

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400862214 Date Received: 07/01/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Jessica Azzolina Phone: (720) 440-6100 Fax: (720) 279-2331 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41151-00 6. County: WELD 7. Well Name: State Antelope Well Number: 24-1-36XRLNB 8. Location: QtrQtr: SESW Section: 1 Township: 5N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2015 End Date: 05/23/2015 Date of First Production this formation: 06/21/2015

Perforations Top: 6397 Bottom: 15877 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

51 Stage Niobrara pumped a total of 121,544 bbls of fluid (Phaser) and 7,650,034 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 5,212 psi, ATR 45 bpm, Final ISDP 3,109 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 121544 Max pressure during treatment (psi): 5937 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): Number of staged intervals: 51 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 936 Fresh water used in treatment (bbl): 121544 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 7650034 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/24/2015 Hours: 72 Bbl oil: 129 Mcf Gas: 144 Bbl H2O: 3006 Calculated 24 hour rate: Bbl oil: 43 Mcf Gas: 48 Bbl H2O: 1002 GOR: 1116 Test Method: Flowing Casing PSI: 1025 Tubing PSI: 325 Choke Size: 25 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6358 Tbg setting date: 06/18/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Azzolina

Title: Drilling Technician Date: 7/1/2015 Email jazzolina@bonanzacr.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400862214	FORM 5A SUBMITTED
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