

**PETERSON ENERGY**  
A DIVISION OF IPT



2154 West Eisenhower Boulevard

Leveland, Colorado 80537

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www.petersonenergy.com

08/13/13

Luke Michael Beard and Patricia Beard  
15275 Colorado Blvd  
Brighton CO 80602

VIA ELECTRONIC TRANSMISSION

RE: Rule 604.a.(1) Exception Location Waiver

Mendell Finisterre II, LLC eight (8) well Afton Pad and Production Facility: Afton 12-16H-1, Afton 12-16H-2, Afton 12-16H-3, Afton 12-16H-4, Afton 12-16H-5, Afton 12-16H-6, Afton 12-16H-7, Afton 12-16H-8; SESE Sec. 12-T1S-R68W, Adams County, Colorado and six (6) well Alicia Pad and Production Facility: Alicia 12-15H-1, Alicia 12-15H-2, Alicia 12-15H-3, Alicia 12-15H-4, Alicia 12-15H-5, Alicia 12-15H-6; SESE Sec. 12-T1S-R68W, Adams County, Colorado

Dear Luke Michael Beard and Patricia Beard

Mendell Finisterre II LLC (Mendell) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced wells and associated production facility at the described surface locations. Colorado Oil and Gas Conservation Commission Rule 604.a.(1) effective August 1, 2013 stipulates that all wells or production facilities must be located more than five hundred (500) feet from a building unit, and that the location provisions for an applicable SUA be specific on facilities locations. As planned, the wells are within 500' of a building unit and due to the general nature of the SUA, Mendell is required to get surface owner approval of this location and a waiver of said Rules 604.a.(1). The wells and associated production facility will be spotted as above in order to minimize surface disturbance while complying with your wishes in accordance with the SUA or will be located off property.

Should you find this acceptable please indicate so by signing the below section and returning the signed letter. Please contact the undersigned at (303) 216-0703, (720) 560-2700, or cdoke@iptengineers.com with any questions.

Sincerely,

Clayton L. Doke  
Senior Engineer  
Peterson Energy, a Division of IPT  
Consultants to Mendell Finisterre II, LLC

I, Patricia Beard, officer, agent, or employee of Luke Michael Beard and Patricia Beard, surface owner of the above described lands, with full power to execute the following, do hereby approve of the Mendell Finisterre II, LLC Afton & Alicia wells as listed above on said lands in SESE Section 12 T1S-R68W and grant a waiver COGCC Rule 604.a.(1) granting that these wells may drilled as planned.

Signed Patricia Beard this 24 day of August, 2013

STAY AHEAD OF THE CURVE.

**PETERSON ENERGY**  
A DIVISION OF IPT



2154 West Eisenhower Boulevard

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08/13/13

VIA ELECTRONIC TRANSMISSION

Luke Michael Beard and Patricia Beard  
15275 Colorado Blvd  
Brighton CO 80602

RE: Rule 603.a(2) Exception Location Waiver: Property Line Setbacks

Mendell Finisterre II, LLC eight (8) well Afton Pads: Afton 12-16H-1, Afton 12-16H-2, Afton 12-16H-3, Afton 12-16H-4, Afton 12-16H-5, Afton 12-16H-6, Afton 12-16H-7, Afton 12-16H-8; SESE Sec. 12-T1S-R68W, Adams County, Colorado

Dear Luke Michael Beard and Patricia Beard,

Mendell Finisterre II, LLC (Mendell) is applying for a permit to drill the above referenced wells with the described surface locations on property neighboring yours. Rule 603.a(2) of the Colorado Oil and Gas Conservation Commission (COGCC) stipulates that the surface location of a well must be no less than 150' from a property line. As planned above, the closest well is approximately 119' from your property line. Per COGCC Rules Mendell is required to get surface owner approval of this location and a waiver of rule 603.a(2) from the affected offset surface owner.

The wells are spotted as above in order to comply with the twinning provisions of the COGCC rules.

Should you find this acceptable please indicate so by signing the below section and returning the signed letter. Please contact the undersigned at (303) 216-0703, (720) 560-2700, or cdoke@iptengineers.com with any questions.

Sincerely,

Clayton L. Doke  
Senior Engineer  
Peterson Energy, a Division of IPT  
Consultants to Mendell Finisterre II, LLC

I, Patricia Beard, acting as self, officer, agent, or employee of Luke Michael Beard and Patricia Beard, surface owner of the above described lands, with full power to execute the following, do hereby approve of the Mendell Finisterre II, LLC Afton wells as listed above on said lands in SESE Section 12 T1S-R68W and grant a waiver COGCC Rule 603.a(2) granting that these wells may be located less than 150' from my property line.

