00 | 0.00 | 7,258.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,400.0 | 0.00 | 0.00 | 7,358.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,500.0 | 0.00 | 0.00 | 7,458.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,600.0 | 0.00 | 0.00 | 7,558.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,700.0 | 0.00 | 0.00 | 7,658.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,800.0 | 0.00 | 0.00 | 7,758.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 7,900.0 | 0.00 | 0.00 | 7,858.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,000.0 | 0.00 | 0.00 | 7,958.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,100.0 | 0.00 | 0.00 | 8,058.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,200.0 | 0.00 | 0.00 | 8,158.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,300.0 | 0.00 | 0.00 | 8,258.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,400.0 | 0.00 | 0.00 | 8,358.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,500.0 | 0.00 | 0.00 | 8,458.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,600.0 | 0.00 | 0.00 | 8,558.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,662.4 | 0.00 | 0.00 | 8,621.0 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | ROLLINS.MBL (SSTVD) |
| 8,700.0 | 0.00 | 0.00 | 8,658.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,800.0 | 0.00 | 0.00 | 8,758.6 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | |
| 8,812.4 | 0.00 | 0.00 | 8,771.0 | -469.8 | 543.8 | 718.6 | 0.00 | 0.00 | TD at 8812.4 - TD.MBL (SSTVD) |

Planning Report

| | | | |
|------------------|-------------------------------|-------------------------------------|---------------------|
| Database: | USA EDM 5000 Multi Users DB | Local Co-ordinate Reference: | Well PUCKETT 14C-1 |
| Company: | Caerus Oil & Gas | TVD Reference: | 30' KB @ 8454.0usft |
| Project: | Garfield County, CO (UTM 12N) | MD Reference: | 30' KB @ 8454.0usft |
| Site: | S2-T7S-R97W | North Reference: | True |
| Well: | PUCKETT 14C-1 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 | | |

| Targets | | | | | | | | | |
|---------------------------|-----------|----------|---------|--------|--------|---------------|--------------|-----------|-------------|
| Target Name | | | | | | | | | |
| - hit/miss target | Dip Angle | Dip Dir. | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
| - Shape | (°) | (°) | (usft) | (usft) | (usft) | (usft) | (usft) | | |
| PUCKETT 14C-1 PBHL | 0.00 | 0.00 | 8,771.0 | -469.8 | 543.8 | 14,345,180.00 | 2,437,300.00 | 39.468987 | -108.176552 |
| - plan hits target center | | | | | | | | | |
| - Circle (radius 50.0) | | | | | | | | | |

| Formations | | | | | | |
|----------------|----------------|---------------------------|-----------|------|---------------|--|
| Measured Depth | Vertical Depth | Name | Lithology | Dip | Dip Direction | |
| (usft) | (usft) | | | (°) | (°) | |
| 5,807.6 | 5,772.0 | OHIO_CREEK.MBL (SSTVD) | | 0.00 | | |
| 6,084.5 | 6,047.0 | WILLIAMS_FORK.MBL (SSTVD) | | 0.00 | | |
| 6,977.4 | 6,936.0 | TOP_GAS.MBL (SSTVD) | | 0.00 | | |
| 8,662.4 | 8,621.0 | ROLLINS.MBL (SSTVD) | | 0.00 | | |
| 8,812.4 | 8,771.0 | TD.MBL (SSTVD) | | 0.00 | | |

| Plan Annotations | | | | | |
|------------------|----------------|-------------------|--------------|--------------------------------|--|
| Measured Depth | Vertical Depth | Local Coordinates | | | |
| (usft) | (usft) | +N/-S (usft) | +E/-W (usft) | Comment | |
| 400.0 | 400.0 | 0.0 | 0.0 | Start Build 2.00 | |
| 735.9 | 735.2 | -12.9 | 14.9 | Start 5805.5 hold at 735.9 MD | |
| 6,541.5 | 6,500.8 | -456.9 | 528.9 | Start Drop -2.00 | |
| 6,877.4 | 6,836.0 | -469.8 | 543.8 | Start 1935.0 hold at 6877.4 MD | |
| 8,812.4 | 8,771.0 | -469.8 | 543.8 | TD at 8812.4 | |