

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 82470 Contact Name Ty Lunn  
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611  
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592  
 City: WICHITA State: KS Zip: 67206-6602 Email: tlunn@stelbar.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 121 09802 00 OGCC Facility ID Number: 237301  
 Well/Facility Name: PRICE Well/Facility Number: 1-12  
 Location QtrQtr: NESE Section: 12 Township: 2S Range: 49W Meridian: 6  
 County: WASHINGTON Field Name: PRICE RANCH  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
1370	FSL	1230	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NESE Sec 12

Twp 2S Range 49W Meridian 6

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_ Meridian \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_

\*\* attach deviated drilling plan

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 08/02/2015

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input checked="" type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

7/23/2015 MIRU Excell Services rig. Pump 10 bbls 2% KCL down tbg, 10 bbls 2% KCL down csg. Unhung well. POOH with 87 jts 2-3/8" tbg. Well started coming back. Pumped 15 bbls down tbg. Well killed. RIH and talley tbg workstring (91.16 2-3/8" jts tbg), csg scraper, and bit. Found PBTD @ 2873' KB. POOH w/ bit, scraper, and tbg. RIH w/ RBP, 86 jts tbg. Set RBP @ 2710' KB. POOH w/ 86 jts tbg. RU BOPs. SWIFN.

7/24/2015 RIH w/ Squeeze packer and 84 jts tbg. Set packer @ 2648' KB. Pressure test RBP to 500 psi. HELD. Dump 2 sx sand on top of RBP. Release packer, POOH w/ 10 jts tbg. Set packer @ 2330' KB. Test to 500 psi. HELD. Release packer, POOH w/ 10 jts tbg. Set packer @ 2015' KB. Test to 500 psi. HELD. Release packer, POOH w/ 12 jts tbg. Set packer @ 1636' KB. Test to 500 psi. HELD. POOH w/ 12 jts tbg. Set packer @ 1261' KB. Test to 500 psi. Held. Tested backside to 500 psi. DID NOT HOLD. POOH w/ 4 jts tbg. Set packer at 1138' KB. Test backside to 500 psi, DID NOT HOLD. POOH with 5 jts tbg. Set packer @ 982' KB. Test backside to 500 psi DID NOT HOLD. POOH w/ 4 jts tbg. Set packer @ 858' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 5 jts tbg. Set packer @ 700' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 2 jts tbg. Set packer @ 638' KB. Test backside to 500 psi. DID NOT HOLD. Test tbg to 500 psi. HELD. POOH w/ 3 jts tbg. Set packer @ 545' KB. Test backside to 500 psi. DID NOT HOLD. POOH with 5 jts tbg. Set packer @ 387' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 5 jts tbg. Set packer @ 231' KB. Test backside to 500 psi. DID NOT HOLD. POOH w/ 6 jts tbg set packer @ 46'. Test backside to 500 psi. HELD. RIH w/ 1 jt tbg. Set packer @ 78'. Test backside to 500 psi. DID NOT HOLD. Test tbg to 500 psi. HELD. Csg leak @ 46'-78'. Rig down BOP. SWIFWE. Will back-off csg Monday morning.

7/27/2015 MIRU Pioneer Pipe recovery unit. Rig pulled 95,000# to get csg out of slips with csg spear. RIH with wireline and back off 3 jts 4-1/2", 10.5 #/ft csg (94.81'). RD wireline. RIH w/ 2.25 new jts 4-1/2", 11.6" #/ft csg (94.82'). Screw-in csg. Pull 50,000# into it and hang in slips. RU welder and weld on Bell Nipple. RU pump. Pressure test csg to 500 psi. HELD. RIH w/ wireline and perf @ 740', 4 spf w/ csg gun. POOH w/ wireline and RD. SWIFN

7/28/2015 MIRU Basic Cement Services. Established circulation w/ 2% KCL, 2.5 Bpm, 400 psi. Pumped 295 sx 60/40 Pozmix cmt w/ 2% CC. Max Pressure = 300 psi. Avg Pressure = 100 psi. Avg rate = 2.5 bpm, Max rate = 4.0 bpm, ISIP = 500 psi. Cmt did circulate to surface. Pressure up on squeeze. HELD. Clean lines. RD Basic Cementers. SWIFN

7/29/2015 RIH with 3-3/4" bit, bit subs, 4 DCs, and 15.13 jts tbg. Tag top of cement @ 592' KB. RU pump and power swivel. Drill out cmt squeeze. Fell through bottom of cement @ 824' KB (22.5 jts). Pressure test to 500 psi. HELD. RD pump and power swivel. POOH with 22.5 jts tbg 4 DCs, bit, bit subs. RU Pioneer & run CBL-GR-CCL from 1000' KB to surface. Good bond on the squeeze. RD Pioneer. RIH with retrieving head, SN and 80 jts tbg. SWIFN.

7/30/2015 RIH with 6 jts tbg. Circulate sand off RBP. RU tbg swab. Swab well down to 2300' FS. RD tbg swab. Retrieve RBP, POOH and lay down work string 86 jts tbg, SN, retrieve head, RBP. RIH w/ SN, 85 old 2-3/8" jts tbg, 2 new 2-3/8" jts tbg. (87 total jts.). Landed tbg @ 2798' KB. RU tbg swab. Swab well to SN. RD tbg swab. Plumb in wellhead. RDMO Excell rig. Place well on production on 7/31/15 @ 7:00am. Will move to State Komatz #1-36 on 8/10/15.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b>Best Management Practices</b>	
<b>No BMP/COA Type</b>	<b>Description</b>

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ty Lunn  
Title: Petroleum Engineer Email: tlunn@stelbar.com Date: 8/6/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/19/2015

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400880486	FORM 4 SUBMITTED
400880491	PDF-CEMENT BOND
400880492	OTHER
400880493	CEMENT JOB SUMMARY

Total Attach: 4 Files