

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400910081

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 61250

Contact Name: MARK SHREVE

Name of Operator: MULL DRILLING COMPANY INC

Phone: (316) 264-6366

Address: 1700 N WATERFRONT PKWY B#1200

Fax: (316) 264-6440

City: WICHITA State: KS Zip: 67206-

API Number 05-017-07802-00

County: CHEYENNE

Well Name: RUTH

Well Number: 1-10

Location: QtrQtr: NWSW Section: 10 Township: 16S Range: 46W Meridian: 6

Footage at surface: Distance: 1444 feet Direction: FSL Distance: 632 feet Direction: FWL

As Drilled Latitude: 38.675210 As Drilled Longitude: -102.563930

GPS Data:

Date of Measurement: 10/13/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: DUST BOWL

Field Number: 19130

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/09/2015 Date TD: 09/17/2015 Date Casing Set or D&A: 09/18/2015

Rig Release Date: 09/18/2015 Per Rule 308A.b.

Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 5425 TVD** Plug Back Total Depth MD TVD**

Elevations GR 4218 KB 4231 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CDL/DNL/PE; DIL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 548 | 350 | 0 | 548 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| CARLILE | 1,010 | | | | |
| GREENHORN | 1,122 | | | | |
| X BENTONITE | 1,378 | | | | |
| CHEYENNE | 1,623 | | | | |
| MORRISON | 1,744 | | | | |
| BLAINE | 2,264 | | | | |
| SHAWNEE | 3,844 | | | | |
| HEEBNER | 4,052 | | | | |
| LANSING | 4,104 | | | | |
| MARMATON | 4,503 | | YES | | |
| CHEROKEE | 4,634 | | | | |
| ATOKA | 4,802 | | | | |
| MORROW | 4,962 | | | | |
| KEYES | 5,150 | | | | |
| MISSISSIPPIAN | 5,176 | | YES | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT

Date: _____

Email: TTRITT@MULLDRILLING.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400918711 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400918714 | DST Analysis | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400910098 | LAS- | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400910099 | PDF-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400910102 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)