



Client Name Bonanza Creek Energy Operation Co, LLC	Well Name State Antelope B - V - 2HNC	Rig Craig 4	Job Date June 28,2015	Call Sheet 1058744
Client Representative Mr. Tim Joel	Surface Well Location SW NW Sec 2:T5N:R62W	Down Hole Well Location	Job Type Surface Casing	Lead Supervisor Johnson, Quintin (23945)

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole					
<u>Size (in)</u>	<u>Excess (%)</u>	<u>TMD From (ft)</u>	<u>TMD To (ft)</u>	<u>TVD From (ft)</u>	<u>TVD To (ft)</u>
13.625	--	0.000	470.000	--	--

Casing									
<u>Size (in)</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Collapse Pressure (psi)</u>	<u>Internal Yield Pressure (psi)</u>	<u>Capacity (bbl)</u>	<u>I.D. (in)</u>	<u>O.D. (in)</u>	<u>Depth From (ft)</u>	<u>Depth To (ft)</u>
9.625	36.000	J-55	2,020.0	3,520.0	35.56	8.921	10.625	0.0	460.0

Products

Stage 1	
From Depth (ft):	415.64
To Depth (ft):	470
Acids/Blends/Fluids :	
Tail: 275 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 65.1 (bbl)	
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60	
+ 1 % of CaCl2 (Preblend),	
+ 0.25 lb/sack of Polyflake (Preblend),	
+ 0.2 % of CDF-4P (Preblend)	
Stage 2	
From Depth (ft):	
To Depth (ft):	
Acids/Blends/Fluids :	

Fluid & Cement Data

Expected Cement Top:	--					
Wellbore Fluid						
<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>	
Water	--	8.400	--	--	Feb 26, 2015 14:02	

Attachment & Tools

Tubular Plugs		
<u>Tubular Plug Type</u>	<u>Size (in)</u>	<u>Supplier</u>
Rubber Top	9.625	Client