

FORM  
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Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400640096

Date Received:

07/07/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Katie Kistner  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294317  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-38952-00 County: WELD  
Well Name: HOUSTON Well Number: 33C-8HZ  
Location: QtrQtr: NESE Section: 8 Township: 3N Range: 67W Meridian: 6  
Footage at surface: Distance: 1735 feet Direction: FSL Distance: 569 feet Direction: FEL  
As Drilled Latitude: 40.237850 As Drilled Longitude: -104.906818

GPS Data:  
Date of Measurement: 03/21/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 925 feet Direction: FSL Dist.: 640 feet. Direction: FEL  
Sec: 8 Twp: 3N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 1043 feet Direction: FSL Dist.: 75 feet. Direction: FWL  
Sec: 8 Twp: 3N Rng: 67W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/16/2014 Date TD: 05/18/2014 Date Casing Set or D&A: 05/20/2014  
Rig Release Date: Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11994 TVD\*\* 7127 Plug Back Total Depth MD 11994 TVD\*\* 7127

Elevations GR 4807 KB 4824 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, GR, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	839	317	0	839	VISU
1ST	8+3/4	7	26	0	7,547	759	32	7,547	CBL
1ST LINER	6+1/8	4+1/2	11.6	6580	11,978				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,158				
SHARON SPRINGS	6,929				
NIOBRARA	6,994				
FORT HAYS	7,388				
CODELL	7,458				

**Operator Comments**

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie Kistner

Title: Regulatory Analyst Date: 7/7/2014 Email: katie.kistner@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400640124	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400640125	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400640096	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400640109	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400640118	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400640119	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400640120	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400640122	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	PBTD adjusted to match TD; liner not cemented.	10/19/2015 9:31:01 AM

Total: 1 comment(s)