

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/08/2015

Document Number:
674900837

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>215586</u>	<u>325931</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10000</u>
Name of Operator:	<u>BP AMERICA PRODUCTION COMPANY</u>
Address:	<u>501 WESTLAKE PARK BLVD</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77079</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports
Roy, Catherine		catherine.roy@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 9 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/18/2015	674900725	PR	EI	ACTION REQUIRED			No
01/03/2013	669400350	PR	PR	SATISFACTORY	I		No
09/17/2008	200195508	PR	PR	SATISFACTORY			No
06/26/2008	200191558	ES	PR	SATISFACTORY			No
05/25/2006	200093308	PR	PR	SATISFACTORY		Pass	No
06/14/2004	200058013	PR	PR	SATISFACTORY		Pass	No
07/09/2002	200030453	PR	PR	SATISFACTORY		Pass	No
10/23/2001	200022939	PR	PR	SATISFACTORY		Pass	No
07/05/2000	200008655	PR	PR	SATISFACTORY		Pass	No
11/05/1997	500149290	PR	PR			Pass	No
11/21/1996	500149289	PR	PR			Pass	No
08/11/1995	500149288	PR	PR				No

Inspector Comment:

On October 8, 2015 COGCC SW EPS Jim Hughes conducted a joint follow up field inspection of the BP Thacker #1 with COGCC SW Field Inspection Supervisor Steve Labowskie and SW Reclamation Specialist Catherine Roy. Corrective actions required by inspection document #674900725 were completed on September 14, 2015 as stated in Form 42 document #400902117. During this field inspection, it was noted that storm water BMPs at this location require further attention.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215586	WELL	PR	12/31/2001	GW	067-07191	THACKER 1	EI	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Land owner trailer on south edge of location, noted on previous inspection.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Stock panel fencing around telemetry, separator, and meter run.		
WELLHEAD	SATISFACTORY	Stock panel fencing.		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Vertical Heated Separator	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Telemetry		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 215586

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215586 Type: WELL API Number: 067-07191 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass	Culverts	Pass			
Berms	Fail	Compaction		SI	Fail	
Waddles	Fail					

S/A/V: **ACTION REQUIRED** Corrective Date: **11/13/2015**

Comment: **Outflow of location berm in SW corner of location does not have a BMP to properly de-energize storm water. Erosional channel present below rip rap. Wattle below recently installed rip rap run down on eastern edge of location has been improperly installed and requires attention. Access road is developing erosional channels.**

CA: **Install and maintain storm water BMPs to comply with Rule 1002.f.**

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On October 8, 2015 COGCC SW EPS Jim Hughes conducted a joint follow up field inspection of the BP Thacker #1 with COGCC SW Field Inspection Supervisor Steve Labowski and SW Reclamation Specialist Catherine Roy. Corrective actions required by inspection document #674900725 were completed on September 14, 2015 as stated in Form 42 document #400902117.</p> <p>During this field inspection, it was noted that storm water BMPs at this location require further attention. Outflow of location BMP in SW corner of location is creating an erosional channel at the base of the rip rap.</p> <p>Along the eastern edge of the location, a wattle has been improperly installed at the base of a rip rap run down and requires attention.</p>	hughesj	10/14/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Inspector Name: Hughes, Jim

Document Num	Description	URL
674900838	Outflow of location berm creating erosional channel.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3699624
674900839	Improperly installed wattle is no longer functional.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3699625

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)