



3/25/2014

VIA ELECTRONIC TRANSMITTAL

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Rule 604.b.(1)A & 604.b.(2) Exception Requests

Mendell Finisterre II LLC eight (8) well Afton Pad: Afton 12-16H-1, Afton 12-16H-2, Afton 12-16H-3, Afton 12-16H-4, Afton 12-16H-5, Afton 12-16H-6, Afton 12-16H-7, Afton 12-16H-8: SESE Sec. 12-T1S-R68W, Adams County, Colorado

Dear Mr. Lepore,

Mendell Finisterre II LLC (MF) respectfully requests that the Director grant an exception to the setback distance requirements set forth in Rule 604. Per COGCC Rule 604.b.(1)A., the director may grant an exception when an existing or approved Oil and Gas Location is within a Designated Setback Location solely as a result of the adoption of Rule 604.a. This location has been assigned the Location ID #434921. These wells are within a Designated Setback Location due to the adoption of Rule 604.a. The closest wellhead to a building unit is 385'.

Additionally, per COGCC Rule 604.b.(2), the Director shall grant an exception to setback requirements set forth in rule 604.a. for a Surface Use Agreement that was executed on or before August 1, 2013. The executed surface use agreement attached to the individual APDs was executed on May 15, 2013.

Should you have any questions or concerns please contact the undersigned at 720-420-5719.

Sincerely,

Clayton L. Doke
Senior Engineer
Integrated Petroleum Technologies Inc
Consultants to Mendell Finisterre II LLC