



June 30, 2015

Top Operating Company
ATTN: MURRAY J HERRING
3609 S WADSWORTH BLVD STE 340
LAKEWOOD, CO 80235

RE: Rule 317.s. Statewide Fracture Stimulation Setback

Litzenberger #9
SHL: 1928'FNL, 1109'FEL, SENE Sec. 8-T3N-R68W,
Top of Producing Zone Location: 1789'FNL, 460'FEL, Sec. 8-T3N-R68W
BHL: 1789'FNL, 460'FWL, Sec. 8-T3N-R68W

Dear Operator,

Cub Creek Energy is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced well at the described surface and bottom hole locations. Per COGCC Rule 317.s., no horizontal wellbore lateral shall be located less than one hundred fifty (150) feet from any existing or permitted oil or gas wellbore unless waived in writing by the operator of the encroached upon well. As currently planned, the horizontal wellbore lateral of the above well will lie within 150 feet of the wellbore of the captioned well:

Kintz #1, API # 05-123-10613, Operated by Top Operating Company, PR, Closest distance: 25 feet

Per COGCC Rules, Cub Creek Energy is required to get the offset well operator's approval in writing and a waiver of said Rule 317.s. The well is planned as above to maximize mineral recovery. Also enclosed is a Well Location Plat that shows the planned wellbore.

Should you find this acceptable please indicate so by signing the below section and returning the signed letter either via email to alyssa.andrews@iptenergyservices.com or by fax. Please contact the undersigned at 720-420-5700 with any questions.

Sincerely,

Alyssa Andrews
Operations Engineer
Integrated Petroleum Technologies
Consultant for Cub Creek Energy

I, Murray J. Harris, officer, agent, or employee of Top Operating Company, operator of the affected well, with full power to execute the following, do hereby approve of the **Cub Creek Energy Litzenberger #9** well as listed above in **Sec. 8-T3N-R68W** and grant a waiver COGCC Rule 317.s. granting that this well may drilled as planned.

Signed Murray J. Harris this 6 day of Oct., 2015