Signed Patricia Beard this 22 day of August 2013

STAY AHEAD OF THE CURVE.

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2154 West Eisenhower Boulevard

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08/13/13

James Puls Trust and Carolee Puls Trust  
15295 Colorado Blvd  
Brighton CO 80602

VIA ELECTRONIC TRANSMISSION

RE: Rule 604.a.(1) Exception Location Waiver

Mendell Finisterre II, LLC eight (8) well Afton Pad and Production Facility: Afton 12-16H-1, Afton 12-16H-2, Afton 12-16H-3, Afton 12-16H-4, Afton 12-16H-5, Afton 12-16H-6, Afton 12-16H-7, Afton 12-16H-8: SESE Sec. 12-T1S-R68W, Adams County, Colorado and six (6) well Alicia Pad and Production Facility: Alicia 12-15H-1, Alicia 12-15H-2, Alicia 12-15H-3, Alicia 12-15H-4, Alicia 12-15H-5, Alicia 12-15H-6: SESE Sec. 12-T1S-R68W, Adams County, Colorado

Dear Ms. Puls,

Mendell Finisterre II, LLC (Mendell) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced wells and associated production facility at the described surface locations. Colorado Oil and Gas Conservation Commission Rule 604.a.(1) effective August 1, 2013 stipulates that all wells or production facilities must be located more than five hundred (500) feet from a building unit, and that the location provisions for an applicable SUA be specific on facilities locations. As planned, the wells are within 500' of a building unit and due to the general nature of the SUA, Mendell is required to get surface owner approval of this location and a waiver of said Rules 604.a.(1). The wells and associated production facility will be spotted as above in order to minimize surface disturbance while complying with your wishes in accordance with the SUA or will be located off property.

Should you find this acceptable please indicate so by signing the below section and returning the signed letter. Please contact the undersigned at (303) 216-0703, (720) 560-2700, or cdoke@iptengineers.com with any questions.

Sincerely,

Clayton L. Doke  
Senior Engineer  
Peterson Energy, a Division of IPT  
Consultants to Mendell Finisterre II, LLC

I, Carolee Puls, officer, agent, or employee of James Puls Trust and Carolee Puls Trust, surface owner of the above described lands, with full power to execute the following, do hereby approve of the Mendell Finisterre II, LLC Afton & Alicia wells as listed above on said lands in SESE Section 12 T1S-R68W and grant a waiver COGCC Rule 604.a.(1) granting that these wells may drilled as planned.

Signed Carolee Puls this 26 day of Aug, 2013

STAY AHEAD OF THE CURVE.

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08/13/13

VIA ELECTRONIC TRANSMISSION

James Pulis Trust and Carolee Pulis Trust  
15295 Colorado Blvd  
Brighton CO 80602

RE: Rule 318A.a and 318A.c Exception Location Waiver

Mendell Finisterre II, LLC eight (8) well Afton Pad: Afton 12-16H-1, Afton 12-16H-2, Afton 12-16H-3, Afton 12-16H-4, Afton 12-16H-5, Afton 12-16H-6, Afton 12-16H-7, Afton 12-16H-8: SESE Sec. 12-T15-R68W, Adams County, Colorado

Dear Ms. Pulis,

Mendell Finisterre II, LLC (Mendell) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced wells at the described surface locations. Colorado Oil and Gas Conservation Commission Rule 318A.c stipulates that a Greater Wattenberg Area (GWA) well surface location shall not be greater than 50' from an existing well. The window is currently occupied by the Schneider Energy Services Darlow Unit #12-16B and Pulis #12-8 wells. As planned, these well surface locations are greater than 50' from an existing well, the closest being approximately 80' from the Pulis #12-8 well.

Per COGCC rules Mendell is required to get surface owner approval of this location and a waiver of said Rule 318A.c. The wells are spotted as above in order to minimize surface disturbance while complying with your wishes and meeting the applicable setback criteria.

Should you find this acceptable please indicate so by signing the below section and returning the signed letter. Please contact the undersigned at (303) 216-0703, (720) 560-2700, or cdoke@iptengineers.com with any questions.

Sincerely,

Clayton L. Doke  
Senior Engineer  
Peterson Energy, a Division of IPT  
Consultants to Mendell Finisterre II, LLC

I, CAROLEE PULIS, officer, agent, or employee of James Pulis Trust and Carolee Pulis Trust, surface owner of the above described lands, with full power to execute the following, do hereby approve of the Mendell Finisterre II, LLC Afton wells as listed above on said lands in SESE Section 12 T15-R68W and grant a waiver COGCC Rule 318A.c granting that these wells may drilled as planned.

Signed Carolee Pulis this 26 day of Aug, 2013

STAY AHEAD OF THE CURVE.