

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
10/15/2015

Document Number:
681900045

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>241449</u>	<u>333145</u>	<u>HELGELAND, GARY</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>68710</u>
Name of Operator:	<u>PETERSON ENERGY OPERATING INC</u>
Address:	<u>2154 W EISENHOWER BLVD</u>
City:	<u>LOVELAND</u> State: <u>CO</u> Zip: <u>80537</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Andy	970-669-7411	andy.peterson@petersonenergy.com	

Compliance Summary:

QtrQtr: SENW Sec: 28 Twp: 2N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/11/2014	668301195	SI	SI	SATISFACTORY	P		No
03/18/2014	600000939	SI	SI	ALLEGED VIOLATION	P		Yes
05/21/2010	200260357	PR	PR	SATISFACTORY			No
03/01/2005	200067603	PR	PR	SATISFACTORY		Pass	No
12/19/2003	200047829	PR	PR	SATISFACTORY		Pass	No
06/11/1997	500164104	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
241449	WELL	PR	07/01/2014	OW	123-09238	RASMUSSEN 3	PR	<input checked="" type="checkbox"/>
266406	WELL	PR	09/09/2013	OW	123-21362	Rasmussen 12-28	PR	<input checked="" type="checkbox"/>
275770	WELL	PR	12/13/2004	GW	123-22668	RASMUSSEN 22-28	PR	<input checked="" type="checkbox"/>
421335	WELL	PR	12/02/2014	OW	123-32893	Rasmussen 4-2-28	PR	<input checked="" type="checkbox"/>
421336	WELL	PR	12/16/2013	OW	123-32894	Rasmussen 11-28	PR	<input checked="" type="checkbox"/>
421337	WELL	PR	08/12/2013	OW	123-32895	Rasmussen 4-0-28	PR	<input checked="" type="checkbox"/>
421338	WELL	PR	08/12/2013	OW	123-32896	Rasmussen 2-4-28	PR	<input checked="" type="checkbox"/>

421339	WELL	PR	01/09/2014	OW	123-32897	Rasmussen 4-4-28	PR	<input checked="" type="checkbox"/>
--------	------	----	------------	----	-----------	------------------	----	-------------------------------------

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Pipe fence.		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	6	SATISFACTORY			
Emission Control Device	3	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Horizontal Heated Separator	3	SATISFACTORY			

Facilities:						
<input type="checkbox"/> New Tank		Tank ID: _____				
Contents	#	Capacity	Type	SE GPS		
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	,		
S/A/V:	Comment: _____					
Corrective Action:	_____			Corrective Date:	_____	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	<u>230 BBL</u>

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	OTHER	STEEL AST	40.112336,105.013680

S/A/V: SATISFACTORY	Comment:		
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 241449

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 241449 Type: WELL API Number: 123-09238 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is plumed to surface.

CA: _____

CA Date: _____

Facility ID: 266406 Type: WELL API Number: 123-21362 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment:

CA:

CA Date:

Facility ID: 275770 Type: WELL API Number: 123-22668 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment:

CA:

CA Date:

Facility ID: 421335 Type: WELL API Number: 123-32893 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment:

CA:

CA Date:

Facility ID: 421336 Type: WELL API Number: 123-32894 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment:

CA:

CA Date:

Facility ID: 421337 Type: WELL API Number: 123-32895 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment:

CA:

CA Date:

Facility ID: 421338 Type: WELL API Number: 123-32896 Status: PR Insp. Status: PR

Producing Well

Comment:

BradenHead

Comment: Bradenhead is plumed to surface.

CA: _____

CA Date: _____

Facility ID: 421339 Type: WELL API Number: 123-32897 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is plumed to surface.

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Inspector Name: HELGELAND, GARY

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT