

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 82470 Contact Name Ty Lunn
Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611
Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592
City: WICHITA State: KS Zip: 67206-6602 Email: tlunn@stelbar.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 121 09802 00 OGCC Facility ID Number: 237301
Well/Facility Name: PRICE Well/Facility Number: 1-12
Location QtrQtr: NESE Section: 12 Township: 2S Range: 49W Meridian: 6
County: WASHINGTON Field Name: PRICE RANCH
Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 12

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1370	FSL	1230	FEL
Twp 2S	Range 49W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PRICE Number 1-12 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☒ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 08/02/2015

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

7/23/2015 MIRU Excell Services rig. Pump 10 bbls 2% KCL down tbg, 10 bbls 2% KCL down csg. Unhung well. POOH with 87 jts 2-3/8" tbg. Well started coming back. Pumped 15 bbls down tbg. Well killed. RIH and talley tbg workstring (91.16 2-3/8" jts tbg), csg scraper, and bit. Found PBTD @ 2873' KB. POOH w/ bit, scraper, and tbg. RIH w/ RBP, 86 jts tbg. Set RBP @ 2710' KB. POOH w/ 86 jts tbg. RU BOPs. SWIFN.

7/24/2015 RIH w/ Squeeze packer and 84 jts tbg. Set packer @ 2648' KB. Pressure test RBP to 500 psi. HELD. Dump 2 sx sand on top of RBP. Release packer, POOH w/ 10 jts tbg. Set packer @ 2330' KB. Test to 500 psi. HELD. Release packer, POOH w/ 10 jts tbg. Set packer @ 2015' KB. Test to 500 psi. HELD. Release packer, POOH w/ 12 jts tbg. Set packer @ 1636' KB. Test to 500 psi. HELD. POOH w/ 12 jts tbg. Set packer @ 1261' KB. Test to 500 psi. Held. Tested backside to 500 psi. DID NOT HOLD. POOH w/ 4 jts tbg. Set packer at 1138' KB. Test backside to 500 psi, DID NOT HOLD. POOH with 5 jts tbg. Set packer @ 982' KB. Test backside to 500 psi DID NOT HOLD. POOH w/ 4 jts tbg. Set packer @ 858' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 5 jts tbg. Set packer @ 700' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 2 jts tbg. Set packer @ 638' KB. Test backside to 500 psi. DID NOT HOLD. Test tbg to 500 psi. HELD. POOH w/ 3 jts tbg. Set packer @ 545' KB. Test backside to 500 psi. DID NOT HOLD. POOH with 5 jts tbg. Set packer @ 387' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 5 jts tbg. Set packer @ 231' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 6 jts tbg set packer @ 46'. Test backside to 500 psi. HELD. RIH w/ 1 jt tbg. Set packer @ 78'. Test backside to 500 psi. DID NOT HOLD. Test tbg to 500 psi. HELD. Csg leak @ 46'-78'. Rig down BOP. SWIFWE. Will back-off csg Monday morning.

7/27/2015 MIRU Pioneer Pipe recovery unit. Rig pulled 95,000# to get csg out of slips with csg spear. RIH with wireline and back off 3 jts 4-1/2", 10.5 #/ft csg (94.81'). RD wireline. RIH w/ 2.25 new jts 4-1/2", 11.6 #/ft csg (94.82'). Screw-in csg. Pull 50,000# into it and hang in slips. RU welder and weld on Bell Nipple. RU pump. Pressure test csg to 500 psi. HELD. RIH w/ wireline and perf @ 740', 4 spf w/ csg gun. POOH w/ wireline and RD. SWIFN

7/28/2015 MIRU Basic Cement Services. Established circulation w/ 2% KCL, 2.5 Bpm, 400 psi. Pumped 295 sx 60/40 Pozmix cmt w/ 2% CC. Max Pressure = 300 psi. Avg Pressure = 100 psi. Avg rate = 2.5 bpm, Max rate = 4.0 bpm, ISIP = 500 psi. Cmt did circulate to surface. Pressure up on squeeze. HELD. Clean lines. RD Basic Cementers. SWIFN

7/29/2015 RIH with 3-3/4" bit, bit subs, 4 DCs, and 15.13 jts tbg. Tag top of cement @ 592' KB. RU pump and power swivel. Drill out cmt squeeze. Fell through bottom of cement @ 824' KB (22.5 jts). Pressure test to 500 psi. HELD. RD pump and power swivel. POOH with 22.5 jts tbg 4 DCs, bit, bit subs. RU Pioneer & run CBL-GR-CCL from 1000' KB to surface. Good bond on the squeeze. RD Pioneer. RIH with retrieving head, SN and 80 jts tbg. SWIFN.

7/30/2015 RIH with 6 jts tbg. Circulate sand off RBP. RU tbg swab. Swab well down to 2300' FS. RD tbg swab. Retrieve RBP, POOH and lay down work string 86 jts tbg, SN, retrieve head, RBP. RIH w/ SN, 85 old 2-3/8" jts tbg, 2 new 2-3/8" jts tbg. (87 total jts.). Landed tbg @ 2798' KB. RU tbg swab. Swab well to SN. RD tbg swab. Plumb in wellhead. RDMO Excell rig. Place well on production on 7/31/15 @ 7:00am. Will move to State Komatz #1-36 on 8/10/15.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn
Title: Petroleum Engineer Email: tlunn@stelbar.com Date: 8/6/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/19/2015

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400880486	FORM 4 SUBMITTED
400880491	PDF-CEMENT BOND
400880492	OTHER
400880493	CEMENT JOB SUMMARY

Total Attach: 4 Files