

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
10/16/2015

Document Number:  
674701931

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335242</u>	<u>335242</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

**Compliance Summary:**

QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/24/2015	674701141			SATISFACTORY			No
03/19/2014	663902853			SATISFACTORY			No
05/17/2013	663801037			SATISFACTORY	I		No

**Inspector Comment:**

\_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111454	PIT		09/23/1999		-	1-W-20		<input type="checkbox"/>
211003	WELL	PR	01/12/1992	GW	045-06761	DOE 1-W-20	PR	<input checked="" type="checkbox"/>
211278	WELL	PR	11/11/1995	GW	045-07037	DOE PW-3-20	PR	<input checked="" type="checkbox"/>
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	PR	<input checked="" type="checkbox"/>
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	PR	<input checked="" type="checkbox"/>
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	PR	<input checked="" type="checkbox"/>
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	PR	<input checked="" type="checkbox"/>
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	PR	<input checked="" type="checkbox"/>
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	PR	<input checked="" type="checkbox"/>

420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	PR	X
420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	PR	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	PR	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	PR	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	WK	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	PR	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	PR	X
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	PR	X
420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	PR	X
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	PR	X
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	PR	X
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	PR	X
420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	PR	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	PR	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	PR	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	PR	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	PR	X

**Equipment:**

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>25</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>5</u>	Water Tanks: <u>1</u>	Separators: <u>25</u>	Electric Motors: <u>      </u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>      </u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>      </u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location**

<b><u>Signs/Marker:</u></b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DRILLING/RECOMP	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

BATTERY	SATISFACTORY			
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Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: 970-285-9377

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	13	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Plunger Lift	2	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Horizontal Heated Separator	7	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment \_\_\_\_\_

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
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CONDENSATE	3	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment: Air id # 045-1995-002		
Corrective Action:					Corrective Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action					Corrective Date
Comment					

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill			
Location ID: 335242			
<b>Site Preparation:</b>			
Lease Road Adeq.:	Pads:	Soil Stockpile:	
<b>S/A/V:</b>			
Corrective Action:	Date:	CDP Num.:	
<b>Form 2A COAs:</b>			
Group	User	Comment	Date
OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010

OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 211003 Type: WELL API Number: 045-06761 Status: PR Insp. Status: PR

<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	211278	Type:	WELL	API Number:	045-07037	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	263758	Type:	WELL	API Number:	045-08138	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	263759	Type:	WELL	API Number:	045-08139	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420830	Type:	WELL	API Number:	045-20240	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420831	Type:	WELL	API Number:	045-20241	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420832	Type:	WELL	API Number:	045-20242	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420833	Type:	WELL	API Number:	045-20243	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420835	Type:	WELL	API Number:	045-20244	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420836	Type:	WELL	API Number:	045-20245	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420838	Type:	WELL	API Number:	045-20246	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									
Facility ID:	420839	Type:	WELL	API Number:	045-20247	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment: <b>Producing well</b>									

Facility ID: 420840	Type: WELL	API Number: 045-20248	Status: PR	Insp. Status: WK
<b>Workover</b>				
Comment: Ensign Well Service rig fishing tubing out out well.				
Facility ID: 420841	Type: WELL	API Number: 045-20249	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420842	Type: WELL	API Number: 045-20250	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420843	Type: WELL	API Number: 045-20251	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420845	Type: WELL	API Number: 045-20252	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420846	Type: WELL	API Number: 045-20253	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420847	Type: WELL	API Number: 045-20254	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420849	Type: WELL	API Number: 045-20255	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420850	Type: WELL	API Number: 045-20256	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420877	Type: WELL	API Number: 045-20257	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420883	Type: WELL	API Number: 045-20258	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 420885	Type: WELL	API Number: 045-20259	Status: PR	Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: OTHER, RANGELAND

Comment: \_\_\_\_\_

- 1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_



1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Berms	Pass					
Ditches	Pass					
				MHSP	Pass	
Seeding	Pass					
Compaction	Pass					
		Ditches	Pass			

Inspector Name: LONGWORTH, MIKE

		Culverts	Pass			
Slope Roughening	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR                      Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701931	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3702334">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3702334</a>