



Client Name Bonanza Creek Energy Operation Co, LLC	Well Name State Antelope 12-42-2HNB	Rig Craig 4	Job Date June 27,2015	Call Sheet 1058709
Client Representative Mr. Tim Joel	Surface Well Location SW NW Sec 2:T5N:R62W	Down Hole Well Location	Job Type Surface Casing	Lead Supervisor Lopez, Armando (29064)

**Well Profile**

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

**Open Hole**

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
13.500	--	0.000	496.000	--	--

**Casing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
9.625	36.000	J-55	2,020.0	3,520.0	37.59	8.921	10.625	0.0	486.3

**Products**

**Stage 1**

From Depth (ft): 0  
To Depth (ft): 486

Acids/Blends/Fluids :

Tail: 275 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 65 (bbl)  
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 75  
+ 1 % of CaCl2 (Preblend),  
+ 0.25 lb/sack of Polyflake (Preblend),  
+ 0.2 % of CDF-4P (Preblend)

**Stage 2**

From Depth (ft):  
To Depth (ft):

Acids/Blends/Fluids :

Extra Cement: 1 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 1 (bbl)  
+ 2 % of CaCl2 (Prehydrate)

**Fluid & Cement Data**

Expected Cement Top: Surface

**Wellbore Fluid**

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.400	--	--	Feb 26, 2015 14:02