

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/16/2015

Document Number:
674701931

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335242</u>	<u>335242</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/24/2015	674701141			SATISFACTORY			No
03/19/2014	663902853			SATISFACTORY			No
05/17/2013	663801037			SATISFACTORY	I		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111454	PIT		09/23/1999		-	1-W-20		<input type="checkbox"/>
211003	WELL	PR	01/12/1992	GW	045-06761	DOE 1-W-20	PR	<input checked="" type="checkbox"/>
211278	WELL	PR	11/11/1995	GW	045-07037	DOE PW-3-20	PR	<input checked="" type="checkbox"/>
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	PR	<input checked="" type="checkbox"/>
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	PR	<input checked="" type="checkbox"/>
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	PR	<input checked="" type="checkbox"/>
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	PR	<input checked="" type="checkbox"/>
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	PR	<input checked="" type="checkbox"/>
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	PR	<input checked="" type="checkbox"/>

420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	PR	X
420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	PR	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	PR	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	PR	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	WK	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	PR	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	PR	X
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	PR	X
420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	PR	X
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	PR	X
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	PR	X
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	PR	X
420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	PR	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	PR	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	PR	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	PR	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	PR	X

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>25</u>	Production Pits: <u> </u>
Condensate Tanks: <u>5</u>	Water Tanks: <u>1</u>	Separators: <u>25</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DRILLING/RECOMP	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

BATTERY	SATISFACTORY			
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Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	13	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Plunger Lift	2	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Horizontal Heated Separator	7	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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CONDENSATE	3	300 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment: Air id # 045-1995-002		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action					Corrective Date
Comment					

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill			
Location ID: 335242			
Site Preparation:			
Lease Road Adeq.:	Pads:	Soil Stockpile:	
S/A/V:			
Corrective Action:	Date:	CDP Num.:	
Form 2A COAs:			
Group	User	Comment	Date
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010

OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211003 Type: WELL API Number: 045-06761 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	211278	Type:	WELL	API Number: 045-07037
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	263758	Type:	WELL	API Number: 045-08138
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	263759	Type:	WELL	API Number: 045-08139
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420830	Type:	WELL	API Number: 045-20240
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420831	Type:	WELL	API Number: 045-20241
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420832	Type:	WELL	API Number: 045-20242
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420833	Type:	WELL	API Number: 045-20243
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420835	Type:	WELL	API Number: 045-20244
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420836	Type:	WELL	API Number: 045-20245
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420838	Type:	WELL	API Number: 045-20246
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	420839	Type:	WELL	API Number: 045-20247
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				

Facility ID: 420840	Type: WELL	API Number: 045-20248	Status: PR	Insp. Status: WK
Workover				
Comment: Ensign Well Service rig fishing tubing out out well.				
Facility ID: 420841	Type: WELL	API Number: 045-20249	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420842	Type: WELL	API Number: 045-20250	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420843	Type: WELL	API Number: 045-20251	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420845	Type: WELL	API Number: 045-20252	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420846	Type: WELL	API Number: 045-20253	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420847	Type: WELL	API Number: 045-20254	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420849	Type: WELL	API Number: 045-20255	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420850	Type: WELL	API Number: 045-20256	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420877	Type: WELL	API Number: 045-20257	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420883	Type: WELL	API Number: 045-20258	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420885	Type: WELL	API Number: 045-20259	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

- 1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Berms	Pass					
Ditches	Pass					
				MHSP	Pass	
Seeding	Pass					
Compaction	Pass					
		Ditches	Pass			

Inspector Name: LONGWORTH, MIKE

		Culverts	Pass			
Slope Roughening	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT